Kansas Corporation Commission

KANSAS CORPORATION COMMISSION

FY 2027 BUDGET

Narrative Information – DA 400

Division of the Budget — Agency Kansas Corporation Commission

State of Kansas

September 15, 2025

Adam Proffitt, Director of the Budget
Division of the Budget
Landon State Office Building, 5th floor
900 SW Jackson
Topeka, Kansas 66612

Dear Director Proffitt:

Transmitted herewith is the FY2027 budget for the Kansas Corporation Commission (KCC). The KCC is fee funded by the various industries we regulate including motor carriers, oil and gas production, natural gas, electricity, and telephone utilities. The Energy Division is funded through U.S. Department of Energy federal grant funds. The Conservation Division has received federal funds from the U.S. Department of Interior. The KCC does not receive State General Funds (SGF) but does pay into the general fund pursuant to various statutes including all fines and penalties are paid to the SGF pursuant to the appropriations bill.

The KCC, like other state agencies, faces significant recruitment and retention problems, mainly because of the expanding disparity between government and private-sector salaries. Efforts to bridge this gap have so far been challenging, hindering the KCC's ability to hire qualified technical and professional personnel and compromising its ability to protect the public interest. Experienced and knowledgeable commission staff are better equipped to handle the complex and technical issues involved in regulating utilities and other industries. This leads to more efficient, predictable, and expert-driven regulatory decisions. Despite focused efforts, the agency still has challenges with recruiting qualified technical and professional staff and several positions have remained open for more than twelve months. Additionally, KCC within the next 12 -24 months will have critical staff that will be retiring without a realistic probability of finding suitable replacements, leaving KCC to rely heavily on contractual services. The Commission will continue to explore options to retain and recruit qualified staff, and we appreciate the efforts the Legislators have made to close the salary gap with the 2025 pay raises and recruitment and retention bonuses. It is our hope that with the development of a creative recruitment strategy along with the recruitment and retention bonuses, KCC will attract the talent needed to fill its vacancies.

Our budget submission reflects a significant amount in contractual services due to the amount of federal funds through the Inflation Reduction Act (IRA) and the Infrastructure Investment and Jobs Act (IIJA). The Conservation Division receives funds from the Department of the Interior to plug abandoned oil and gas wells. The Energy Division has had to retain consultants to assist with the increase in federal grant funding that has included the need for utility and energy sector experience. A significant portion of the federal funds are pass through funds to local governments or other assistance related to the IRA Rebate programs.

The KCC is also taking the necessary step to modernize our agency's IT infrastructure. This is a critical step to enhance our cybersecurity defenses, refresh aging hardware and ensure full compliance with the recent LPA audit. This is a critical process that enhances operational efficiency, security, and service delivery to Kansans.

Pursuant to K.S.A. 66-1222, the KCC is required to provide technical and clerical staff assistance as requested by CURB. The KCC and CURB have formalized this relationship through an existing Memorandum of Understanding (MOU), which outlines that the KCC provides fiscal, human resources (HR), and information technology (IT) support to CURB.

All statements and explanations contained in the request are based on staff and Commissioners' analysis and recommendations and are true and correct to the best of our knowledge and belief.

Sincerely,

Andrew J. French

Andrew J. French
Chairperson

Dwight D. Keen
Commissioner

Annie Kuether

Annie Kuether
Commissioner

AGENCY MISSION:

The mission of the Kansas Corporation Commission (KCC) is to protect the public interest by impartially, effectively and efficiently regulating the rates, terms of service and safety of public utilities and commercial trucking, by regulating the production of crude oil and natural gas, and by promoting energy programs that improve energy efficiency in Kansas.

AGENCY REGULATORY AUTHORITY:

The KCC regulates five important industries in Kansas. The KCC is responsible for ensuring that natural gas, electricity and telephone utilities, and motor carriers provide safe, adequate and reliable services at just and reasonable rates. The KCC also regulates the production of crude oil and natural gas in a manner that protects the freshwater resources of the state, protects correlative rights and prevents waste in the production of oil and gas. The KCC is also charged under K.S.A. 74-616 with the responsibility to perform duties related to energy resources, including, requesting and administering federal funds for various state energy programs. The authority of the KCC is derived from K.S.A. 74-601 to 74-631.

DIVISIONS ESTABLISHED TO ASSIST WITH AGENCY MISSION:

- Administration
- Utilities
- Conservation
- Transportation
- Energy

STATUTORY HISTORY:

K.S.A. 74-601 establishes the KCC and provides that the agency consists of three members appointed by the governor and subject to Senate confirmation.

K.S.A. 74-602, *et seq.* grants the KCC the power, duty, authority, and jurisdiction to regulate and oversee public utilities, common carriers and motor carriers operating within the state.

K.S.A. 74-616 grants the KCC the authority to accept funds and other assistance from federal agencies for energy conservation and other energy related activities in Kansas.

K.S.A. 74-623 provides the KCC with sole authority to regulate and monitor oil and gas production related activities in Kansas, including regulation of Class II Underground Injection Wells under various provisions of K.S.A. Chapter 55. Specifically, the KCC's regulatory responsibilities regarding the crude oil and natural gas production includes preventing waste, protecting correlative rights and the protecting fresh-water resources of the state.

K.S.A. 55-192 establishes the Abandoned Oil and Gas Well Fund to provide the KCC with financial resources necessary to plug certain abandoned oil and gas wells and perform remediation of contaminated oil and gas well sites in Kansas. Monies in the fund can only be used for investigating and remediating contamination sites, and plugging abandoned wells which present an imminent threat to the public health or the environment. K.S.A. 55-166, which established the Well Plugging Assurance Fund, was repealed in 2021 as part of broader legislation to consolidate Kansas's abandoned oil and gas well funds. K.S.A. 55-193, which governed transfers to the Abandoned Oil and Gas Well Fund, was repealed in 2022 to discontinue a sunset mechanism on fund transfers. .

K.S.A. 66-1256, *et seq.* establishes the Renewable Energy Standards Act. K.S.A. 66-1272, *et seq.* establishes the compressed air energy storage act.

K.S.A. 66-2001 establishes public policies to: 1) ensure that every Kansan has access to a first class telecommunications infrastructure; 2) ensure that consumers throughout the state realize the benefits of competition; 3) promote consumer access to a full range of telecommunications services; 4) advance the development of a statewide telecommunications infrastructure capable of supporting many different applications including telemedicine, distance learning, and access to internet providers; and 5) protect consumers of telecommunications services from fraudulent business practices.

FEDERAL ACTION:

To protect and promote Kansas interests, the KCC participates in certain matters within the original jurisdiction of the Federal Energy Regulatory Commission (FERC), the Federal Communications Commission (FCC), and the Southwest Power Pool (SPP). The KCC also monitors U.S. Environmental Protection Agency (EPA) rulemaking activity and works to assess and understand the impact of environmental requirements on regulated electric utilities and licensed oil and gas operators. FERC matters involve both the transportation of natural gas and initiatives regarding electric transmission and the development of wholesale electric markets. FCC matters pertain to the telecommunications industry, including federal programs that affect intercarrier compensation and the Kansas Universal Service Fund (KUSF). The SPP matters pertain to transmission costs, reliability, planning and the development of the regional grid infrastructure that includes Kansas. EPA environmental issues arise primarily from the Clean Water Act and the Clean Air Act and impact multiple industries the KCC regulates, including the prices of utility services to Kansas ratepayers.

FY2026 Current Year:

The Governor and 2025 Legislature approved a total FY2026 budget of $132,659,519. KCC is not requesting a revision for the current year, as the majority of the funds and due to the delay and or uncertainty of federal funds for several Energy grants and the Conservation Orphaned Well Site Plugging, Remediation, and Restoration program (Orphaned Well Program)..

In addition, HB 2107 requires KCC to provide training opportunities to assess wildfire risk and mitigation on certain training topics. This will increase KCC's total expenditures by $300,000 for FY2026 ($200,000) and FY 2027 ($100,000), respectively. KCC plans to manage this increased spending by reallocating funds and optimizing resources within the framework of the current assessment process.

FY2026 CURRENT YEAR:

Fund	BU	Description	FY 2026 Approved	FY 2026 Requested	Difference
2019	0100	Public Service Regulation fund	15,292,748	15,466,397	(173,649)
2019	1008	Official Hospitality (Utility)	2,030	2,030	-
2023	1100	Gas Pipeline Inspection fee	2,842	2,302	540
2130	2000	Conservation fee fund	13,715,237	13,864,537	(149,300)
2143	2100	Abandoned Oil & Gas Well fund	2,177,192	1,534,564	642,628
2316	2300	Conservation in-service Education Fee fund	5,983	4,393	1,590
2432	2400	Facility Conservation improvement program	250	-	250
2667	4000	Petroleum Violation Escrow Stripper	22,430	14,350	8,080
2812	5500	Motor Carrier License fee fund	5,372,337	5,476,633	(104,296)
		Total State Fee Funds	**36,591,049**	**36,365,206**	**225,843**
3157	3157	Energy Grants Management Fund - Stripper	7,576	-	7,576
3477	3477	State Damage Prevention	108,331	92,318	16,013
3632	3000	Gas pipeline safety program	826,690	1,032,801	(206,111)
3633	3120	One Call	96,305	4,087	92,218
3639	3641	Underground Natural Gas Storage	3,939	22,935	(18,996)
3656	3656	Energy Community Revitalization Grant	18,000,000	18,860,116	(860,116)
3682	3500	Energy conservation plan fund	22,434,743	607,111	21,827,632
3682	3502	IIJA 40502 BIL Funds Energy Revolving Loan Fund	19,360	20,000	(640)
3682	3503	50122 HEERA	22,513,468	31,869,799	(9,356,331)
3682	3504	50121 HOMES	22,513,468	31,869,799	(9,356,331)
3756	3536	A0216 Municipal Natural Gas Utility Program	-	2,000,000	(2,000,000)
3806	3806	Reslience of the Electric Grid	9,544,590	9,715,347	(170,757)
NEW5		Suspension Fund		200,000	(200,000)
		Total Federal Funds	**96,068,470**	**96,294,313**	**(225,843)**
		Total Budget	**132,659,519**	**132,659,519**	**-**

402 Agency Summary

Agency: Kansas Corporation Commission
Agcy No: 00143
Version: 2027-A-02-00143

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Division of the Budget
KANSAS

Summary by Program							
Program	**Description**	FY 2025 Actuals	FY 2026 Base Budget Request	FY 2027 Adjusted Budget Request	null	null	null
01030	Administration	9,539,159	15,114,912	18,030,148	0	0	0
02000	Utilities	4,720,272	9,185,969	8,946,450	0	0	0
02010	Conservation	12,991,825	31,396,844	28,635,086	0	0	0
02200	Transportation	1,675,514	2,834,817	2,136,153	0	0	0
02300	Energy Programs	3,223,402	74,226,977	73,769,262	0	0	0
A0216	Municipal Natural Gas Utility	4,800	0	0	0	0	0
	Total by Program:	**32,154,972**	**132,759,519**	**131,517,099**	**0**	**0**	**0**

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Summary by Funding Source **Fund**	**Description**	FY 2025 Actuals	FY 2026 Base Budget Request	FY 2027 Adjusted Budget Request	null	null	null
2019	Public Service Regulation Fd	9,762,737	15,468,427	16,968,257	0	0	0
2023	Gas Pipeline Inspection Ff	2,540	2,302	2,368	0	0	0
2130	Conservation Ff	9,098,967	13,864,537	14,323,549	0	0	0
2143	Abandoned Oil & Gas Well Fd	2,958,620	1,534,564	1,894,196	0	0	0
2316	Inservice Edu Workshop Ff	15,778	4,393	4,159	0	0	0
2432	Fac Conservation Imprv Fd	230	0	0	0	0	0
2667	Energy Grnts Mgmt Fd-Stripper	398	14,350	11,600	0	0	0
2812	Motor Carrier License Ff	3,662,816	5,476,633	5,371,231	0	0	0
3157	81.128-Engy Eff/ Conserv Blk Gr	793,415	0	0	0	0	0
3477	St Dmg Prvtn Prg	101,703	92,318	94,720	0	0	0
3632	20.700-Pub Sfty Prg Base Grnt	792,735	1,032,801	1,034,847	0	0	0
3633	20.700-Pub Sfty Prg Base Grnt	46,795	4,087	4,112	0	0	0
3639	Undrgd Nt Gas Strg	8,513	22,935	22,816	0	0	0
3656	Energy Community Revitalization Grant	2,109,619	18,860,116	15,873,954	0	0	0
3682	81.041-St Engy Prg	2,423,306	64,466,709	58,871,500	0	0	0
3756	Amer Rescue Plan State Relief	4,800	2,000,000	1,995,200	0	0	0
3768	66.433-St Undgrd Wtr Src Prot	372,000	0	0	0	0	0
3806	Grid Resilience Bil Formula Fund	0	9,715,347	14,544,590	0	0	0
NEW5	Home Energy Efficiency Contrtrain Grts	0	200,000	500,000	0	0	0
Total by Funding Source:		**32,154,972**	**132,759,519**	**131,517,099**	**0**	**0**	**0**

406/410 series report

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Division of the Budget
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Obj. Code	OBJECTS OF EXPENDITURE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Base Budget Request	null	null	null
	Salaries and Wages	15,989,782	20,890,115	21,029,213	0	0	0
519990	SHRINKAGE	0	(412,912)	(415,191)	0	0	0
	TOTAL Salaries and Wages	**15,989,782**	**20,477,203**	**20,614,022**	**0**	**0**	**0**
52000	Communication	452,547	532,429	532,429	0	0	0
52100	Freight and Express	1,282	2,334	2,334	0	0	0
52200	Printing and Advertising	683	15,311	15,311	0	0	0
52300	Rents	1,399,277	1,652,997	1,652,996	0	0	0
52400	Reparing and Servicing	5,459,691	21,304,015	21,304,015	0	0	0
52500	Travel and Subsistence	75,667	66,664	67,373	0	0	0
52510	InState Travel and Subsistence	56,622	64,084	63,375	0	0	0
52520	Out of State Travel and Subsis	57,840	71,766	71,766	0	0	0
52600	Fees-other Services	791,637	4,270,373	4,270,372	0	0	0
52700	Fee-Professional Services	4,261,804	4,048,734	3,448,734	0	0	0
52800	Utilities	30,825	20,967	20,705	0	0	0
52900	Other Contractual Services	799,755	19,640,226	14,125,876	0	0	0
	TOTAL Contractual Services	**13,387,630**	**51,689,900**	**45,575,286**	**0**	**0**	**0**
53000	Clothing	7,876	9,580	9,580	0	0	0
53200	Food for Human Consumption	11,984	11,017	15,530	0	0	0
53400	Maint Constr Material Supply	2,815	10,665	6,152	0	0	0
53500	Vehicle Part Supply Accessory	214,102	229,845	232,900	0	0	0
53600	Pro Science Supply Material	21,663	40,243	37,042	0	0	0
53700	Office and Data Supplies	19,029	49,379	46,379	0	0	0
53900	Other Supplies and Materials	7,996	14,970	14,619	0	0	0
	TOTAL Commodities	**285,465**	**365,699**	**362,202**	**0**	**0**	**0**
	TOTAL Capital Outlay	**576,184**	**3,411,370**	**3,325,799**	**0**	**0**	**0**
	SUBTOTAL State Operations	**30,239,061**	**75,944,172**	**69,877,309**	**0**	**0**	**0**
55000	Federal Aid Payments	792,480	0	0	0	0	0
	TOTAL Aid to Local Governments	**792,480**	**0**	**0**	**0**	**0**	**0**
55200	Claims	1,000,000	54,715,347	59,544,590	0	0	0
55500	State Special Grants	0	2,000,000	1,995,200	0	0	0
	TOTAL Other Assistance	**1,000,000**	**56,715,347**	**61,539,790**	**0**	**0**	**0**
	TOTAL REPORTABLE EXPENDITURES	**32,031,541**	**132,659,519**	**131,417,099**	**0**	**0**	**0**
77300	Transfers	123,431	100,000	100,000	0	0	0
	TOTAL Non-Expense Items	**123,431**	**100,000**	**100,000**	**0**	**0**	**0**
	TOTAL EXPENDITURES	**32,154,972**	**132,759,519**	**131,517,099**	**0**	**0**	**0**

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Series	Fund Code	FUND/ACCOUNT TITLE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Base Budget Request	null	null	null
1	2019	0100 PUBLIC SERVICE REGULATION FD	4,951,973	8,324,829	8,387,272	0	0	0
1	**2019**	**2019 SUBTOTAL for 2019's**	**4,951,973**	**8,324,829**	**8,387,272**	**0**	**0**	**0**
1	2130	2000 CONSERVATION FF	6,993,475	8,760,863	8,819,563	0	0	0
1	**2130**	**2130 SUBTOTAL for 2130's**	**6,993,475**	**8,760,863**	**8,819,563**	**0**	**0**	**0**
1	2432	2400 FAC CONSERVATION IMPRV FD	40	0	0	0	0	0
1	**2432**	**2432 SUBTOTAL for 2432's**	**40**	**0**	**0**	**0**	**0**	**0**
1	2812	5500 MOTOR CARRIER LICENSE FF	2,904,523	2,577,111	2,589,538	0	0	0
1	**2812**	**2812 SUBTOTAL for 2812's**	**2,904,523**	**2,577,111**	**2,589,538**	**0**	**0**	**0**
1	3157	3157 3157 ENERGY EFF AND CNSRVTN	5,735	0	0	0	0	0
1	**3157**	**3157 SUBTOTAL for 3157's**	**5,735**	**0**	**0**	**0**	**0**	**0**
1	3477	3477 3477 GAS PIPELN SFTY PRG-SPEC 1 CAL	74,857	78,274	78,986	0	0	0
1	**3477**	**3477 SUBTOTAL for 3477's**	**74,857**	**78,274**	**78,986**	**0**	**0**	**0**
1	3632	3000 GAS PIPELINE SAFETY PRG	459,545	948,428	952,807	0	0	0
1	**3632**	**3632 SUBTOTAL for 3632's**	**459,545**	**948,428**	**952,807**	**0**	**0**	**0**
1	3633	3120 PIPELN DMG PREVNT GRNT PRG	46,795	4,087	4,112	0	0	0
1	**3633**	**3633 SUBTOTAL for 3633's**	**46,795**	**4,087**	**4,112**	**0**	**0**	**0**
1	3682	3500 ENERGY CONSERVATION PLAN FDF	164,091	196,523	196,935	0	0	0
1	3682	3502 Energy Efficiency Revolving Loan Fd	885	0	0	0	0	0
1	3682	3503 IRA Rebate 50122	7,852	0	0	0	0	0
1	3682	3504 IRA Rebate 50121	8,011	0	0	0	0	0
1	**3682**	**3682 SUBTOTAL for 3682's**	**180,839**	**196,523**	**196,935**	**0**	**0**	**0**
1	3768	3700 UNDGRD INJCTN CTRL CLS II FDF	372,000	0	0	0	0	0
1	**3768**	**3768 SUBTOTAL for 3768's**	**372,000**	**0**	**0**	**0**	**0**	**0**
		1442 TOTAL Salaries and Wages	**15,989,782**	**20,890,115**	**21,029,213**	**0**	**0**	**0**
10	2019	0100 PUBLIC SERVICE REGULATION FD	0	(220,623)	(221,652)	0	0	0
10	**2019**	**2019 SUBTOTAL for 2019's**	**0**	**(220,623)**	**(221,652)**	**0**	**0**	**0**
10	2130	2000 CONSERVATION FF	0	(155,775)	(156,847)	0	0	0
10	**2130**	**2130 SUBTOTAL for 2130's**	**0**	**(155,775)**	**(156,847)**	**0**	**0**	**0**
10	2812	5500 MOTOR CARRIER LICENSE FF	0	(36,514)	(36,692)	0	0	0
10	**2812**	**2812 SUBTOTAL for 2812's**	**0**	**(36,514)**	**(36,692)**	**0**	**0**	**0**
		1472 TOTAL Shrinkage	**0**	**(412,912)**	**(415,191)**	**0**	**0**	**0**
2	2019	0100 PUBLIC SERVICE REGULATION FD	4,769,832	6,213,543	7,577,969	0	0	0
2	**2019**	**2019 SUBTOTAL for 2019's**	**4,769,832**	**6,213,543**	**7,577,969**	**0**	**0**	**0**
2	2023	1100 GAS PIPELINE INSPECTION FF	2,540	1,418	1,326	0	0	0
2	**2023**	**2023 SUBTOTAL for 2023's**	**2,540**	**1,418**	**1,326**	**0**	**0**	**0**
2	2130	2000 CONSERVATION FF	1,526,876	3,493,946	3,965,945	0	0	0
2	**2130**	**2130 SUBTOTAL for 2130's**	**1,526,876**	**3,493,946**	**3,965,945**	**0**	**0**	**0**
2	2143	2100 ABANDONED OIL & GAS WELL FD	2,958,467	1,534,564	1,894,196	0	0	0
2	**2143**	**2143 SUBTOTAL for 2143's**	**2,958,467**	**1,534,564**	**1,894,196**	**0**	**0**	**0**
2	2316	2300 INSERVICE EDU WORKSHOP FF	3,953	4,181	3,909	0	0	0
2	**2316**	**2316 SUBTOTAL for 2316's**	**3,953**	**4,181**	**3,909**	**0**	**0**	**0**
2	2432	2400 FAC CONSERVATION IMPRV FD	140	0	0	0	0	0
2	**2432**	**2432 SUBTOTAL for 2432's**	**140**	**0**	**0**	**0**	**0**	**0**
2	2667	4000 ENERGY GRNTS MGMT FD-STRIPPER	398	0	0	0	0	0

406/410 series report

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Series	Fund Code	FUND/ACCOUNT TITLE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Base Budget Request	null	null	null
2	**2667**	**2667 SUBTOTAL for 2667's**	**398**	**0**	**0**	**0**	**0**	**0**
2	2812	5500 MOTOR CARRIER LICENSE FF	675,967	2,022,540	1,994,430	0	0	0
2	**2812**	**2812 SUBTOTAL for 2812's**	**675,967**	**2,022,540**	**1,994,430**	**0**	**0**	**0**
2	3477	3477 3477 GAS PIPELN SFTY PRG-SPEC 1 CAL	3,684	3,392	3,172	0	0	0
2	**3477**	**3477 SUBTOTAL for 3477's**	**3,684**	**3,392**	**3,172**	**0**	**0**	**0**
2	3632	3000 GAS PIPELINE SAFETY PRG	120,230	71,494	66,852	0	0	0
2	**3632**	**3632 SUBTOTAL for 3632's**	**120,230**	**71,494**	**66,852**	**0**	**0**	**0**
2	3639	3641 UNDRGD NT GAS STRG	6,569	22,640	22,468	0	0	0
2	**3639**	**3639 SUBTOTAL for 3639's**	**6,569**	**22,640**	**22,468**	**0**	**0**	**0**
2	3656	3656 3656 Energy Community Revitalization Grant	2,109,619	18,860,116	15,873,954	0	0	0
2	**3656**	**3656 SUBTOTAL for 3656's**	**2,109,619**	**18,860,116**	**15,873,954**	**0**	**0**	**0**
2	3682	3500 ENERGY CONSERVATION PLAN FDF	636,923	502,468	172,295	0	0	0
2	3682	3502 Energy Efficiency Revolving Loan Fd	0	20,000	200,000	0	0	0
2	3682	3503 IRA Rebate 50122	286,216	9,369,799	6,649,385	0	0	0
2	3682	3504 IRA Rebate 50121	286,216	9,369,799	6,649,385	0	0	0
2	**3682**	**3682 SUBTOTAL for 3682's**	**1,209,355**	**19,262,066**	**13,671,065**	**0**	**0**	**0**
2	NEW5	NEW5 NEW5 Home Energy Efficiency ContrTrain Grts	0	200,000	500,000	0	0	0
2	**NEW5**	**NEW5 SUBTOTAL for NEW5's**	**0**	**200,000**	**500,000**	**0**	**0**	**0**
		1642 TOTAL Contractual Services	**13,387,630**	**51,689,900**	**45,575,286**	**0**	**0**	**0**
3	2019	0100 PUBLIC SERVICE REGULATION FD	15,230	19,134	39,086	0	0	0
3	2019	1008 PSRF-OFFICIAL HOSPITALITY	0	2,030	2,030	0	0	0
3	**2019**	**2019 SUBTOTAL for 2019's**	**15,230**	**21,164**	**41,116**	**0**	**0**	**0**
3	2023	1100 GAS PIPELINE INSPECTION FF	0	884	1,042	0	0	0
3	**2023**	**2023 SUBTOTAL for 2023's**	**0**	**884**	**1,042**	**0**	**0**	**0**
3	2130	2000 CONSERVATION FF	199,317	256,023	230,263	0	0	0
3	**2130**	**2130 SUBTOTAL for 2130's**	**199,317**	**256,023**	**230,263**	**0**	**0**	**0**
3	2143	2100 ABANDONED OIL & GAS WELL FD	153	0	0	0	0	0
3	**2143**	**2143 SUBTOTAL for 2143's**	**153**	**0**	**0**	**0**	**0**	**0**
3	2316	2300 INSERVICE EDU WORKSHOP FF	11,825	212	250	0	0	0
3	**2316**	**2316 SUBTOTAL for 2316's**	**11,825**	**212**	**250**	**0**	**0**	**0**
3	2432	2400 FAC CONSERVATION IMPRV FD	50	0	0	0	0	0
3	**2432**	**2432 SUBTOTAL for 2432's**	**50**	**0**	**0**	**0**	**0**	**0**
3	2667	4000 ENERGY GRNTS MGMT FD-STRIPPER	0	14,350	11,600	0	0	0
3	**2667**	**2667 SUBTOTAL for 2667's**	**0**	**14,350**	**11,600**	**0**	**0**	**0**
3	2812	5500 MOTOR CARRIER LICENSE FF	27,647	49,240	49,833	0	0	0
3	**2812**	**2812 SUBTOTAL for 2812's**	**27,647**	**49,240**	**49,833**	**0**	**0**	**0**
3	3477	3477 3477 GAS PIPELN SFTY PRG-SPEC 1 CAL	1,529	10,652	12,562	0	0	0
3	**3477**	**3477 SUBTOTAL for 3477's**	**1,529**	**10,652**	**12,562**	**0**	**0**	**0**
3	3632	3000 GAS PIPELINE SAFETY PRG	18,141	12,879	15,188	0	0	0
3	**3632**	**3632 SUBTOTAL for 3632's**	**18,141**	**12,879**	**15,188**	**0**	**0**	**0**
3	3639	3641 UNDRGD NT GAS STRG	307	295	348	0	0	0
3	**3639**	**3639 SUBTOTAL for 3639's**	**307**	**295**	**348**	**0**	**0**	**0**
3	3682	3500 ENERGY CONSERVATION PLAN FDF	11,266	0	0	0	0	0
3	**3682**	**3682 SUBTOTAL for 3682's**	**11,266**	**0**	**0**	**0**	**0**	**0**

406/410 series report

Dept. Name: Corporation Commission
Agency Name: Kansas Corporation Commission
Agency Reporting Level: 00
Version: 2027-A-02-00143

Date: 09/15/2025
Time: 12:46:14

Division of the Budget
KANSAS

Series	Fund Code	FUND/ACCOUNT TITLE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Base Budget Request	null	null	null
		1772 TOTAL Commodities	**285,465**	**365,699**	**362,202**	**0**	**0**	**0**
4	2019	0100 PUBLIC SERVICE REGULATION FD	25,702	1,029,514	1,083,552	0	0	0
4	**2019**	**2019 SUBTOTAL for 2019's**	**25,702**	**1,029,514**	**1,083,552**	**0**	**0**	**0**
4	2130	2000 CONSERVATION FF	379,299	1,509,480	1,464,625	0	0	0
4	**2130**	**2130 SUBTOTAL for 2130's**	**379,299**	**1,509,480**	**1,464,625**	**0**	**0**	**0**
4	2812	5500 MOTOR CARRIER LICENSE FF	54,679	864,256	774,122	0	0	0
4	**2812**	**2812 SUBTOTAL for 2812's**	**54,679**	**864,256**	**774,122**	**0**	**0**	**0**
4	3632	3000 GAS PIPELINE SAFETY PRG	115,616	0	0	0	0	0
4	**3632**	**3632 SUBTOTAL for 3632's**	**115,616**	**0**	**0**	**0**	**0**	**0**
4	3682	3500 ENERGY CONSERVATION PLAN FDF	888	8,120	3,500	0	0	0
4	**3682**	**3682 SUBTOTAL for 3682's**	**888**	**8,120**	**3,500**	**0**	**0**	**0**
		1822 TOTAL Capital Outlay	**576,184**	**3,411,370**	**3,325,799**	**0**	**0**	**0**
8	3157	3157 3157 ENERGY EFF AND CNSRVTN	787,680	0	0	0	0	0
8	**3157**	**3157 SUBTOTAL for 3157's**	**787,680**	**0**	**0**	**0**	**0**	**0**
8	3756	3536 AMER RESCUE PLAN STATE RELIEF	4,800	0	0	0	0	0
8	**3756**	**3756 SUBTOTAL for 3756's**	**4,800**	**0**	**0**	**0**	**0**	**0**
		1842 TOTAL Aid to Locals	**792,480**	**0**	**0**	**0**	**0**	**0**
9	3682	3500 ENERGY CONSERVATION PLAN FDF	1,000,000	0	0	0	0	0
9	3682	3503 IRA Rebate 50122	0	22,500,000	22,500,000	0	0	0
9	3682	3504 IRA Rebate 50121	0	22,500,000	22,500,000	0	0	0
9	**3682**	**3682 SUBTOTAL for 3682's**	**1,000,000**	**45,000,000**	**45,000,000**	**0**	**0**	**0**
9	3756	3536 AMER RESCUE PLAN STATE RELIEF	0	2,000,000	1,995,200	0	0	0
9	**3756**	**3756 SUBTOTAL for 3756's**	**0**	**2,000,000**	**1,995,200**	**0**	**0**	**0**
9	3806	3806 3806 GRID RESILIENCE BIL FORMULA FUND	0	9,715,347	14,544,590	0	0	0
9	**3806**	**3806 SUBTOTAL for 3806's**	**0**	**9,715,347**	**14,544,590**	**0**	**0**	**0**
		1892 TOTAL Other Assistance	**1,000,000**	**56,715,347**	**61,539,790**	**0**	**0**	**0**
92	2019	0100 PUBLIC SERVICE REGULATION FD	0	100,000	100,000	0	0	0
92	**2019**	**2019 SUBTOTAL for 2019's**	**0**	**100,000**	**100,000**	**0**	**0**	**0**
92	3477	3477 3477 GAS PIPELN SFTY PRG-SPEC 1 CAL	21,633	0	0	0	0	0
92	**3477**	**3477 SUBTOTAL for 3477's**	**21,633**	**0**	**0**	**0**	**0**	**0**
92	3632	3000 GAS PIPELINE SAFETY PRG	79,203	0	0	0	0	0
92	**3632**	**3632 SUBTOTAL for 3632's**	**79,203**	**0**	**0**	**0**	**0**	**0**
92	3639	3641 UNDRGD NT GAS STRG	1,637	0	0	0	0	0
92	**3639**	**3639 SUBTOTAL for 3639's**	**1,637**	**0**	**0**	**0**	**0**	**0**
92	3682	3500 ENERGY CONSERVATION PLAN FDF	20,958	0	0	0	0	0
92	**3682**	**3682 SUBTOTAL for 3682's**	**20,958**	**0**	**0**	**0**	**0**	**0**
		1942 TOTAL Non-Expense Items	**123,431**	**100,000**	**100,000**	**0**	**0**	**0**
		1942 TOTAL All Funds	**32,154,972**	**132,759,519**	**131,517,099**	**0**	**0**	**0**

Fund Code	FUND/ACCOUNT TITLE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Base Budget Request	null	null	null
0100	PUBLIC SERVICE REGULATION FD	9,762,737	15,466,397	16,966,227	0	0	0
1008	PSRF-OFFICIAL HOSPITALITY	0	2,030	2,030	0	0	0
2019	**SUBTOTAL PUBLIC SERVICE REGULATION FD**	**9,762,737**	**15,468,427**	**16,968,257**	**0**	**0**	**0**
1100	GAS PIPELINE INSPECTION FF	2,540	2,302	2,368	0	0	0
2023	**SUBTOTAL GAS PIPELINE INSPECTION FF**	**2,540**	**2,302**	**2,368**	**0**	**0**	**0**
2000	CONSERVATION FF	9,098,967	13,864,537	14,323,549	0	0	0
2130	**SUBTOTAL CONSERVATION FF**	**9,098,967**	**13,864,537**	**14,323,549**	**0**	**0**	**0**
2100	ABANDONED OIL & GAS WELL FD	2,958,620	1,534,564	1,894,196	0	0	0
2143	**SUBTOTAL ABANDONED OIL & GAS WELL FD**	**2,958,620**	**1,534,564**	**1,894,196**	**0**	**0**	**0**
2300	INSERVICE EDU WORKSHOP FF	15,778	4,393	4,159	0	0	0
2316	**SUBTOTAL INSERVICE EDU WORKSHOP FF**	**15,778**	**4,393**	**4,159**	**0**	**0**	**0**
2400	FAC CONSERVATION IMPRV FD	230	0	0	0	0	0
2432	**SUBTOTAL FAC CONSERVATION IMPRV FD**	**230**	**0**	**0**	**0**	**0**	**0**
4000	ENERGY GRNTS MGMT FD-STRIPPER	398	14,350	11,600	0	0	0
2667	**SUBTOTAL ENERGY GRNTS MGMT FD-STRIPPER**	**398**	**14,350**	**11,600**	**0**	**0**	**0**
5500	MOTOR CARRIER LICENSE FF	3,662,816	5,476,633	5,371,231	0	0	0
2812	**SUBTOTAL MOTOR CARRIER LICENSE FF**	**3,662,816**	**5,476,633**	**5,371,231**	**0**	**0**	**0**
3157	ENERGY EFF AND CNSRVTN	793,415	0	0	0	0	0
3157	**SUBTOTAL 81.128-ENGY EFF/CONSERV BLK GR**	**793,415**	**0**	**0**	**0**	**0**	**0**
3477	GAS PIPELN SFTY PRG-SPEC 1 CAL	101,703	92,318	94,720	0	0	0
3477	**SUBTOTAL ST DMG PRVTN PRG**	**101,703**	**92,318**	**94,720**	**0**	**0**	**0**
3000	GAS PIPELINE SAFETY PRG	792,735	1,032,801	1,034,847	0	0	0
3632	**SUBTOTAL 20.700-PUB SFTY PRG BASE GRNT**	**792,735**	**1,032,801**	**1,034,847**	**0**	**0**	**0**
3120	PIPELN DMG PREVNT GRNT PRG	46,795	4,087	4,112	0	0	0
3633	**SUBTOTAL 20.700-PUB SFTY PRG BASE GRNT**	**46,795**	**4,087**	**4,112**	**0**	**0**	**0**
3641	UNDRGD NT GAS STRG	8,513	22,935	22,816	0	0	0
3639	**SUBTOTAL UNDRGD NT GAS STRG**	**8,513**	**22,935**	**22,816**	**0**	**0**	**0**
3656	Energy Community Revitalization Grant	2,109,619	18,860,116	15,873,954	0	0	0
3656	**SUBTOTAL Energy Community Revitalization Grant**	**2,109,619**	**18,860,116**	**15,873,954**	**0**	**0**	**0**

Fund Code	FUND/ACCOUNT TITLE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Base Budget Request	null	null	null
3500	ENERGY CONSERVATION PLAN FDF	1,834,126	707,111	372,730	0	0	0
3502	Energy Efficiency Revolving Loan Fd	885	20,000	200,000	0	0	0
3503	IRA Rebate 50122	294,068	31,869,799	29,149,385	0	0	0
3504	IRA Rebate 50121	294,227	31,869,799	29,149,385	0	0	0
3682	**SUBTOTAL 81.041-ST ENGY PRG**	**2,423,306**	**64,466,709**	**58,871,500**	**0**	**0**	**0**
3536	AMER RESCUE PLAN STATE RELIEF	4,800	2,000,000	1,995,200	0	0	0
3756	**SUBTOTAL AMER RESCUE PLAN STATE RELIEF**	**4,800**	**2,000,000**	**1,995,200**	**0**	**0**	**0**
3700	UNDGRD INJCTN CTRL CLS II FDF	372,000	0	0	0	0	0
3768	**SUBTOTAL 66.433-ST UNDGRD WTR SRC PROT**	**372,000**	**0**	**0**	**0**	**0**	**0**
3806	GRID RESILIENCE BIL FORMULA FUND	0	9,715,347	14,544,590	0	0	0
3806	**SUBTOTAL GRID RESILIENCE BIL FORMULA FUND**	**0**	**9,715,347**	**14,544,590**	**0**	**0**	**0**
NEW5	Home Energy Efficiency ContrTrain Grts	0	200,000	500,000	0	0	0
NEW5	**SUBTOTAL Home Energy Efficiency ContrTrain Grts**	**0**	**200,000**	**500,000**	**0**	**0**	**0**
	2298 TOTAL MEANS OF FUNDING	**32,154,972**	**132,759,519**	**131,517,099**	**0**	**0**	**0**

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Program. Name: Corporation Commission
Agency Name: Kansas Corporation Commission
Agency Reporting Level: 00
Version: 2027-A-02-00143

Date: 09/11/2025
Time: 09:38:06

Division of the Budget
KANSAS

Classification of Employment	Pay Grade	FY 2026 Estimate		FY 2027 Request	
		Pos	Amount	Pos	Amount
Authorized Positions					
Regular Unclassified					
Accountant	1	6.00	385,588	6.00	385,588
Accounting Manager	1	3.00	347,039	3.00	347,039
Administrative Assistant	1	4.00	156,031	4.00	156,031
Administrative Specialist	1	14.00	655,439	14.00	655,439
Applications Developer	1	2.00	128,140	2.00	128,140
Appointive State Agency Head	1	3.00	621,593	3.00	621,593
Assistant General Counsel	1	2.00	202,500	2.00	202,500
Attorney	1	11.00	1,043,613	11.00	1,043,613
Business Systems Analyst	1	1.00	80,719	1.00	80,719
Chief Counsel	1	1.00	117,875	1.00	117,875
Chief Fiscal Officer	1	1.00	90,038	1.00	90,038
Database Administrator	1	2.00	160,360	2.00	160,360
Deputy Director	1	6.00	617,855	6.00	617,855
Deputy General Counsel	1	1.00	86,518	1.00	86,518
Dir of Govt Relations&Communic	1	0.75	81,549	0.75	81,549
Director	1	2.00	193,725	2.00	193,725
Energy Engineer	1	1.00	120,134	1.00	120,134
Env Compliance/Regulatory Spec	1	40.00	2,417,659	40.00	2,417,659
Environmental Associate	1	1.00	63,355	1.00	63,355
Environmental Prog Admin Supv	1	3.00	260,501	3.00	260,501
Environmental Specialist	1	1.00	52,146	1.00	52,146
Executive Director	1	1.00	142,475	1.00	142,475
Executive Secretary	1	2.00	124,336	2.00	124,336
Financial Analyst	1	1.00	94,501	1.00	94,501
GIS Specialist	1	1.00	74,999	1.00	74,999
General Counsel	1	1.00	135,542	1.00	135,542
Geology Specialist	1	7.00	444,760	7.00	444,760
Grant Specialist	1	1.00	68,349	1.00	68,349
Graphic Designer	1	1.00	63,469	1.00	63,469
Head Of Division Of State Agcy	1	4.00	561,581	4.00	561,581
Human Resource Director	1	1.00	98,696	1.00	98,696
Human Resource Professional	1	1.00	64,892	1.00	64,892
Info Tech Security Analyst	1	1.00	102,731	1.00	102,731
Information Systems Analyst	1	1.00	81,494	1.00	81,494
Information Technology Manager	1	2.00	186,698	2.00	186,698
Legal Assistant	1	3.00	164,540	3.00	164,540
Legislative Liaison	1	1.00	75,246	1.00	75,246
Nat Gas Pipeline Sfty Insp	1	6.00	416,309	6.00	416,309
Natural Gas Safety Sr Engineer	1	2.00	158,412	2.00	158,412
Network Specialist	1	1.00	74,797	1.00	74,797
Prof Geologist Supervisor	1	4.00	393,794	4.00	393,794

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Program. Name: Corporation Commission
Agency Name: Kansas Corporation Commission
Agency Reporting Level: 00
Version: 2027-A-02-00143

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Division of the Budget
KANSAS

Classification of Employment	Pay Grade	FY 2026 Estimate		FY 2027 Request	
		Pos	Amount	Pos	Amount
Professional Geologist	1	4.00	288,687	4.00	288,687
Program Analyst	1	1.00	53,300	1.00	53,300
Program Consultant	1	3.00	152,556	3.00	152,556
Program Manager	1	1.00	62,627	1.00	62,627
Program Specialist	1	1.00	75,908	1.00	75,908
Project Coordinator	1	1.00	71,512	1.00	71,512
Project Manager	1	2.00	174,316	2.00	174,316
Public Service Administrator	1	3.00	190,035	3.00	190,035
Public Service Executive	1	2.00	187,620	2.00	187,620
Research Analyst	1	7.00	393,925	7.00	393,925
Senior Administratv Specialist	1	1.00	46,257	1.00	46,257
Senior Financial Analyst	1	1.00	66,932	1.00	66,932
Senior Telecom Analyst	1	1.00	77,126	1.00	77,126
Special Investigator	1	15.00	974,788	15.00	974,788
State Auditor	1	5.00	380,451	5.00	380,451
Technology Support Consultant	1	3.00	173,969	3.00	173,969
Telecommunications Analyst	1	3.00	201,175	3.00	201,175
Utilities Rate Analyst	1	3.00	198,070	3.00	198,070
Subtotal Regular Unclassified		204.75	15,179,250	204.75	15,179,250
Temporary Unclassified					
Attorney	1	0.00	62,400	0.00	62,400
Energy Engineer	1	0.00	64,480	0.00	64,480
Intern	1	0.00	51,527	0.00	51,527
Regulatory Acct/Economist	1	0.00	66,997	0.00	66,997
Subtotal Temporary Unclassified		0.00	245,404	0.00	245,404
Longevity					
Longevity		0.00	0	0.00	0
Subtotal Longevity		0.00	0	0.00	0
us Pool -- Unclass					
Bonus Pool-UNC	1	0.00	32,000	0.00	52,000
Subtotal us Pool -- Unclass		0.00	32,000	0.00	52,000
Totals		204.75	15,456,654	204.75	15,476,654
Totals by Fringe Benefits					
RET	KPERS	0.00	973,536	0.00	948,361
RET	KPER2	0.00	955,250	0.00	928,129
FICA		0.00	952,528	0.00	955,163
UNEMP		0.00	0	0.00	1,486
WKCMP		0.00	31,775	0.00	2,159
RSAL		0.00	72,646	0.00	80,478
HLT1		0.00	1,900,450	0.00	2,059,008
HLT2		0.00	337,971	0.00	369,332
FICA 2		0.00	224,122	0.00	224,412
Total Benefits		0.00	5,448,279	0.00	5,568,528
Total Salaries and Benefits		0.00	20,904,932	0.00	21,045,182

Program. Name: Corporation Commission
Agency Name: Kansas Corporation Commission
Agency Reporting Level: 00
Version: 2027-A-02-00143

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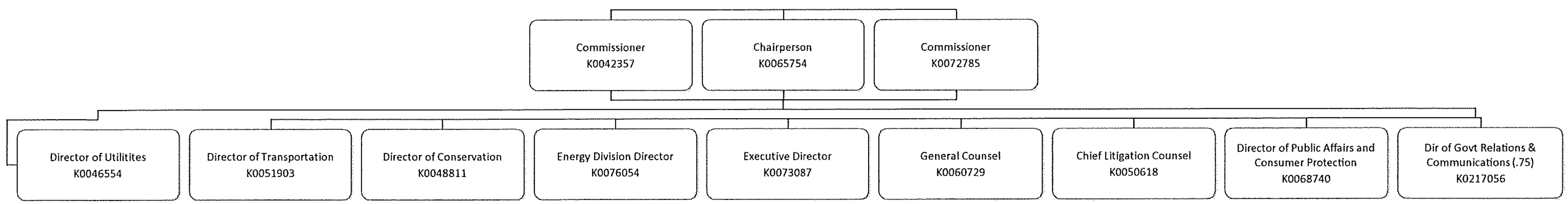
Division of the Budget
KANSAS

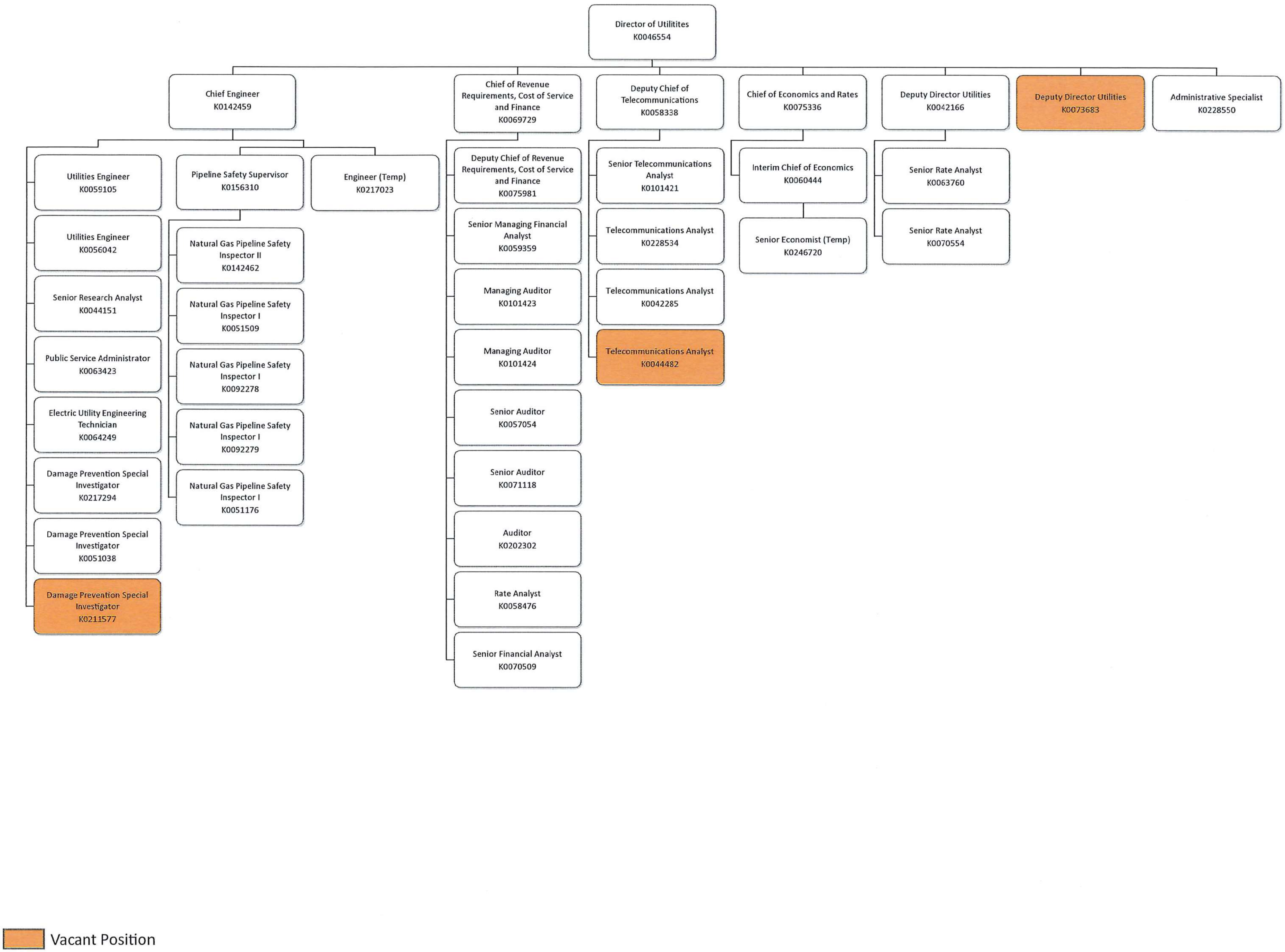
Classification of Employment	Pay Grade	FY 2026 Estimate		FY 2027 Request	
		Pos	Amount	Pos	Amount
Totals by Position Type					
Regular Unclassified		204.75	15,179,250	204.75	15,179,250
Temporary Unclassified		0.00	245,404	0.00	245,404
Longevity		0.00	0	0.00	0
us Pool -- Unclass		0.00	32,000	0.00	52,000

Front Office



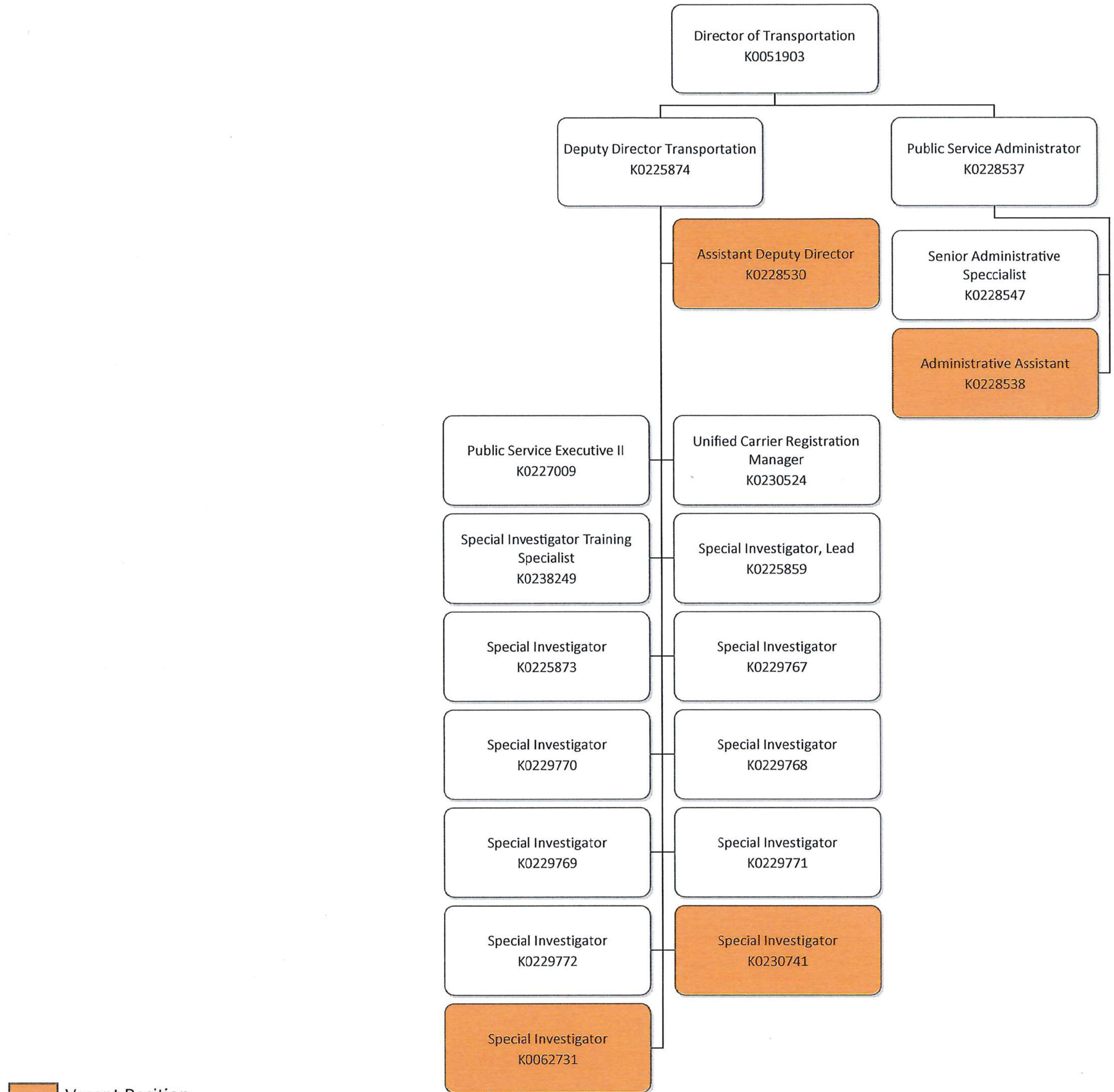
Vacant Position

06/30/2025



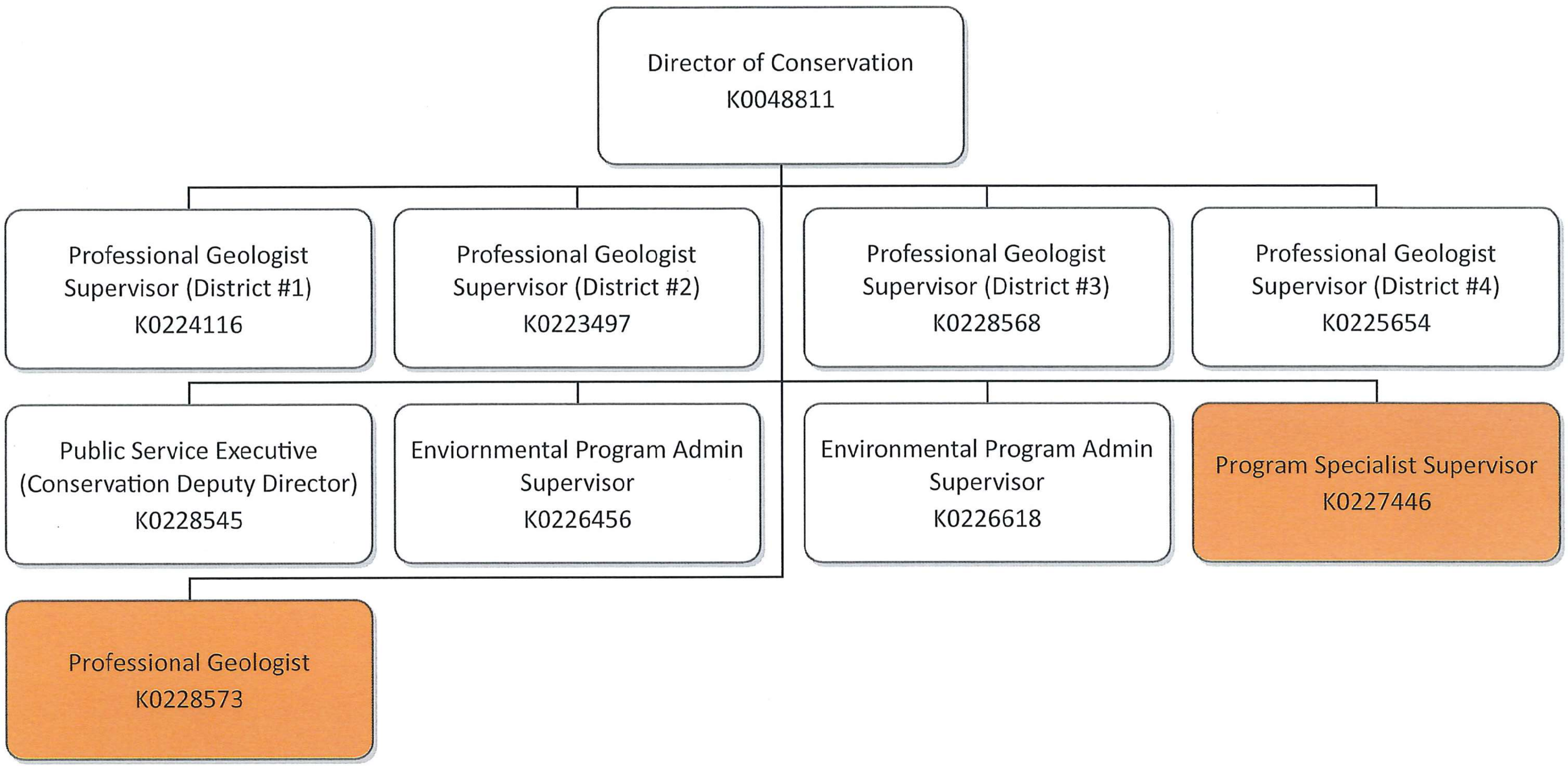
Director of Utilitites
K0046554
Chief Engineer
K0142459
Utilities Engineer
K0059105
Utilities Engineer
K0056042
Senior Research Analyst
K0044151
Public Service Administrator
K0063423
Electric Utility Engineering Technician
K0064249
Damage Prevention Special Investigator
K0217294
Damage Prevention Special Investigator
K0051038
Damage Prevention Special Investigator
K0211577
Pipeline Safety Supervisor
K0156310
Natural Gas Pipeline Safety Inspector II
K0142462
Natural Gas Pipeline Safety Inspector I
K0051509
Natural Gas Pipeline Safety Inspector I
K0092278
Natural Gas Pipeline Safety Inspector I
K0092279
Natural Gas Pipeline Safety Inspector I
K0051176
Engineer (Temp)
K0217023
Chief of Revenue Requirements, Cost of Service and Finance
K0069729
Deputy Chief of Revenue Requirements, Cost of Service and Finance
K0075981
Senior Managing Financial Analyst
K0059359
Managing Auditor
K0101423
Managing Auditor
K0101424
Senior Auditor
K0057054
Senior Auditor
K0071118
Auditor
K0202302
Rate Analyst
K0058476
Senior Financial Analyst
K0070509
Deputy Chief of Telecommunications
K0058338
Senior Telecommunications Analyst
K0101421
Telecommunications Analyst
K0228534
Telecommunications Analyst
K0042285
Telecommunications Analyst
K0044482
Chief of Economics and Rates
K0075336
Interim Chief of Economics
K0060444
Senior Economist (Temp)
K0246720
Deputy Director Utilities
K0042166
Senior Rate Analyst
K0063760
Senior Rate Analyst
K0070554
Deputy Director Utilities
K0073683
Administrative Specialist
K0228550
Vacant Position

06/30/2025



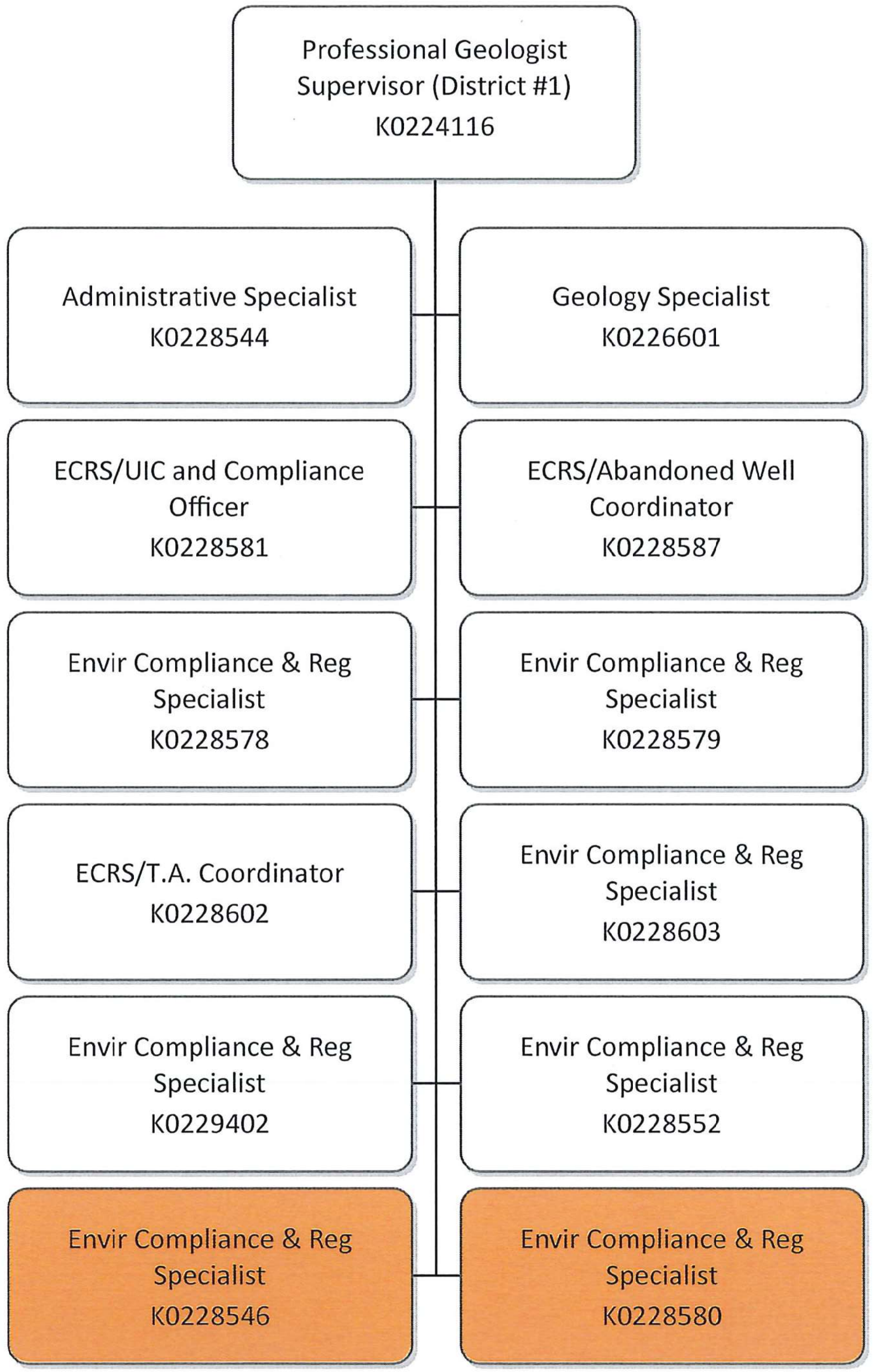
Director of Transportation
K0051903
Deputy Director Transportation
K0225874
Public Service Administrator
K0228537
Assistant Deputy Director
K0228530
Senior Administrative Speccialist
K0228547
Administrative Assistant
K0228538
Public Service Executive II
K0227009
Unified Carrier Registration Manager
K0230524
Special Investigator Training Specialist
K0238249
Special Investigator, Lead
K0225859
Special Investigator
K0225873
Special Investigator
K0229767
Special Investigator
K0229770
Special Investigator
K0229768
Special Investigator
K0229769
Special Investigator
K0229771
Special Investigator
K0229772
Special Investigator
K0230741
Special Investigator
K0062731
Vacant Position

06/30/2025



Vacant Position

06/30/2025



Vacant Position

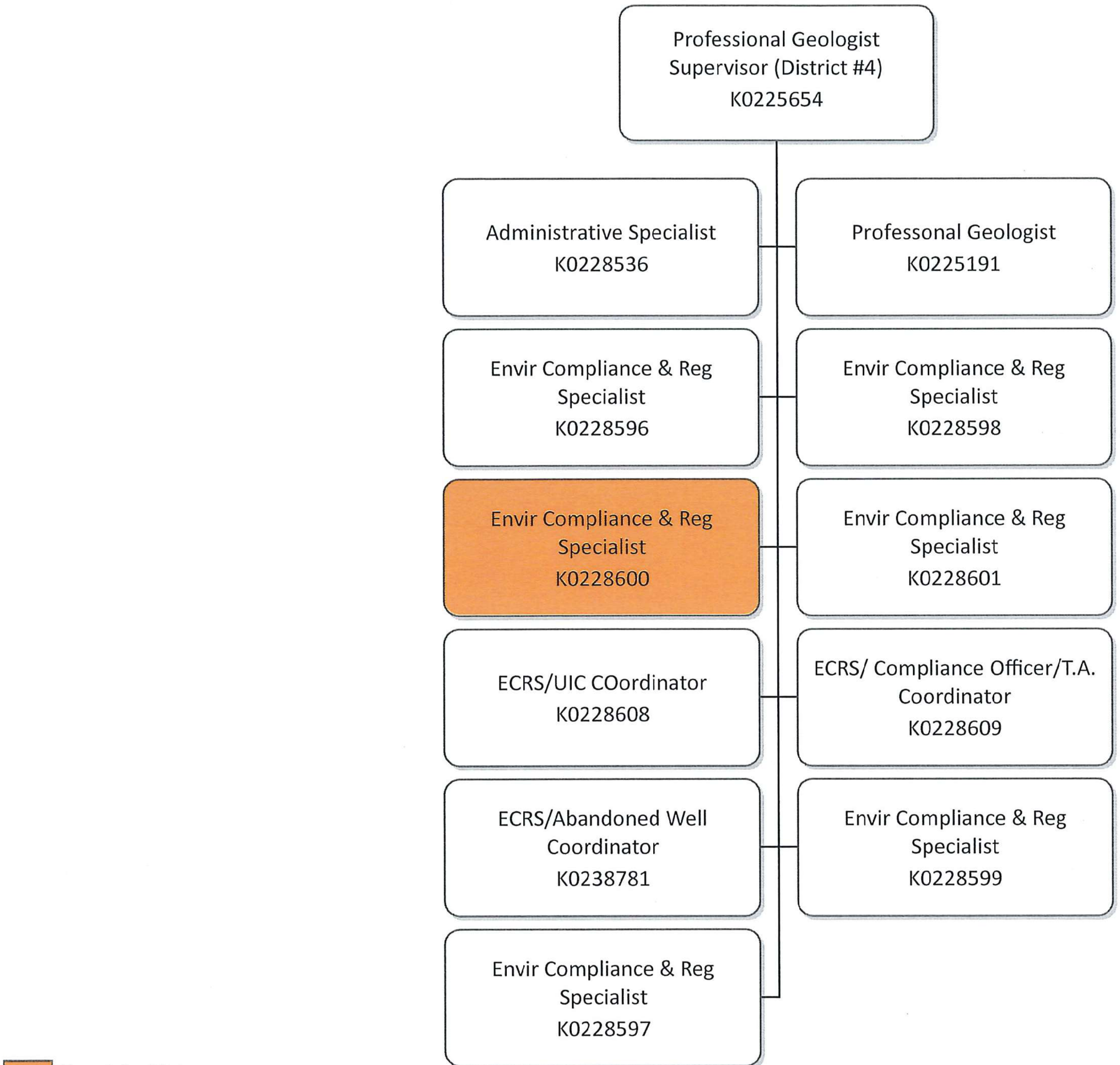
06/30/2025

Vacant Position

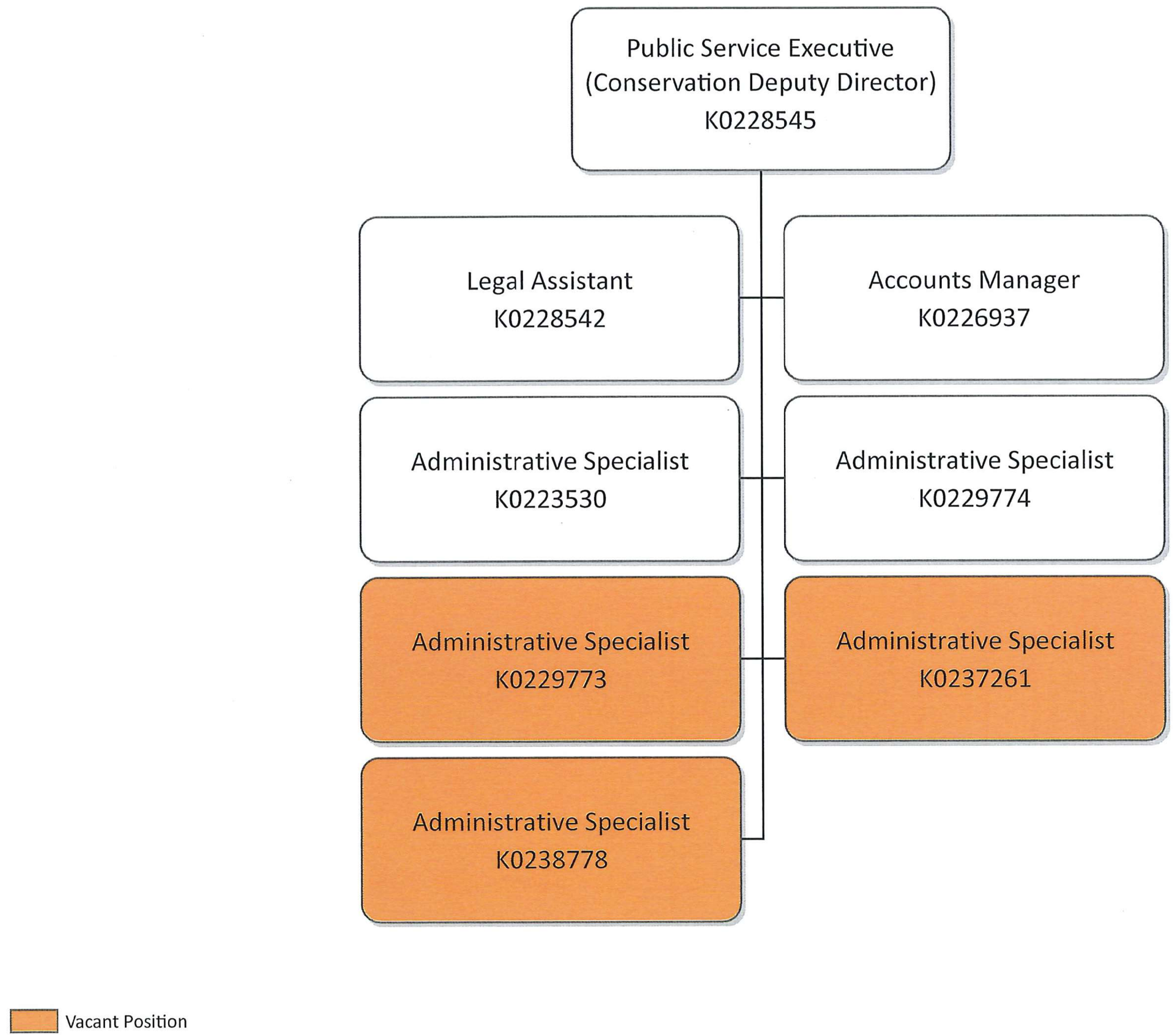
06/30/2025

Vacant Position

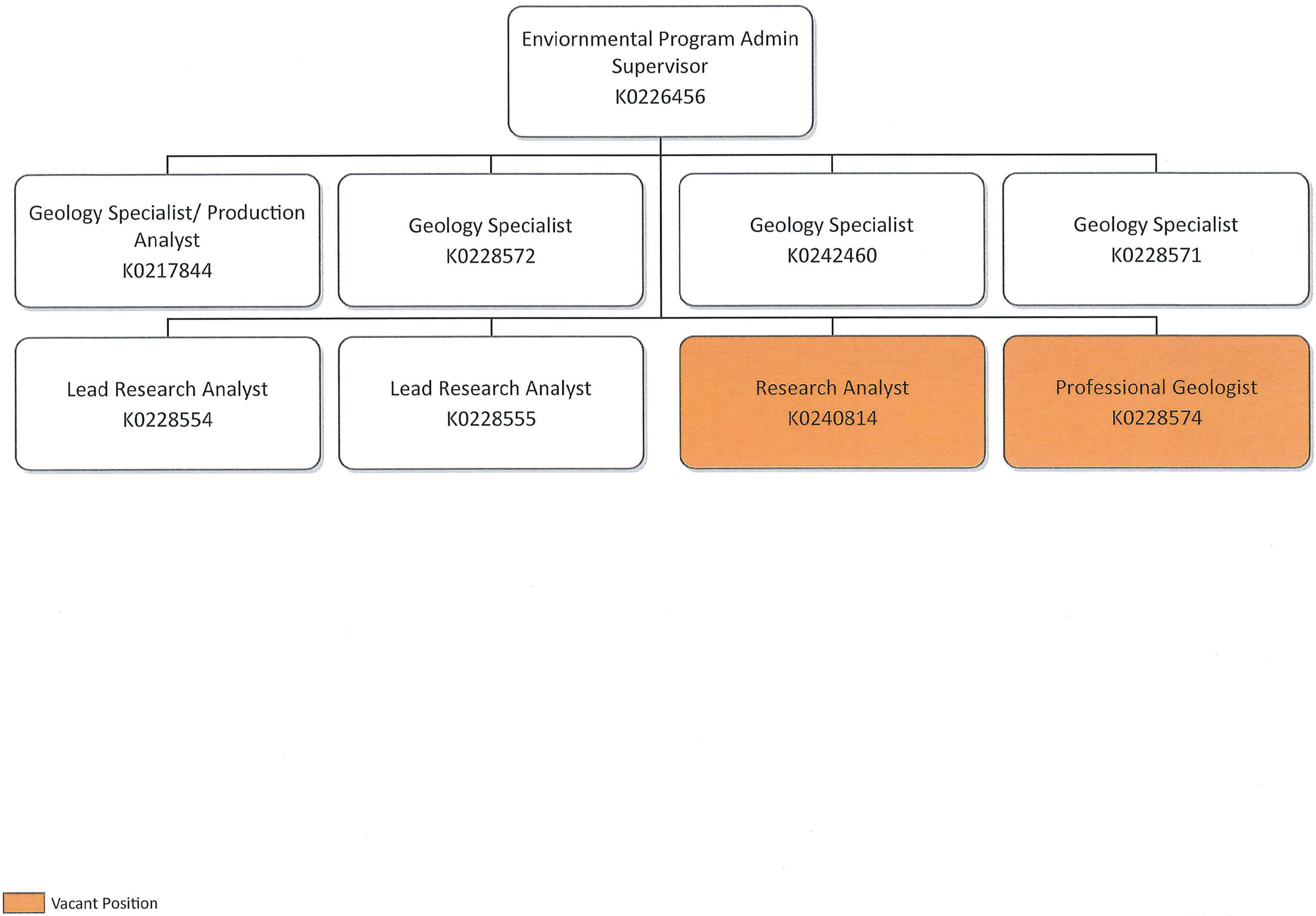
06/30/2025


Professional Geologist Supervisor (District #4) K0225654
Administrative Specialist K0228536
Professonal Geologist K0225191
Envir Compliance & Reg Specialist K0228596
Envir Compliance & Reg Specialist K0228598
Envir Compliance & Reg Specialist K0228600
Envir Compliance & Reg Specialist K0228601
ECRS/UIC COordinator K0228608
ECRS/ Compliance Officer/T.A. Coordinator K0228609
ECRS/Abandoned Well Coordinator K0238781
Envir Compliance & Reg Specialist K0228599
Envir Compliance & Reg Specialist K0228597
Vacant Position

06/30/2025


Public Service Executive
(Conservation Deputy Director)
K0228545
Legal Assistant
K0228542
Accounts Manager
K0226937
Administrative Specialist
K0223530
Administrative Specialist
K0229774
Administrative Specialist
K0229773
Administrative Specialist
K0237261
Administrative Specialist
K0238778
Vacant Position

06/30/2025


Enviornmental Program Admin Supervisor
K0226456
Geology Specialist/ Production Analyst
K0217844
Geology Specialist
K0228572
Geology Specialist
K0242460
Geology Specialist
K0228571
Lead Research Analyst
K0228554
Lead Research Analyst
K0228555
Research Analyst
K0240814
Professional Geologist
K0228574
Vacant Position

06/30/2025

Environmental Program Admin Supervisor
K0226618

Environmental Associate
K0228577

Research Analyst
K0228553

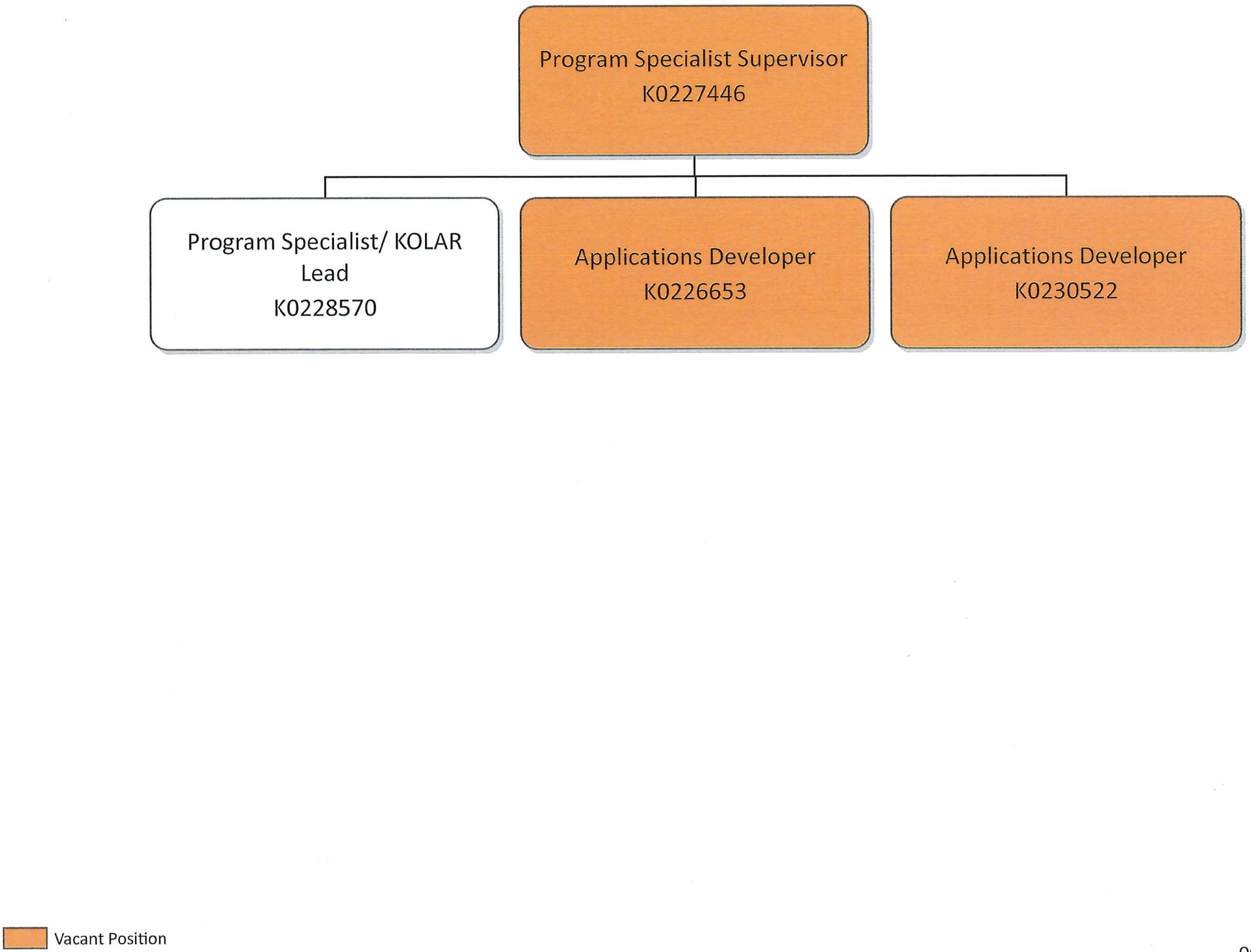
Research Analyst
K0238777

Environmental Specialist
K0228569

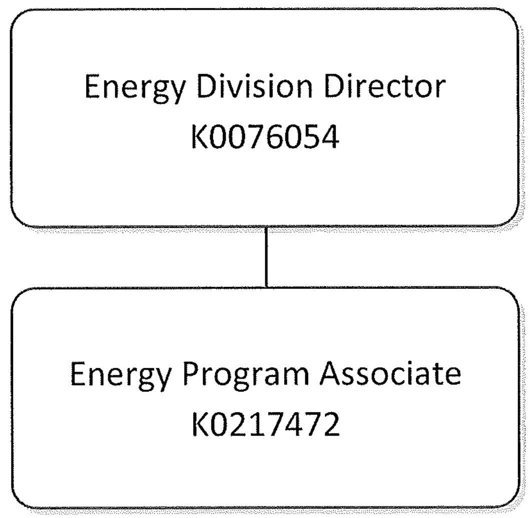
Research Analyst
K0238780

Vacant Position

06/30/2025

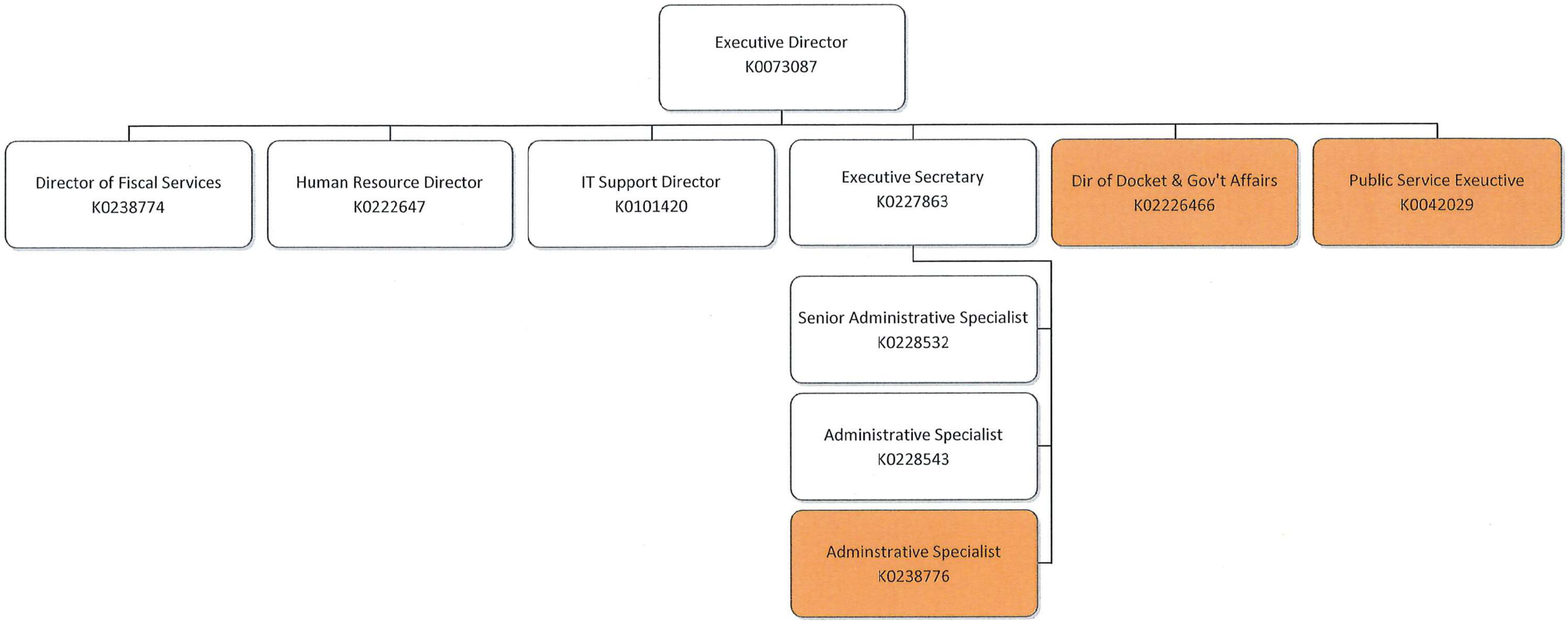

Program Specialist Supervisor
K0227446
Program Specialist/ KOLAR
Lead
K0228570
Applications Developer
K0226653
Applications Developer
K0230522
Vacant Position

06/30/2025



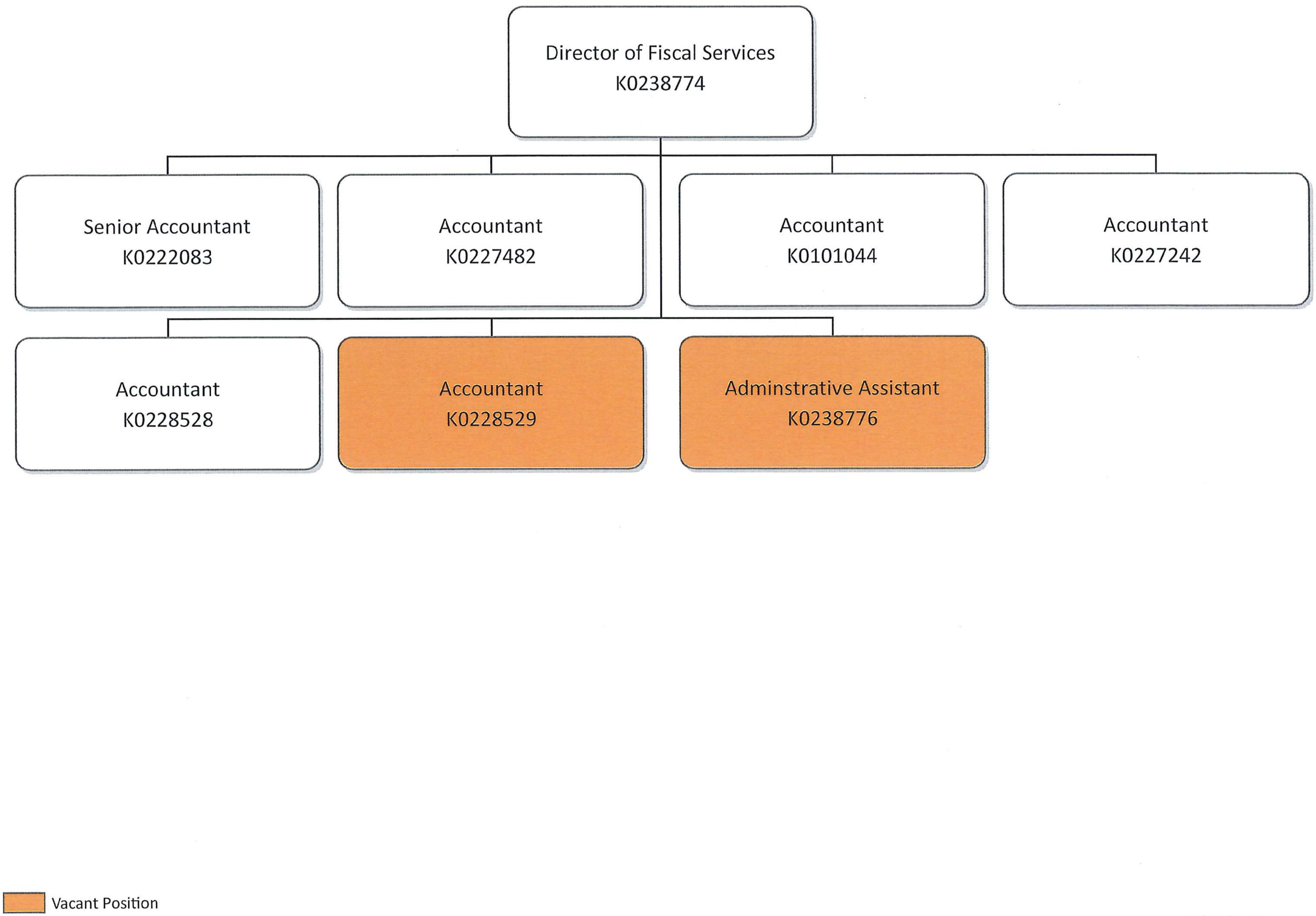
Vacant Position

06/30/2025



Vacant Position

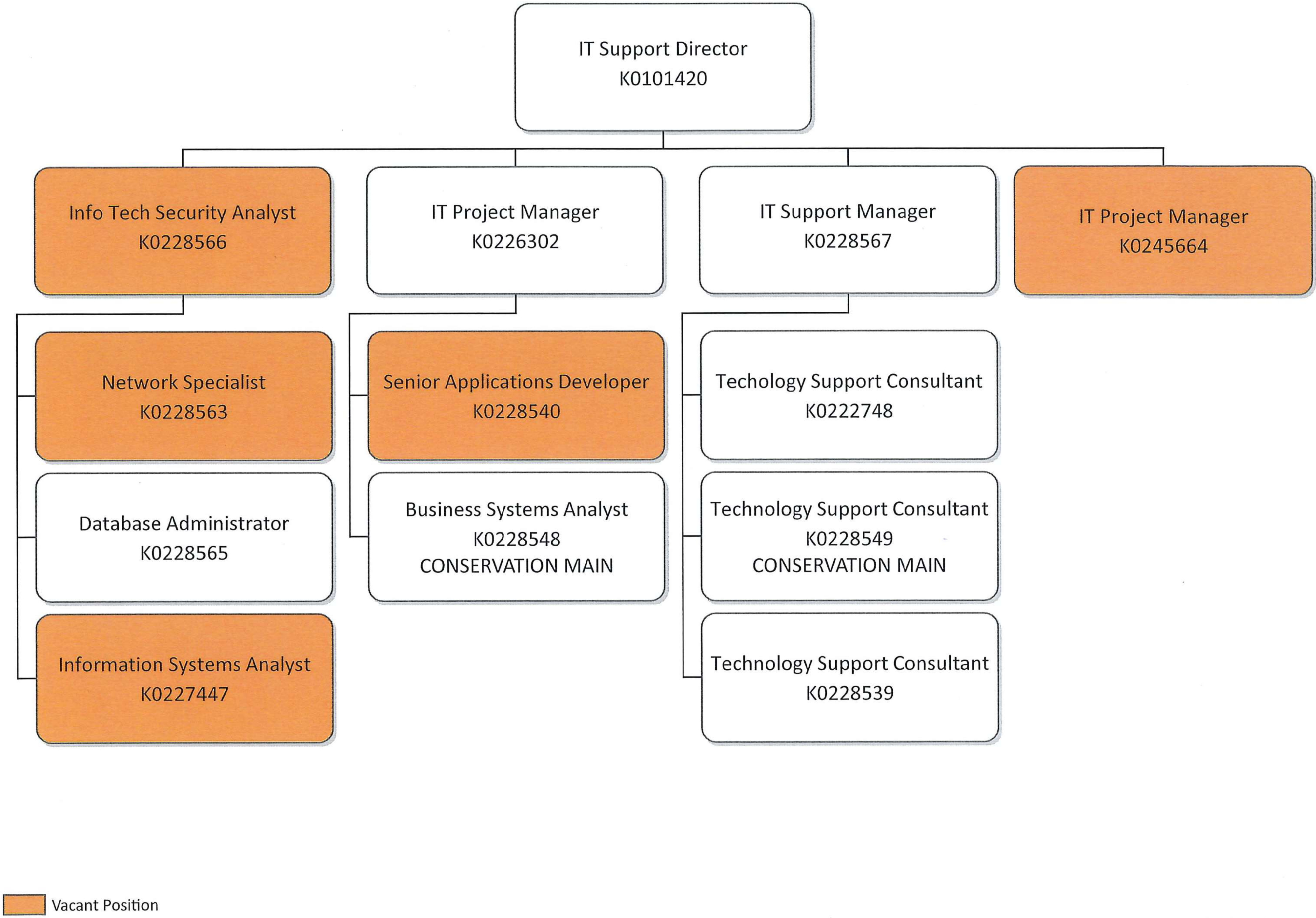
06/30/2025


Director of Fiscal Services
K0238774
Senior Accountant
K0222083
Accountant
K0227482
Accountant
K0101044
Accountant
K0227242
Accountant
K0228528
Accountant
K0228529
Adminstrative Assistant
K0238776
Vacant Position

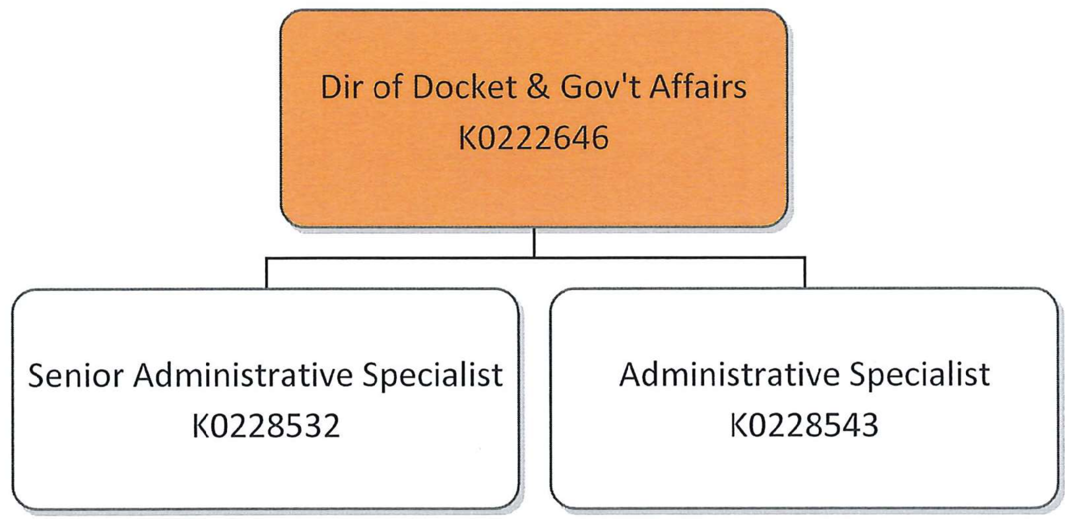
06/30/2025

Vacant Position

06/30/2025

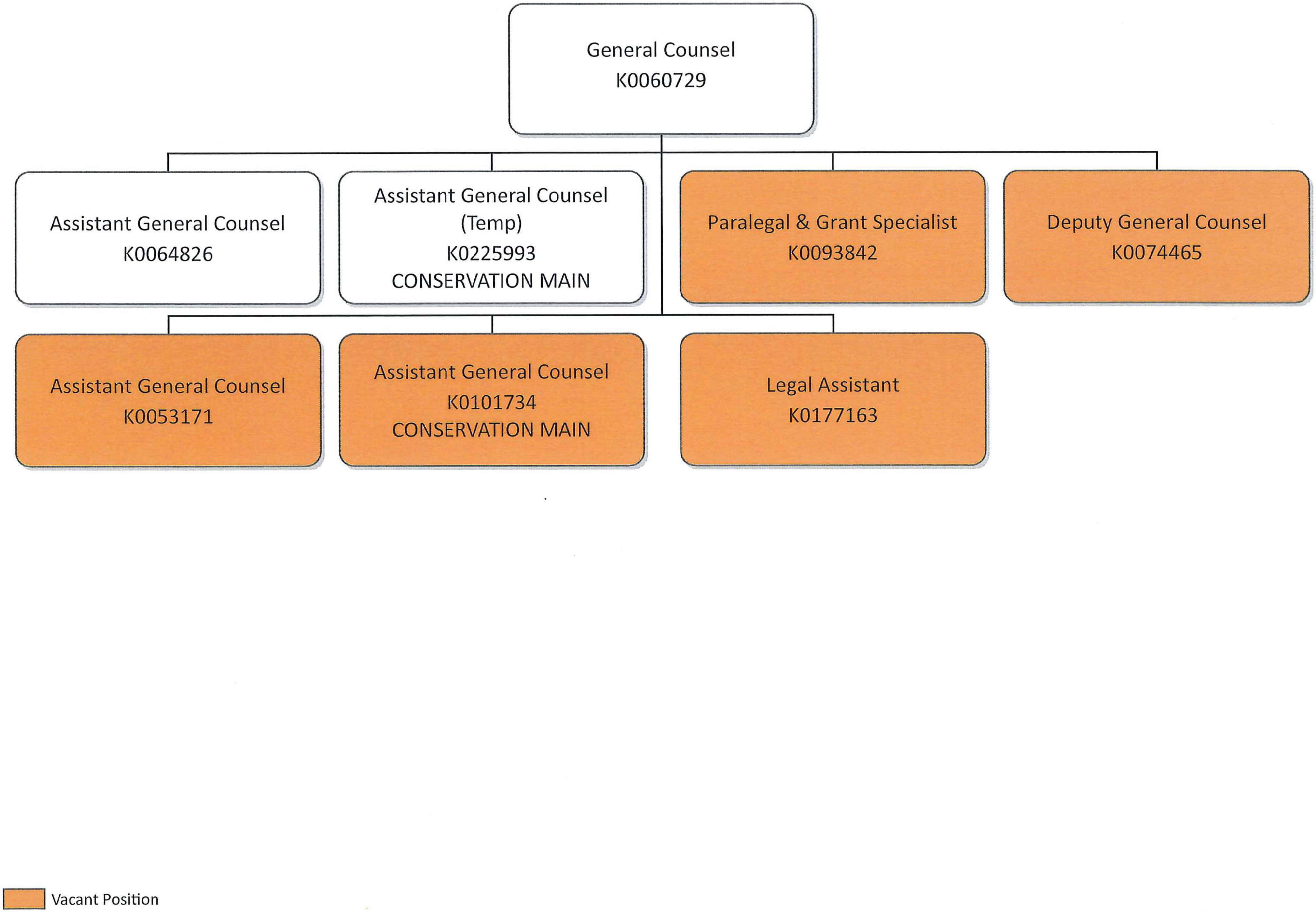

IT Support Director
K0101420
Info Tech Security Analyst
K0228566
IT Project Manager
K0226302
IT Support Manager
K0228567
IT Project Manager
K0245664
Network Specialist
K0228563
Database Administrator
K0228565
Information Systems Analyst
K0227447
Senior Applications Developer
K0228540
Business Systems Analyst
K0228548
CONSERVATION MAIN
Techology Support Consultant
K0222748
Technology Support Consultant
K0228549
CONSERVATION MAIN
Technology Support Consultant
K0228539
Vacant Position

06/30/2025

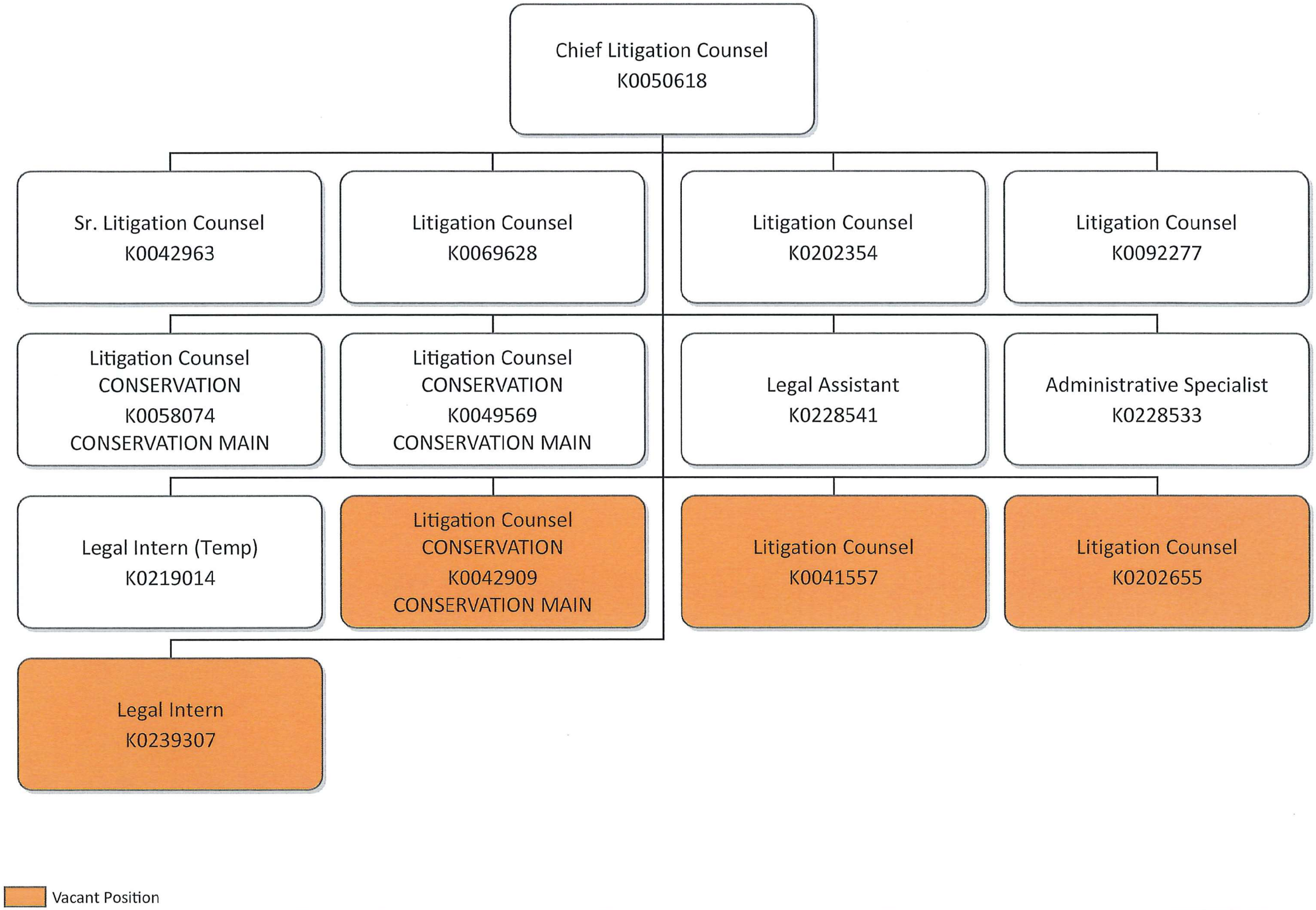


Vacant Position

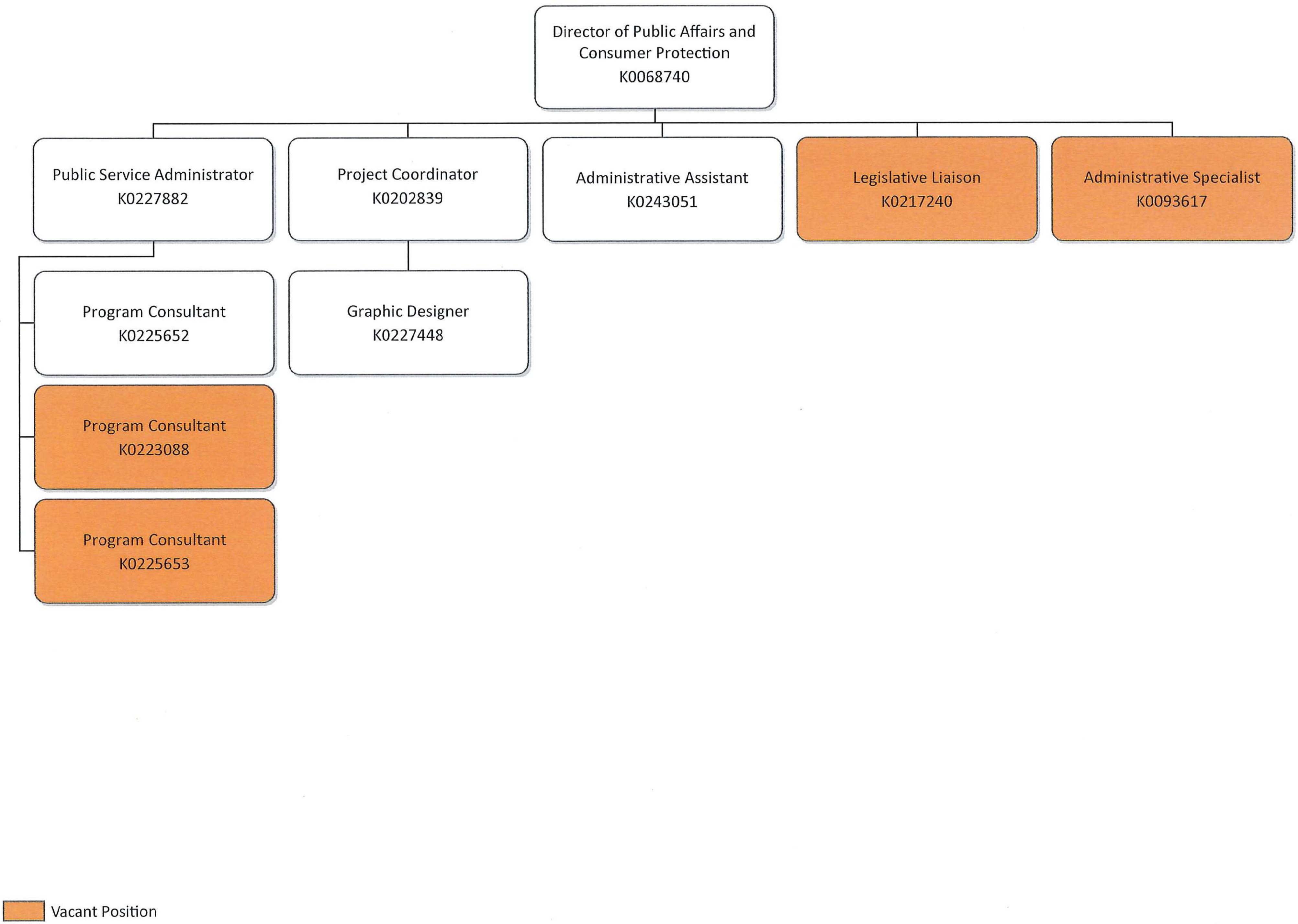
06/30/2025


General Counsel
K0060729
Assistant General Counsel
K0064826
Assistant General Counsel
(Temp)
K0225993
CONSERVATION MAIN
Paralegal & Grant Specialist
K0093842
Deputy General Counsel
K0074465
Assistant General Counsel
K0053171
Assistant General Counsel
K0101734
CONSERVATION MAIN
Legal Assistant
K0177163
Vacant Position

06/30/2025


Chief Litigation Counsel K0050618
Sr. Litigation Counsel K0042963
Litigation Counsel K0069628
Litigation Counsel K0202354
Litigation Counsel K0092277
Litigation Counsel CONSERVATION K0058074 CONSERVATION MAIN
Litigation Counsel CONSERVATION K0049569 CONSERVATION MAIN
Legal Assistant K0228541
Administrative Specialist K0228533
Legal Intern (Temp) K0219014
Litigation Counsel CONSERVATION K0042909 CONSERVATION MAIN
Litigation Counsel K0041557
Litigation Counsel K0202655
Legal Intern K0239307
Vacant Position

06/30/2025


Director of Public Affairs and Consumer Protection
K0068740
Public Service Administrator
K0227882
Project Coordinator
K0202839
Administrative Assistant
K0243051
Legislative Liaison
K0217240
Administrative Specialist
K0093617
Program Consultant
K0225652
Graphic Designer
K0227448
Program Consultant
K0223088
Program Consultant
K0225653
Vacant Position

06/30/2025

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Agency: 00143 Kansas Corporation Commission
Version: 2027-A-02-00143

Fund Number: 2019 0100 Name: PUBLIC SERVICE REGULATION FD	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	4,849,577	(757,973)	0
420100 AUDITS AND INSPECTIONS	2,889,137	14,606,400	15,548,257
421110 LICENSE BUSINESS	2,000	0	0
431900 OTHER RENTS AND ROYALTIES	35	0	0
462110 RECOVERY OF CURRENT FY EXP	1,269,039	1,600,000	1,400,000
469290 FED INDIRECT COST TRANSF IN	94,976	120,000	120,000
766010 OPERATING TRANSFERS IN	0	0	0
766020 OPERATING TRANSFERS OUT	(100,000)	(102,030)	(102,030)
Total Available	9,004,764	15,466,397	16,966,227
Total Non-Reportable Expenditures	0	100,000	100,000
Total Reportable Expenditures	9,762,737	15,366,397	16,866,227
Total Expenditures	9,762,737	15,466,397	16,966,227
Balance Forward	(757,973)	0	0

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Agency: 00143 Kansas Corporation Commission
Version: 2027-A-02-00143

Fund Number: 2019 1008 Name: PSRF-OFFICIAL HOSPITALITY	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	0	0	0
766010 OPERATING TRANSFERS IN	0	2,030	2,030
Total Available	0	2,030	2,030
Total Reportable Expenditures	0	2,030	2,030
Total Expenditures	0	2,030	2,030
Balance Forward	0	0	0

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Agency: 00143 Kansas Corporation Commission
Version: 2027-A-02-00143

Fund Number: **2023 1100** Name: **GAS PIPELINE INSPECTION FF**	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	46,465	92,937	140,635
420100 AUDITS AND INSPECTIONS	49,012	50,000	50,000
Total Available	95,477	142,937	190,635
Total Reportable Expenditures	2,540	2,302	2,368
Total Expenditures	2,540	2,302	2,368
Balance Forward	92,937	140,635	188,267

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Agency: 00143 Kansas Corporation Commission
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Fund Number: 2130 2000 Name: CONSERVATION FF	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	3,227,058	922,972	0
420100 AUDITS AND INSPECTIONS	6,566,600	12,706,565	14,088,549
421110 LICENSE BUSINESS	190,919	200,000	200,000
422600 USABLE CONDEMNED EQUIPMENT	37,362	35,000	35,000
Total Available	10,021,939	13,864,537	14,323,549
Total Reportable Expenditures	9,098,967	13,864,537	14,323,549
Total Expenditures	9,098,967	13,864,537	14,323,549
Balance Forward	922,972	0	0

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Agency: 00143 Kansas Corporation Commission
Version: 2027-A-02-00143

Fund Number: **2143 2100** Name: **ABANDONED OIL & GAS WELL FD**	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	5,097,925	2,998,072	2,338,508
421190 LICENSE OTHER BUSINESS	337,502	350,000	350,000
422500 SALVAGED MATERIALS	65,675	75,000	75,000
430150 AVERAGE DAILY BALANCE INTEREST	212,875	200,000	200,000
431400 OIL GAS MINERAL SAND ROYALTIES	242,703	250,000	250,000
462110 RECOVERY OF CURRENT FY EXP	12	0	0
Total Available	5,956,692	3,873,072	3,213,508
Total Reportable Expenditures	2,958,620	1,534,564	1,894,196
Total Expenditures	2,958,620	1,534,564	1,894,196
Balance Forward	2,998,072	2,338,508	1,319,312

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Agency: 00143 Kansas Corporation Commission
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Fund Number: **2181 2120** Name: **NATURAL GAS UNDGRD STORAGE FF**	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	577,719	606,999	636,799
421110 LICENSE BUSINESS	4,800	4,800	4,800
430150 AVERAGE DAILY BALANCE INTEREST	24,480	25,000	25,000
Total Available	606,999	636,799	666,599
Total Expenditures	0	0	0
Balance Forward	606,999	636,799	666,599

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Agency: 00143 Kansas Corporation Commission
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Fund Number: 2316 2300 Name: INSERVICE EDU WORKSHOP FF	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	37,664	32,986	39,543
420200 TECHNICAL AND SKILLED SERVICES	450	450	450
420500 EDUCATION AND LIBRARIES	10,650	10,500	10,500
Total Available	48,764	43,936	50,493
Total Reportable Expenditures	15,778	4,393	4,159
Total Expenditures	15,778	4,393	4,159
Balance Forward	32,986	39,543	46,334

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Agency: 00143 Kansas Corporation Commission
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Fund Number: 2432 2400 Name: FAC CONSERVATION IMPRV FD	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	1,012,520	1,012,290	1,012,290
Total Available	1,012,520	1,012,290	1,012,290
Total Reportable Expenditures	230	0	0
Total Expenditures	230	0	0
Balance Forward	1,012,290	1,012,290	1,012,290

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Agency: 00143 Kansas Corporation Commission
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Fund Number: 2667 4000 Name: ENERGY GRNTS MGMT FD-STRIPPER	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	691,303	720,150	735,800
430150 AVERAGE DAILY BALANCE INTEREST	29,245	30,000	30,000
Total Available	720,548	750,150	765,800
Total Reportable Expenditures	398	14,350	11,600
Total Expenditures	398	14,350	11,600
Balance Forward	720,150	735,800	754,200

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Fund Number: 2667 4700 Name: EGMF-FPVEF-EXXON REFUND	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	86,870	90,545	94,045
430150 AVERAGE DAILY BALANCE INTEREST	3,675	3,500	3,500
Total Available	90,545	94,045	97,545
Total Expenditures	0	0	0
Balance Forward	90,545	94,045	97,545

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Fund Number: 2812 5500
Name: MOTOR CARRIER LICENSE FF

	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	3,811,833	1,903,826	427,193
421120 LICENSE MOTOR CARRIER	3,754,809	6,000,000	6,944,038
766020 OPERATING TRANSFERS OUT	(2,000,000)	(2,000,000)	(2,000,000)
Total Available	5,566,642	5,903,826	5,371,231
Total Reportable Expenditures	3,662,816	5,476,633	5,371,231
Total Expenditures	3,662,816	5,476,633	5,371,231
Balance Forward	1,903,826	427,193	0

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Fund Number: 3157 3157 Name: ENERGY EFF AND CNSRVTN	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	0	3,303	3,303
440100 FEDERAL GRANT OPERATING	796,718	0	0
Total Available	796,718	3,303	3,303
Total Reportable Expenditures	793,415	0	0
Total Expenditures	793,415	0	0
Balance Forward	3,303	3,303	3,303

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Agency: 00143 Kansas Corporation Commission
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Fund Number: 3161 3160 Name: ENERGY EFF REVLG LOAN PRG-ARRA	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	5,986,422	5,986,422	5,986,422
430150 AVERAGE DAILY BALANCE INTEREST	257,686	0	0
766080 OP TRSF OUT-INTEREST ALLOCATIO	(257,686)	0	0
Total Available	5,986,422	5,986,422	5,986,422
Total Expenditures	0	0	0
Balance Forward	5,986,422	5,986,422	5,986,422

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Agency: 00143 Kansas Corporation Commission
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Fund Number: Name: 3161 3161 EERL-ARRA-ADM	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	0	0	0
430150 AVERAGE DAILY BALANCE INTEREST	0	0	0
766080 OP TRSF OUT-INTEREST ALLOCATIO	0	0	0
Total Available	0	0	0
Total Expenditures	0	0	0
Balance Forward	0	0	0

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Agency: 00143 Kansas Corporation Commission
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Fund Number: 3161 3164 Name: EERL-ARRA-INCENTIVE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	0	11,244	21,244
420400 CLERICAL SERVICES	11,244	10,000	10,000
Total Available	11,244	21,244	31,244
Total Expenditures	0	0	0
Balance Forward	11,244	21,244	31,244

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Fund Number: 3161 3165 Name: EERL-ARRA-INTEREST	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	0	257,686	257,686
766070 OPERATING TRANSFERS IN, INTERE	257,686	0	0
Total Available	257,686	257,686	257,686
Total Expenditures	0	0	0
Balance Forward	257,686	257,686	257,686

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Fund Number: 3161 3167 Name: EERL-ARRA-UTILITY PRIN	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	0	256,724	256,724
420400 CLERICAL SERVICES	2,134	0	0
462690 REIMB LOAN PRIN OTHER	254,590	0	0
Total Available	256,724	256,724	256,724
Total Expenditures	0	0	0
Balance Forward	256,724	256,724	256,724

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Fund Number: 3477 3477 Name: GAS PIPELN SFTY PRG-SPEC 1 CAL	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	59,507	44,033	36,715
440100 FEDERAL GRANT OPERATING	64,596	65,000	65,000
462710 FED INDIRECT COST REIMB	21,633	20,000	20,000
Total Available	145,736	129,033	121,715
Total Reportable Expenditures	80,070	92,318	94,720
Total Non-Reportable Expenditures	21,633	0	0
Total Expenditures	101,703	92,318	94,720
Balance Forward	44,033	36,715	26,995

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Fund Number: 3632 3000 Name: GAS PIPELINE SAFETY PRG	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	41,764	(42,791)	0
440100 FEDERAL GRANT OPERATING	600,522	1,075,592	1,034,847
462710 FED INDIRECT COST REIMB	79,203	0	0
469290 FED INDIRECT COST TRANSF IN	28,455	0	0
Total Available	749,944	1,032,801	1,034,847
Total Reportable Expenditures	713,532	1,032,801	1,034,847
Total Non-Reportable Expenditures	79,203	0	0
Total Expenditures	792,735	1,032,801	1,034,847
Balance Forward	(42,791)	0	0

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Fund Number: 3633 3120 Name: PIPELN DMG PREVNT GRNT PRG	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	0	104	43,017
440100 FEDERAL GRANT OPERATING	46,899	47,000	47,000
Total Available	46,899	47,104	90,017
Total Reportable Expenditures	46,795	4,087	4,112
Total Expenditures	46,795	4,087	4,112
Balance Forward	104	43,017	85,905

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Fund Number: 3639 3641 Name: UNDRGD NT GAS STRG	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	(44)	(32)	33
440100 FEDERAL GRANT OPERATING	6,888	23,000	23,000
462710 FED INDIRECT COST REIMB	1,637	0	0
Total Available	8,481	22,968	23,033
Total Non-Reportable Expenditures	1,637	0	0
Total Reportable Expenditures	6,876	22,935	22,816
Total Expenditures	8,513	22,935	22,816
Balance Forward	(32)	33	217

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Agency: 00143 Kansas Corporation Commission
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Fund Number: 3656 3656 Name: Energy Community Revitalization Grant	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	360,228	54,299	0
422500 SALVAGED MATERIALS	71,391	70,000	60,000
440100 FEDERAL GRANT OPERATING	1,732,299	18,735,817	15,900,000
Total Available	2,163,918	18,860,116	15,960,000
Total Reportable Expenditures	2,109,619	18,860,116	15,873,954
Total Expenditures	2,109,619	18,860,116	15,873,954
Balance Forward	54,299	0	86,046

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Agency: 00143 Kansas Corporation Commission
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Fund Number: 3682 3500 Name: ENERGY CONSERVATION PLAN FDF	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	(103,040)	(1,047,245)	20,644
440100 FEDERAL GRANT OPERATING	862,427	1,775,000	380,000
462710 FED INDIRECT COST REIMB	27,494	0	0
Total Available	786,881	727,755	400,644
Total Non-Reportable Expenditures	20,958	0	0
Total Reportable Expenditures	1,813,168	707,111	372,730
Total Expenditures	1,834,126	707,111	372,730
Balance Forward	(1,047,245)	20,644	27,914

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Agency: 00143 Kansas Corporation Commission
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Fund Number: 3682 3502 Name: Energy Efficiency Revolving Loan Fd	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	0	0	0
440100 FEDERAL GRANT OPERATING	885	20,000	200,000
Total Available	885	20,000	200,000
Total Reportable Expenditures	885	20,000	200,000
Total Expenditures	885	20,000	200,000
Balance Forward	0	0	0

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Agency: 00143 Kansas Corporation Commission
Version: 2027-A-02-00143

Fund Number: **3682 3503** Name: **IRA Rebate 50122**	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	0	476	476
440100 FEDERAL GRANT OPERATING	294,544	31,869,799	29,149,385
Total Available	294,544	31,870,275	29,149,861
Total Reportable Expenditures	294,068	31,869,799	29,149,385
Total Expenditures	294,068	31,869,799	29,149,385
Balance Forward	476	476	476

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Agency: 00143 Kansas Corporation Commission
Version: 2027-A-02-00143

Fund Number: 3682 3504 Name: IRA Rebate 50121	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	0	476	476
440100 FEDERAL GRANT OPERATING	294,703	31,869,799	29,149,385
Total Available	294,703	31,870,275	29,149,861
Total Reportable Expenditures	294,227	31,869,799	29,149,385
Total Expenditures	294,227	31,869,799	29,149,385
Balance Forward	476	476	476

404 Report

Agency: 00143 Kansas Corporation Commission
Version: 2027-A-02-00143

Fund Number: 3756 3536 Name: AMER RESCUE PLAN STATE RELIEF	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	0	3,995,200	1,995,200
430150 AVERAGE DAILY BALANCE INTEREST	91,171	0	0
766050 FED SUBGRANT TRANSFER IN	4,000,000	0	0
766080 OP TRSF OUT-INTEREST ALLOCATIO	(91,171)	0	0
Total Available	4,000,000	3,995,200	1,995,200
Total Reportable Expenditures	4,800	2,000,000	1,995,200
Total Expenditures	4,800	2,000,000	1,995,200
Balance Forward	3,995,200	1,995,200	0

404 Report

Agency: 00143 Kansas Corporation Commission
Version: 2027-A-02-00143

Fund Number: 3768 3700 Name: UNDGRD INJCTN CTRL CLS II FDF	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	0	0	0
440100 FEDERAL GRANT OPERATING	372,000	0	0
Total Available	372,000	0	0
Total Reportable Expenditures	372,000	0	0
Total Expenditures	372,000	0	0
Balance Forward	0	0	0

404 Report

Agency: 00143 Kansas Corporation Commission
Version: 2027-A-02-00143

Fund Number: **3806 3806** Name: **GRID RESILIENCE BIL FORMULA FUND**	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	0	0	0
441010 ALL OTHER OPERATING GRANTS	0	9,715,347	14,544,590
Total Available	0	9,715,347	14,544,590
Total Reportable Expenditures	0	9,715,347	14,544,590
Total Expenditures	0	9,715,347	14,544,590
Balance Forward	0	0	0

404 Report

Agency: 00143 Kansas Corporation Commission
Version: 2027-A-02-00143

Fund Number: NEW5 NEW5 Name: Home Energy Efficiency ContrTrain Grts	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Adjusted Budget Request
40007 CASH FORWARD	0	0	0
440100 FEDERAL GRANT OPERATING	0	200,000	500,000
Total Available	0	200,000	500,000
Total Reportable Expenditures	0	200,000	500,000
Total Expenditures	0	200,000	500,000
Balance Forward	0	0	0

Effective Fiscal Year 2014, the Appropriations bill has contained language similar to the Appropriations bill for FY25 (SB 28, Sec. 53, paragraph (e), pgs. 38-39): “During the fiscal year ending June 30, 2025, notwithstanding the provisions of K.S.A. 55-164, 66-138 or 66-1,142b, and amendments thereto, or any other statute, all moneys received from civil fines and penalties charged and collected by the state corporation commission under K.S.A. 55-164, 66-138 or 66-1,142b, and amendments thereto, in the conservation fee fund (143-00-2130-2000), the public service regulation fund (143-00-2019-0100) and the motor carrier license fees fund (143-00- 2812-5500) shall be remitted to the state treasurer in accordance with the provisions of K.S.A. 75-4215, and amendments thereto, and deposited in the state treasury and credited to the state general fund.” The amount paid to the SGF for FY24 from all funds was $1,412,643. Additionally, SB 28, Sec. 53, paragraph (f), on July 1, 2024, or as soon thereafter as moneys are available, the director of accounts and reports shall transfer $100,000 from the public service regulation fund (143-00-2019-0100) of the state corporation commission to the state general fund.

2019 PUBLIC SERVICE REGULATION FUND (PSR)

Statutory History:

K.S.A. 66-1503

This assessment is levied quarterly against the public utilities and common carriers under KCC jurisdiction. The assessment calculation takes actual expenditures for the prior quarter, adds anticipated expenses for the ensuing quarter, and subtracts amounts collected under K.S.A. 66-1502 and K.S.A. 66-1a01. The amounts are assessed in proportion to the respective gross operating revenues and are limited to the greater of $100 or 0.2% of the company's gross operating revenue derived from intrastate operations, as reflected in the last annual report filed with the KCC, prior to the beginning of the KCC's fiscal year or made available to the KCC upon request.

K.S.A. 66-1a01, 66-151

Certified copies of commission orders are supplied to the utility companies and to other interested parties, and monies collected are deposited under this code. Copies of maps and miscellaneous publications are furnished to the public at cost.

K.S.A. 66-1a01

Fees are collected for applications to issue utility and common carrier securities, for applications for a certificate of convenience and authority to provide inter-exchange or competitive local exchange telecommunication services. The filing fee is $10 for application of certificate to authorize issuance of stocks, bonds or other indebtedness plus a $25 processing fee. The application fee of $250 is obtained for certificate of convenience and for authority to provide inter-exchange telecommunications or competitive local exchange carrier services.

K.A.R. 82-15-1

Fees are collected for applications to provide video service authorization. The initial application filing fee is $1,000 and $250 to revise/amend the application.

K.S.A. 66-123, 66-138, and 66-177 (Pursuant to L. 2022, ch. 81, § 46(e)) civil fines and penalties are to be paid to the SGF)

The KCC may take action for an entity's failure to file annual reports, statements, monthly or regular reports or special reports that are required. Likewise, common carriers or public utilities that violate, fail, neglect or refuse to obey any lawful requirement or order of the commission, or any final judgment or decree made by any court upon appeal is subject to penalty.

K.S.A. 66-1502

The KCC is empowered to assess a utility or common carrier company undergoing investigation the cost of such examination, when the cost exceeds $100. The assessment is limited to 0.6% of the gross revenue derived from the company's intrastate operations as reflected in the last annual report filed with the commission prior to the beginning of the commission fiscal year. In addition, the KCC may assess against an entity, other than a residential or small commercial ratepayer, actual expenses of any services extended, filings processed or actions certified by the KCC for the entity.

The Fund is used to finance payments for outside accounting, legal, and economic advisory services incurred in connection with this investigative work. Also, the Fund must pay salary and travel expenses incurred by KCC staff in such cases. All of these costs are subject to reimbursement by the company involved in the investigation. These outside services and staff expenses are billed and paid on a monthly basis, whereas assessments against the companies involved are made quarterly and sometimes after the investigation or hearing is completed. The time between payment of bills and reimbursement by assessment is always in arrears.

Per K.S.A. 75-3170a, ten percent (up to $100,000) of the gross receipts for this fund are deposited in the state general fund.

The KCC requests the fund remain NO LIMIT.

Explanation of Receipt Estimates – DA 405

Division of the Budget — Agency: Kansas Corporation Commission

State of Kansas

2023 GAS PIPELINE INSPECTION FUND

Statutory History:

K.S.A. 66-1,153, 66-1,154, 66-1,155

This program collects fees for inspecting the safety of natural gas pipeline equipment and operations from the entities that do not pay the Public Service Regulation (PSR) assessment under K.S.A. 66-1503, as amended by L. 2011.

Fees are paid by all gas pipeline utilities that are not subject to assessment under K.S.A. 66-1503 for inspection and supervision of gas pipeline safety standards under the Natural Gas Pipeline Safety Act; said assessment is based on the number of active meters within the gas pipeline utility's territory. The fee shall be fixed by rules and regulations (K.A.R. 82-11-11) adopted by the KCC, pursuant to K.S.A. 66-1,153 and 66-1,154. The current fee is $1.00/meter with a minimum assessment of $100 and a maximum assessment of $10,000.

Fees are due annually by September 1 of each year. This revenue only partially funds the gas pipeline safety program. Pursuant to K.S.A. 75-3170a, ten percent of the fees or penalties received are credited to the state general fund.

K.S.A. 66-1,151

Any violation of the law shall be subject to a civil penalty not to exceed $25,000 for each violation, with the maximum civil penalty not exceeding $1,000,000 for any related series of violations.

Pursuant to K.S.A. 75-3170a ten percent (up to $100,000) of the gross receipts are deposited in the state general fund.

The KCC requests the fund remain NO LIMIT.

Explanation of Receipt Estimates – DA 405

Division of the Budget Agency Kansas Corporation Commission

State of Kansas

2130 CONSERVATION FEE FUND (CFF)

Statutory History:

K.S.A. 55-609 (K.A.R. 82-3-206); K.S.A. 55-901 (K.A.R. 82-3-4128/25/2021, 82-3-118); K.S.A. 55-143(b); K.S.A. 55-176 (a); K.S.A. 55-711 (K.A.R. 82-3-307).

The major source of revenue for the CFF is the Oil Proration Assessment of 144.00 mills per barrel of oil marketed or used as authorized by K.A.R. 82-3-206; the natural gas assessment, assessed against natural gas producers at a rate established by K.A.R. 82-3-307 of 20.50 mills for each one thousand cubic feet (MCF) of gas produced. The chart below shows actual and estimated production based on historical production information provided by KDOR. Further, the chart also shows actual historical revenue and projected future revenue based on the estimated production.

FISCAL YEAR	ACTUAL / EST. KDOR GAS-MCF	ACTUAL / EST. KDOR OIL-BBLS	FISCAL YEAR	EXTRAPOLATED REVENUE-GAS*	EXTRAPOLATED REVENUE-OIL*	EXTRAPOLATED REVENUE-TOTAL	REVENUE NET CHANGE	REVENUE CHANGE	REVENUE % $ GAS	REVENUE % $ OIL
FY1998	637,100,000	39,735,000	FY1998	$3,714,293	$1,083,573	$4,797,866			77%	23%
FY1999	579,841,000	33,708,000	FY1999	$3,380,473	$919,217	$4,299,690	($498,176)	-10.4%	79%	21%
FY2000	550,640,000	34,217,000	FY2000	$3,210,231	$933,098	$4,143,329	($156,361)	-3.6%	77%	23%
FY2001	499,558,000	33,812,000	FY2001	$2,912,423	$922,053	$3,834,476	($308,852)	-7.5%	76%	24%
FY2002	475,668,000	32,236,000	FY2002	$4,342,849	$1,763,309	$6,106,158	$2,271,682	59.2%	71%	29%
FY2003	436,458,000	33,587,000	FY2003	$3,984,862	$1,837,209	$5,822,070	($284,088)	-4.7%	68%	32%
FY2004	413,217,000	34,052,000	FY2004	$3,772,671	$1,862,644	$5,635,316	($186,755)	-3.2%	67%	33%
FY2005	388,148,000	33,449,000	FY2005	$3,543,791	$1,829,660	$5,373,452	($261,864)	-4.6%	66%	34%
FY2006	375,550,000	34,853,000	FY2006	$3,428,772	$1,906,459	$5,335,231	($38,221)	-0.7%	64%	36%
FY2007	371,633,000	35,552,000	FY2007	$4,076,642	$3,235,232	$7,311,874	$1,976,644	37.0%	56%	44%
FY2008	376,849,000	38,286,000	FY2008	$4,861,352	$3,484,026	$8,345,378	$1,033,504	14.1%	58%	42%
FY2009	372,619,000	39,957,000	FY2009	$4,806,785	$3,636,087	$8,442,872	$97,494	1.2%	57%	43%
FY2010	343,864,000	39,558,000	FY2010	$4,435,846	$3,599,778	$8,035,624	($407,248)	-4.8%	55%	45%
FY2011	323,338,000	41,129,000	FY2011	$4,171,060	$3,742,739	$7,913,799	($121,824)	-1.5%	53%	47%
FY2012	303,937,000	42,569,000	FY2012	$3,920,787	$3,873,779	$7,794,566	($119,233)	-1.5%	50%	50%
FY2013	294,537,000	45,263,000	FY2013	$3,799,527	$4,118,933	$7,918,460	$123,894	1.6%	48%	52%
FY2014	291,025,000	47,759,000	FY2014	$3,754,223	$4,346,069	$8,100,292	$181,831	2.3%	46%	54%
FY2015	296,419,000	49,165,000	FY2015	$3,823,805	$4,474,015	$8,297,820	$197,529	2.4%	46%	54%
FY2016	261,461,000	41,292,000	FY2016	$3,372,847	$3,757,572	$7,130,419	($1,167,401)	-14.1%	47%	53%
FY2017	231,608,000	36,416,000	FY2017	$2,987,743	$3,313,856	$6,301,599	($828,820)	-11.6%	47%	53%
FY2018	207,059,000	35,745,000	FY2018	$2,671,061	$3,252,795	$5,923,856	($377,743)	-6.0%	45%	55%
FY2019	186,397,930	33,802,000	FY2019	$3,821,158	$4,867,488	$8,688,646	$2,764,789	46.7%	44%	56%
FY2020	155,429,000	28,232,000	FY2020	$3,186,295	$4,065,408	$7,251,703	($1,436,943)	-16.5%	44%	56%
FY2021	152,730,700	28,055,420	FY2021	$3,130,979	$4,039,980	$7,170,960	($80,743)	-1.1%	44%	56%
FY2022	152,451,990	28,103,537	FY2022	$3,125,266	$4,046,909	$7,172,175	$1,215	0.0%	44%	56%
FY2023	149,806,491	27,903,889	FY2023	$3,071,033	$4,018,160	$7,089,193	($82,982)	-1.2%	43%	57%
FY2024	132,757,280	28,002,077	FY2024	$2,721,524	$4,032,299	$6,753,823	($335,370)	-4.7%	40%	60%
FY25 EST	124,791,843	27,722,056	FY25 EST	$2,558,233	$3,991,976	$6,550,209	($203,614)	-3.0%	39%	61%
FY26 EST	117,304,333	27,444,836	FY26 EST	$2,404,739	$3,952,056	$6,356,795	($193,414)	-3.0%	38%	62%
FY27 EST	110,266,073	27,170,387	FY27 EST	$2,260,454	$3,912,536	$6,172,990	($183,805)	-2.9%	37%	63%

Explanation of Receipt Estimates – DA 405

Division of the Budget — Agency: Kansas Corporation Commission

State of Kansas

GAS-MCF .00583 / .00913 / .01290 / .0205 **OIL-BBL .02727 / .0547 / .0910 / .1440**

CFF ASSESSMENTS: **GAS/MCF** - FY97 TO FY01 **$.00583**; FY02 TO DEC 06 **$.00913; JAN 07 TO JUN 18 $.01290; FY19 $.0205** // **OIL/BBL** - FY97 TO FY01 **$.02727**; FY02 TO DEC 06 $.05470; JAN 07 TO JUN 18 $.0910; FY 19 .144

In addition to this assessment, the KCC charges fees for specific services performed. A $200 fee is collected for repressuring or water-flooding approval for one lease, with $100 for an amended application. Applications for saltwater disposal are assessed a fee of $200 with a $100 charge for each amendment to the application, under authority of K.A.R. 82-3-412.

Repressuring charges: $200 per application, $100 per amendment or $50 if the well is less than 1,000 feet deep.
Salt Water Disposal: $200 per application, $100 per amendment or $50 if the well is less than 1,000 feet deep.
Plugging inspection and supervision fees 3-1/4¢ ($.0325) per foot plugged - minimum charge $35.

K.S.A. 55-169 et seq. – Kansas Surface Owner Notice Act
Operators are required to notify surface owners of intent to drill and transfer of operators. If operators do not notify, the KCC will charge $30.00 to notify the surface owner.

K.S.A. 55-155, K.A.R. 82-3-120
$100 annual application fee for operator and contractor license. $25 fee per drilling rig or well servicing equipment. Additionally, $25 per application or renewal for a personal use license for gas wells used on premises where personal use occurs.

K.S.A. 55-164 (Pursuant to L. 2022, ch. 81, § 46(e) civil fines and penalties are to be paid to the SGF)

Penalties for violations of provisions, not to exceed $10,000 per violation per day, are deposited into the Conservation Fee Fund before being transferred to the State General Fund. The rules and regulations which implement K.S.A. 55-164 include: K.A.R. 82-3-103, 82-3-106, 82-3-107, 82-3-111, 82-3-113, 82-3-115a, 82-3-115b, 82-3-117, 82-3-120, 82-3-126, 82-3-128, 82-3-130, 82-3-133, 82-3-136, 82-3-304, 82-3-305, 82-3-400, 82-3-404, 82-3-407, 82-3-408, 82-3-409, 82-3-410, 82-3-600, 82-3-602, 82-3-603, 82-3-603a, 82-3-604, 82-3-606, 82-3-607, 82-3-608, 82-3-701, 82-3-702, 82-3-703, 82-3-704, 82-3-705, 82-3-706, 82-3-707, 82-3-708, 82-3-709, 82-3-710, 82-3-801, 82-3-1002, 82-3-1003, 82-3-1005, 82-3-1006, 82-3-1007, 82-3-1008, 82-3-1009, 82-3-1010, 82-3-1011.

Land-Spreading
A fee of $250 is assessed for each application.

Per K.S.A. 75-3170a ten percent (up to $100,000) of the gross receipts for this fund are deposited in the state general fund.

Explanation of Receipt Estimates – DA 405

Division of the Budget — Agency: Kansas Corporation Commission

State of Kansas

The KCC requests the fund remain No LIMIT.

2143 ABANDONDED OIL AND GAS WELL FUND

Statutory History:

K.S.A. 27-118

The fund also receives 50% of the state's share of the monies received from the federal government under the Mineral Leasing Act.

K.S.A. 55-192

In 1996, Senate Bill 755 established the Abandoned Oil and Gas Well Fund to provide the KCC with additional financial resources to plug abandoned oil and gas wells and perform remediation of contaminated oil and gas well sites in the state. Monies recovered from responsible parties on well sites or remediation sites are deposited in the Abandoned Oil and Gas Well Fund. The Abandoned Oil and Gas Well Fund is used only for paying costs to: 1) investigate contamination sites and well sites; 2) remediate contamination sites; and 3) plugging, replugging, or repairing wells and remediation well sites abandoned prior to July 1, 1996, which present an imminent threat to the public health or the environment. No monies credited to the Abandoned Oil and Gas Well Fund are used to pay administrative expenses or other personnel expenses of the KCC.

On July 1, 2021, the Abandoned Oil and Gas Well Fund contained within K.S.A. 55-192 absorbed the Well Plugging Assurance Fund described below in K.S.A. 55-166 and K.S.A. 55-167. House Bill 2022 made sweeping changes to the abandoned well plugging statutes related to operator plugging responsibility determinations by the Commission. These changes combined with an overhaul of the processes related to abandoned well plugging state contracts attracted more state-approved abandoned well plugging vendors than at any time in the history of the program. The increased number of abandoned well plugging vendors necessitated more capital to address the state's abandoned well problem. House Bill 2022 merged the two existing statutory abandoned well plugging funds so that the Commission would have all of the abandoned well plugging funds available for use. The merged Abandoned Oil and Gas Well Fund derives its revenues from the 50% share of monies received from the federal government under the Mineral Leasing Act as described above and through the financial assurance mechanism associated with operator licensure. Law mandates the Conservation division require financial assurance of all licensed operators in the state.

There are six different provisions for operators to demonstrate annual compliance of financial viability: (1) Individual performance bond or letter of credit in an amount equal to $.75 times the total aggregate depth of all wells of the operator; (2) Blanket performance bond or letter of credit equal to $7,500, $15,000, $30,000, $45,000, or $75,000 based on depth and number of wells; (3) Acceptable record of demonstrated worthiness plus non-refundable payment of $100; (4) Non-refundable fee equal to 6% of the amount required by (2); (5) The state has a first lien on property of operator equal to not less than that required by (1) or (2); and (6) Operator has provided other financial assurance approved by the commission.

K.S.A. 55-193

The fund receives interest from the three sources described above.

The KCC requests the fund remain NO LIMIT.

2180 WELL PLUGGING ASSURANCE FUND

Statutory History:

K.S.A. 55-166, 55-167

The Well Plugging Assurance Fund was established by the 2001 Legislature in House Bill 2200 to allow for those funds which were received after January 1, 1996 for financial assurance to be placed in a separate fund as a mechanism to plug any abandoned well drilled after July 1, 1996. Prior to the passage of this bill, the funds were maintained in the Abandoned Oil and Gas fund in a separate account. The law mandates the Conservation division require financial assurance of all licensed operators in the state.

There are six different provisions for operators to demonstrate annual compliance of financial viability: (1) Individual performance bond or letter of credit in an amount equal to $.75 times the total aggregate depth of all wells of the operator; (2) Blanket performance bond or letter of credit equal to $7,500, $15,000, $30,000, $45,000, or $75,000 based on depth and number of wells; (3) Acceptable record of demonstrated worthiness plus non-refundable payment of $100; (4) Non-refundable fee equal to 6% of the amount required by (2); (5) The state has a first lien on property of operator equal to not less than that required by (1) or (2); and (6) Operator has provided other financial assurance approved by the commission.

On July 1, 2021, the balance of the Well Plugging Assurance fund was transferred to the Abandoned Oil and Gas Well Fund as required by HB 2022 as discussed above. These funds may now be used to plug abandoned wells regardless of their drill date with the primary focus being the Commission's priority ranking system.

Explanation of Receipt Estimates – DA 405

Division of the Budget — Agency: Kansas Corporation Commission

State of Kansas

3656 ENERGY COMMUNITY REVITALIZATION GRANT - FEDERAL FUND – (a/k/a Orphaned Well Plugging Fund)
The KCC is responsible for administering the Orphaned Well Site Plugging, Remediation, and Restoration program (Orphaned Well Program) established by Section 40601 of the Infrastructure Investment and Jobs Act (IIJA) which was established to create good-paying jobs and address the environmental harms caused by orphaned wells. The initial award to Kansas is for $25,000,000 over three years to plug prioritized abandoned wells across the state.

Explanation of Receipt Estimates – DA 405

Division of the Budget — Agency: Kansas Corporation Commission

State of Kansas

2181 NATURAL GAS UNDERGROUND STORAGE FEE FUND

Statutory History:

K.S.A. 55-1,115, 1,116 – K.A.R. 82-3-1012

Legislation was passed during the 2001 Legislative Session to establish the Natural Gas Underground Storage Fee Fund. The KCC began receiving funds in October, 2002. A 2010 federal district court decision (*Colorado Interstate Gas Co. v. Wright,* 707 F Supp. 2d 1169) ruled that the KCC lacks jurisdiction to regulate the operation of interstate gas storage fields in Kansas. Therefore, the KCC regulatory jurisdiction is limited to intrastate gas storage fields. Due to this action, fewer wells require oversight. There are currently six facilities and 102 gas storage wells that are subject to fees.

Provisional permit fee per facility	$2,000
Provisional permit fee per well	$ 50
Provisional amendment	$ 250
Full authorization fee per facility	$2,500
Full authorization fee per well	$ 75
Full authorization amendment	$ 250
Annual operating fee per well	$ 240

In the initial year natural gas storage companies are required to pay an application fee along with a per well fee. In the second year only a per well fee is required. Year three requires a permit fee and a well fee. Subsequent years will only require a per well fee.

The KCC requests the fund remain NO LIMIT.

Explanation of Receipt Estimates – DA 405

Division of the Budget — Agency: Kansas Corporation Commission

State of Kansas

2316 INSERVICE EDUCATION WORKSHOP FEE FUND

Statutory History:

The 1992 Legislature established an In-service Workshop Revolving Fund. This fund is for operating expenditures, including official hospitality, incurred for in-service workshops and conferences conducted by the KCC. The KCC is authorized to fix, charge, and collect fees for such in-service workshops and conferences. Registration fees are established to recover costs.

The KCC requests the fund remain NO LIMIT.

Explanation of Receipt Estimates – DA 405

Division of the Budget Agency <u>Kansas Corporation Commission</u>

State of Kansas

<u>2432 FACILITY CONSERVATION IMPROVEMENT PROGRAM (FCIP)</u>

Statutory History:
K.S.A. 75-37,125 allows the KCC to fix, charge, and collect reasonable fees for administrative support of the program. As part of the FCIP program, fees are charged as part of the FCIP projects to administer the program. The fees are based on a sliding scale of a percent of the total cost of each project.

The KCC requests the fund remain NO LIMIT.

Explanation of Receipt Estimates – DA 405

Division of the Budget Agency Kansas Corporation Commission

State of Kansas

2667 ENERGY GRANTS MANAGEMENT FUND (Petroleum Violation Escrow)

Statutory History:

The KCC is responsible for administering Petroleum Violation Escrow (PVE) funds received by the State as a result of Department of Energy litigation against oil companies that violated price control between 1973 and 1981. There are several categories of acceptable uses for these funds, depending upon the specific court order in each settlement. In general, the funds and most of the interest accrued thereon are required to be spent for some specifically defined uses, within five federal energy-conservation programs, or for projects that will promote energy conservation.

The KCC requests the fund remain NO LIMIT.

2812 MOTOR CARRIER LICENSE FEES FUND

Statutory History: K.S.A. 66-1,139, 66-1,140, 66-1,142 (Pursuant to L. 2022, ch. 81, § 46(e) civil fines and penalties are to be paid to the SGF)

Major Sources of revenue for the operation of the Transportation Division are regulatory fees. The greatest portion of the Motor Carrier Fee Fund revenue is derived from registration of trucks, truck tractors and passenger vehicles under the Unified Carrier Registration (UCR) program and Intrastate fees.

The Division receives the majority of its revenue from the UCR program. The funds are received from the National Registration System (NRS) at various times throughout the year as registration fees are collected. To maintain a sufficient balance in the fund and to manage transfers to the Kansas Highway Patrol (KHP) and the Kansas Department of Transportation (KDOT) who may also receive funding from this fund. In 2018, to address past shortfalls in the fund, the Division successfully increased its fund cap from $700,000 to $2,800,000. During the 2025 legislative session and through SB 125, the Division worked with the Kansas Highway Patrol to increase the transfer amount from $2,000,000 dollars. Pursuant to SB on July 1, 2024, October 1, 2024, January 1, 2025, and April 1, 2025, or as soon thereafter each such date as moneys are available, the director of accounts and reports shall transfer an amount specified by the executive director of the state corporation commission, with the approval of the director of the budget, of not more than $500,000 from the motor carrier license fees fund (143-00-2812-5500) of the state corporation commission to the motor carrier safety assistance program state fund (280-00-2208) of the Kansas highway patrol: Provided, however, that the total of all transfers shall not exceed $2,000,000 in fiscal year 2025.

The UCR Agreement requires all for-hire motor carriers transporting property or passengers and motor private carriers transporting property to register with the United States Department of Transportation ("USDOT") as well as brokers, freight forwarders, and leasing companies (collectively referred to as UCR registrants) to pay UCR fees.

Explanation of Receipt Estimates – DA 405

Division of the Budget — Agency: Kansas Corporation Commission

State of Kansas

Current Fees Structure:
CMV definition:

A "commercial motor vehicle" is defined as a self-propelled or towed vehicle used on the highways in commerce principally to transport passengers or cargo, if the vehicle:

(a) has a gross vehicle weight of 10,001 pounds or more;
(b) is designed to transport 11 or more passengers (including the driver); or
(c) is used in transporting hazardous materials in a quantity requiring placards.

Unified Carrier Registration (UCR) Fees:

Under federal law, the Board of Directors of the Unified Carrier Registration Plan (“Board”) is required to recommend to the United States Department of Transportation (USDOT), the level of fees to be assessed in each agreement year. Each December, the Board meets to review the amount of fees collected in the previous CY and recommends the six fee brackets for the upcoming registration year either be adjusted or maintained to the USDOT. The USDOT reviews the UCR Board’s recommendation and either approves or adjusts the next year’s registration fees. The Board recognizes that the recommended adjustments require action in a final rule by the Department and the Federal Motor Carrier Safety Administration (FMCSA). The following information reflects the current 2024 CY UCR fee schedule and the new fees for the upcoming 2025 CY UCR fees.

The increase for CY 2025 is due to the residual impact of the COVID-19 years. During CY’s 2021 and 2022 the FMCSA reported a significant increase nationwide in the number of USDOT numbers issued. With many new motor carriers entering the industry, the UCR Board lowered fees as more registrants paid into the fund. CY 2024 is the first time in several years that the number of registrants has shrunk, necessitating fees to be increased in CY2025.

Explanation of Receipt Estimates – DA 405

Division of the Budget — Agency: Kansas Corporation Commission

State of Kansas

Fee Schedule for FY 2024:

FY 2024 Fee Schedule (# of commercial vehicles)		Fee Per Company
From	**To**	**($)**
0	2	$37.00
3	5	$111.00
6	20	$221.00
21	100	$769.00
101	1,000	$3,670.00
More than 1,000		$35,836.00

CY 2025 Fee Schedule (# of commercial vehicles)		Fee Per Company
From	**To**	**($)**
0	2	$46.00
3	5	$138.00
6	20	$276.00
21	100	$963.00
101	1,000	$4,592.00
More than 1,000		$44,836.00

Explanation of Receipt Estimates – DA 405

Division of the Budget — Agency: Kansas Corporation Commission

State of Kansas

The KCC fee schedule for Intrastate is as follows:

K.S.A. 66-1,139(c) Registration of regulated motor carrier equipment. $10.00 (re-register equipment annually).
K.A.R. 82-4-42 (K.S.A. 66-1,140(a)) Special or emergency clearances for motor carrier equipment which is utilized as extra or substitute equipment for firms having authority to operate in Kansas.
K.S.A. 66-1a01 (b) Applications (one-time fee) of motor carrier firms seeking authority to operate in Kansas - $250.00 (for hire) intrastate motor carrier and $100.00 (not for hire or only drives through state) intrastate private or exempt. (UCR has effectively stopped the sale of these permits).
K.S.A. 66-1a01(b) Application for extension, rerouting, removal of restrictions or transfer of motor common carrier certificate and motor common carrier license. $100.00.
If increases proposed in rates, fares or charges when hearing is required $25.00.

K.S.A. 66-1a01

All fees collected for certified copies, etc., are deposited to the Motor Carrier Fee Fund.

K.S.A. 66-1a01

All fees collected for applications, duplicate cards, stamps, etc., are deposited to the Motor Carrier Fee Fund.

K.S.A. 66-123, 66-138, 66-177 (Pursuant to L. 2022, ch. 81, § 46(e) civil fines and penalties are to be paid to the SGF)

Fines, penalties, and forfeitures with minimum fines of $100 and maximum fines not to exceed $5,000 per offense. These are the Commission show cause proceedings.

The KCC/KHP Civil Assessment program focuses on OOS violations by assessing a penalty based upon severity or impact to the motoring public.

The KCC requests the fund remain NO LIMIT.

Explanation of Receipt Estimates – DA 405

Division of the Budget — Agency: Kansas Corporation Commission

State of Kansas

3103 MULTIPURPOSE GRANT – FEDERAL FUND

KCC has received EPA grants under the Multipurpose Grants to States and Tribes (CFDA 66.204) which is a fairly new CFDA number for the KCC. The grant is 100% federal funds with no state match with a purpose of purchasing software that will monitor injection well and seismic activity from a single application. The software will have mapping capability as well as the ability to graphically represent the data as it pertains to injection volumes and earthquake occurrences for the purpose of protecting public health and safety.

The KCC requests this fund remain NO LIMIT.

Explanation of Receipt Estimates – DA 405

Division of the Budget Agency Kansas Corporation Commission

State of Kansas

3161 ARRA MAIN FEDERAL GRANT:

This fund was established to manage the Efficiency Kansas program. This was a revolving loan program that partnered with banks and utility companies to distribute federal loans for energy conservation measures to residences and small businesses. This fund is interest bearing and indirects are transferred to the PSR Fund, as the majority of administrative expenses are paid from this fund.

The KCC requests this fund remain NO LIMIT.

Explanation of Receipt Estimates – DA 405

Division of the Budget | Agency: Kansas Corporation Commission

State of Kansas

3632 GAS PIPELINE SAFETY PROGRAM - FEDERAL FUND

Statutory History:

The KCC acts as an agent for the federal government in making inspections and investigations under the Natural Gas Pipeline Safety Act of 1968, Public Law 92-01. This is an annual grant and the US DOT will reimburse the KCC approximately 70% of the program expenses. Indirects are transferred to the PSR Fund, as the majority of administrative expenses are paid from this fund.

The KCC requests this fund remain NO LIMIT.

Explanation of Receipt Estimates – DA 405

Division of the Budget — Agency: Kansas Corporation Commission

State of Kansas

3633 ONE CALL - FEDERAL FUND

Statutory History:

The KCC acts as an agent for the federal government in making inspections and investigations under the Natural Gas Pipeline Safety Act of 1968, Public Law 92-01. The One Call is an annual grant that focuses on the Kansas City area due to significant construction activity. Indirects are transferred to the PSR Fund, as the majority of administrative expenses are paid from this fund.

The KCC requests this fund remain NO LIMIT.

Explanation of Receipt Estimates – DA 405

Division of the Budget — Agency Kansas Corporation Commission

State of Kansas

3477 SPECIAL ONE CALL - FEDERAL FUND

Statutory History:

The KCC acts as an agent for the federal government in making inspections and investigations under the Natural Gas Pipeline Safety Act of 1968, Public Law 92-01. The Special One Call is an annual grant that focuses on the Wichita area due to significant construction activity. Indirects are transferred to the PSR Fund, as the majority of administrative expenses are paid from this fund.

The KCC requests this fund remain NO LIMIT.

3639 UNDERGROUND NATURAL GAS STORAGE – FEDERAL FUND

KCC has received an Underground Natural Gas Storage grant (CFDA 20.725) which is a new CFDA number for the KCC. The grant is 100% federal funds with no state match with a purpose of conducting inspections of three intrastate operators and 4 intrastate facilities. Train pipeline safety inspection staff for underground storage inspection duties including attendance at the Inspector and Qualifications Division Seminar (TQ). Indirects are transferred to the PSR Fund, as the majority of administrative expenses are paid from this fund.

The KCC requests this fund remain NO LIMIT.

Explanation of Receipt Estimates – DA 405

Division of the Budget — Agency: Kansas Corporation Commission

State of Kansas

3682 ENERGY CONSERVATION PLAN (EPCA) - FEDERAL FUND

Statutory History:

The Energy Policy and Conservation Act of 1975 established by P.L. 94-163 provides all funding for the development and implementation of state basic energy conservation plans. Participating states agree to accept mandatory energy conservation measures (thermal standards, lighting efficiency, rideshare programs and government procurement practices) with goals of reducing energy consumption. Additional conservation programs are created by states to meet state specific energy conservation needs. This grant requires a 20% match from the state. Indirects are transferred to the PSR Fund, as the majority of administrative expenses are paid from this fund.

The KCC requests the fund remain NO LIMIT.

Explanation of Receipt Estimates – DA 405

Division of the Budget — Agency: Kansas Corporation Commission

State of Kansas

3753 CORONAVIRUS RELIEF FUND

All expenditures for the coronavirus relief funds (CRF) which have been recorded and verified will need to be reported as a transfer in from the Governor's Office (agency 252) under CFDA 21.019. Due to COVID ending in December 2022 we have nothing remaining in this fund and we do not expect any future activity.

Explanation of Receipt Estimates – DA 405

Division of the Budget — Agency: Kansas Corporation Commission

State of Kansas

3768 UNDERGROUND INJECTION CONTROL PROGRAM FUND

Statutory History:

The Safe Drinking Water Act (SDWA) of 1974 (Public Law 93-523) authorizes the issuance of grants to states wishing to be delegated Primacy by the U.S. Environmental Protection Agency (EPA). The KCC, under Section 1425 of SDWA, administers the Class II (oil field disposal and enhance recovery injection wells) portion of the Federal Underground Injection Control (UIC) Program. The grants are administered by the U.S. EPA and only funds partial program expenses. This grant requires a 25% match from the state.

The KCC requests the fund remain NO LIMIT.

Narrative Information – DA 400

Division of the Budget — Agency Kansas Corporation Commission

State of Kansas — Program Administration Division

ADMINISTRATIVE SERVICES

The Office of the Commission consists of the three Commissioners, the Executive Director, and an Executive Secretary. Administrative Services is comprised of the following sections: Litigation; Office of General Counsel; Public Affairs and Consumer Protection; Human Resource Services; Information Technology Services; Docket Room and Fiscal Services.

The Commission has organized its legal staff into two separate divisions: The Office of General Counsel (OGC), which represents the Commission, and Litigation Division (Litigation), which represents the Commission's technical staff across the Conservation, Transportation and Utilities Divisions, and the public generally. OGC and Litigation staff have different "client" duties and responsibilities in dockets that come before the Commission. Outside of dockets before the Commission, attorneys from both divisions provide legal advice, guidance, and support to the Commission across all core divisions and Administrative Services. This type of support includes advising on the Kansas Open Records Act, the Kansas Open Meetings Act, ensure compliance with the Kansas Administrative Procedures Act (KAPA) and interactions with the public, to name a few. Additionally, legal staff from both divisions may provide support and advice to the Commission on matters before the Federal Energy Regulatory Commission (FERC), Federal Communications Commission (FCC), the Southwest Power Pool (SPP), and the Interstate Oil and Gas Compact Commission (IOGCC), and may participate in inter/intra agency workgroups to proactively address federal mandates, which impact Commission-jurisdictional entities, and provide technical support to statewide economic development initiatives involving energy issues. Non-docket related representation includes, but is not limited to, working closely with the Commission, technical staff, and administrative staff on all aspects of Commission functions, including but not limited to, reviewing contracts and grants, ensuring compliance with federal programs, collaborating with stakeholders on industry and legislative initiatives, drafting and updating KCC policies, rules, and regulations. Because both Divisions provide support to all Commission divisions, and legal advice in their respective roles, their function is responsive in nature, making it hard to quantify performance from day-to-day or year-to-year, as the issues presented change, and the divisions have little to no control over the magnitude and complexity of the issues they must address. Because the attorneys in these divisions are required to be licensed and in good standing, all representation meets the highest legal and ethical standards.

OFFICE OF GENERAL COUNSEL

PROGRAM GOAL:

The goal of the Office of General Counsel is to ensure due process in Commission proceedings and ensure compliance with applicable statutes and regulations. The Office of General Counsel represents the Commission, provides legal advice to the Commission, drafts orders, and defends Commission orders on appeal.

Objective #1:

The Office of General Counsel represents the Commission by providing legal advice, drafting orders and defending Commission orders on appeal.

Strategies for Objective #1:

The Office of General Counsel has three major roles: (1) serve as the Commissioners' legal advisors; (2) serve as prehearing officer to handle discovery and procedural matters before the evidentiary hearing stage; and (3) provide legal advice and representation to the Commission as a whole. In serving as Commissioners' legal advisors, the Office of General Counsel plays a crucial role in keeping the Commissioners up to date on major dockets. One of the Office of General Counsel's main responsibilities is drafting and finalizing orders for the Commission. This responsibility includes legal research and a thorough review of the evidentiary record. The Office of General Counsel is responsible for the integrity of the official record. (See K.S.A. 77-532). The Office of General Counsel ensures Commission orders are: (1) timely issued; (2) concisely and specifically state the relevant law and facts that the Commission relied on to reach it decision (See K.S.A. 77-526(c); K.A.R. 82-232(a)(3)); and (3) able to withstand judicial review under K.S.A. 77-621. Members of the Office of General Counsel may be deputized as Special Assistant Attorneys General, enabling them to represent and defend the Commission in state and federal court. Most of the Office of General Counsel's court-related work involves defending Commission orders on appeal, including filing legal briefs and pleadings and making oral argument at court. The Office of General Counsel also represents the Commission in lawsuits brought against the Commission seeking damages or injunctive relief. In this capacity, the Office of General Counsel will often coordinate its defense with outside counsel.

The Office of General Counsel provides legal advice to the Commissioners, including during evidentiary hearings, as part of its responsibility to ensure the Commission follows due process. The Office of General Counsel assists the Commission in making evidentiary rulings on what evidence is admitted into the record and then assists with relevant research and the issuance of a Commission Order. Additionally, the Office of General Counsel also serve as presiding officers on various dockets and conduct prehearing conferences, issue protective orders, and rule on discovery disputes. (See K.S.A. 77-517)

LITIGATION DIVISION

PROGRAM GOAL

The goal of the Litigation Division is to represent the Commission's technical Staff and the public generally by advocating positions beneficial to the public interest. The Litigation Division furthers this goal by working with technical staff across the core divisions and support/administrative divisions of the organization to meet the Commission's mandate "to do all things necessary and convenient for the exercise" of its power and authority to supervise and control jurisdictional public utilities.

Objective #1:

The legal responsibility of the Litigation Division is to protect the public interest through fair, impartial, efficient, and transparent legal resolution of all jurisdictional issues.

Strategies for Objective #1:

As applications, petitions, and other pleadings are filed before the Commission for consideration and approval, the Litigation Division reviews the statutory basis under which the pleadings are made, and identifies the appropriate statutory deadline applicable, if any. Where a statutory deadline is applicable, Litigation Counsel works with technical staff to ensure the docket procedure is sufficiently established to ensure the Commission is able to meet the deadline. Where necessary, the Litigation Division may request the assignment of an OGC attorney on contested matters.

Narrative Information – DA 400

Division of the Budget — Agency Kansas Corporation Commission

State of Kansas — Program Administration Division

In understanding the distinction between OGC and Litigation, it is helpful to view Litigation Division attorneys as equivalent to attorneys representing parties in a civil litigation matter in District Court. As such, Litigation Division attorneys are responsible for representing staff before the Commission from the inception of a docket, through the issuance of an Order or other resolution before the Commission. This representation includes, but is not limited to, legal research, the filing of various pleadings such as motions, testimony, and briefs; issuance of discovery; negotiations; oral arguments; and evidentiary hearing presentations involving the direct and cross-examination of witnesses.

*It is rare the Commission initiates its own dockets - dockets are opened by individual parties, therefore these numbers vary year-to-year depending on filings.

Data Includes OGC and Litigation Divisions:

	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Number of Orders issued by Fiscal Year	2,813	3,000	3,000
Number of Hours KCC Attorneys spent on Rate Cases	290.25	500	500
Number of Hours spent on Southwest Power Pool and FERC	872.75	900	900
Number of dockets related to deregulated issues*	4	3	3
Number of dockets opened	1,125	1,300	1,300
Number of rate change applications filed and reviewed	2	3	2
Number of merger/acquisition applications filed	0	1	1

*Deregulated issues include Cooperative elections to self-regulate, and generation not otherwise in rate base, such as wind and solar farm opt-outs.

Narrative Information – DA 400

Division of the Budget

State of Kansas

Agency Kansas Corporation Commission

Program Administration Division

Fiscal

OBJECTIVE #1:

Process all fiscal related transactions for the Agency. Provide support to the Divisions by ensuring purchases are cost effective and within budget. Maintain financial integrity of the KCC.

Strategies for Objective #1:

1. Develop and submit an annual budget on or before September 15.
2. Integrate Department of Administration guidelines and circulars into Commission policies and procedures.
3. Provide guidance to implement federal grants and new programs/activities.
4. Monitor federal grants ensuring costs and activities are correctly coded and within budget.
5. Review, audit, and process all payment vouchers, interfunds, expense reports, daily deposits, and general journal entries.
6. Reconcile and pay over 140 agency credit cards monthly.
7. Process and distribute over 10,000 assessments per year including quarterly, annual, CURB, and gas pipeline assessments.
8. Deposit daily receivables including assessment payments, penalty and fine payments, and reimbursements.
9. Testify to budget committees and provide agency information to the Department of Administration, Division of Budget, Kansas Legislative Research Department, Department of Energy and other federal agencies.
10. Maintain fiduciary compliance and participate in Federal, Legislative Post Audit and Department of Administration audits.
11. Complete all financial reports, including the Annual Comprehensive Financial Report (ACFR) report and submit within the annual deadlines.
12. Prepare all supporting documentation for the Indirect Cost Rate analysis and coordinate with the contractor for completion and submission of analysis to the Department of Energy (DOE).

Narrative Information – DA 400

Division of the Budget — Agency Kansas Corporation Commission

State of Kansas — Program Administration Division

Docket Room

Docket Room staff are responsible for docketing and distribution of new applications to commissioners and assigned staff. A detailed record of all filings and documents related to each docket is maintained in a computerized format. Docket information is maintained and made available through the agency website.

OBJECTIVE #1

Maintain all official utility and common carrier dockets for the agency, from the initial application or filing to the final order and appeals.

Strategies for Objective #1

1. Receive all documents and enter into docket management database.
2. Distribute relevant documents to the Front Office and staff within 24 hours of receipt.
3. Process documents within workflow of docket management database.

OBJECTIVE #2:

Ensure timely filing of compliance dockets and related filings. Assist with all inquiries regarding compliance dockets and filings.

Strategies for Objective #2:

1. File dockets and related pleadings timely.
2. Provide queries and reports.

Narrative Information – DA 400

Division of the Budget — Agency Kansas Corporation Commission

State of Kansas — Program Administration Division

Public Affairs and Consumer Protection (PACP)

PROGRAM GOAL:

PACP supports the core mission of the agency by educating and assisting the general public with regulatory issues. PACP assists with legislative initiatives, public outreach, stakeholder communication and collaboration as it relates to various special projects and serves as liaison between the agency and the news media. In addition, PACP works to assist consumers in resolving complaints and inquiries with regulated entities. PACP has a broad range of customers, including the ratepayer, utility company, public-at-large, legislature, executive branch, state agencies, other stakeholders, news media, and KCC staff. PACP is comprised of seven staff members.

OBJECTIVES:

Provide a streamlined process for public participation, education, and consumer protection for the general public regarding regulatory issues.

Provide an opportunity for public participation in the regulatory process through public hearings and comment periods.

Public participation and input during rate cases are important parts of the regulatory process. When rate cases for major utilities are filed, public hearings before the Commission are scheduled to provide an opportunity for utility customers to learn the details of the application, ask questions and express any concerns they may have. Public hearings are also held in accordance with K.S.A. 66-1-78 when an application is filed to site a transmission line at least five miles in length and used for the bulk transfer of 230 kilovolts or more of electricity. The line siting hearings offer information on the line and an opportunity for public comment on the proposed route.

PACP coordinates in-person public hearings throughout the state as well as virtual events. Providing multiple options for public participation is a priority. Participation via Zoom is offered for those unable to attend in person. In addition, hearings are broadcast on the agency's YouTube channel and recorded so the public has the opportunity to view the event live or later. Closed captioning is available. Written public comments are also accepted.

During FY2025, the Commission held five (5) public hearings. The Commission held an open house and public hearing in Dodge City on July 10, 2024 in Docket No. 24-GBEE-790-STG to discuss an application from Grain Belt LLC to site two 345 kV transmission lines. The AC Collector lines addressed in the Docket are designed to connect nearby wind and solar facilities to the Grain Belt Express line. Both in-person and virtual attendance were offered, as well as a livestream on YouTube.

On March 5, 2025, a virtual public hearing was held in Docket No. 25-EKCE-207-PRE. Information was presented on Evergy's proposal to build two new gas plants and a solar farm. Participants were given the opportunity to ask questions and make a public comment. The hearing was broadcast live on YouTube and recorded for later viewing.

A public hearing was held for Black Hills Energy customers on April 29, 2025, in Docket 25-BHCG-298-RTS. The hearing provided an opportunity to learn more about the company's request for a rate increase, ask questions and make comments before the Commission. Attendees were both in-person and participating virtually. The hearing was livestreamed on YouTube.

In June 2025, two (2) public hearings were held in Docket 25-EKCE-294-RTS. The first was held in Wichita on June 11th and the second in Topeka on June 16th. Both events provided the public with information and the opportunity to ask questions and comment on Evergy's request for a rate increase. The hearings were conducted in-person and on Zoom with a live broadcast on YouTube.

In advance of a public hearing, a utility is required to provide notification to its customers and affected landowners (in the case of a line siting). All public notice materials are approved by the PACP office. The notice provides information about the application or request to change rates, public hearing details, and instructions on how to submit a public comment.

There are four (4) convenient ways for Kansans to submit a public comment on rate cases and other dockets with comment periods – online, via email, written letter, or a phone call to the KCC Office of Public Affairs. In FY2025, PACP accepted public comments in four dockets for a total of 2013 comments. All comment filings are publicly available on the KCC website.

Investigate, resolve, track, and analyze consumers' complaints and inquiries.

PACP staff members answer consumer questions, investigate complaints, and work to reduce the amount of time to resolve disputes between the customer and the utility. In FY2025, 66% of complaints reported to the KCC were resolved within one day. Complaints involve billing issues, quality and timeliness of service, service connection and disconnection, and customer service. Kansas statutes (K.S.A. 74-601 to 74-631), KCC billing standards, and various Commission orders provide the standards and processes used to resolve complaints.

In FY2025, Kansas consumers contacted PACP staff via phone, email and the Commission's online complaint form. As a result of these interactions, PACP staff logged 1582 informal complaints. By industry, 533 (34%) pertained to electric; 470 (30%) pertained to natural gas; 328 (20%) pertained to other/miscellaneous complaints and inquiries; 249 (16%) pertained to telecommunications complaints; and 2 (0.1%) pertained to water. The table below provides a breakdown of FY2025 informal complaints by complaint category. (Note: complaints can include more than one category).

Informal Complaints and Inquiries by Description	Total Count	% of Total
Billing/Pay Arrangements	480	30.3%
Customer Service	122	7.7%
Deposits	5	0.3%
Disconnection and Refusal of Service	126	7.9%
Metering	31	1.9%
Nonregulated Miscellaneous	369	23.3%
Quality of Service	336	21.3%
Rates and Charges	68	4.3%
Telephone Service Charges	47	3%
Total for FY 2025	1,584	100%

PACP records and tracks financial resolutions of disputed amounts between the consumer and the utility company. From July of 2005, when PACP started tracking this information, to the end of FY2025, KCC intervention on complaints has saved Kansas consumers a total of $2,025,058. Records indicate a total disputed amount of $1,868,864 for an overall recovery rate of more than 100%. These monies generally represent disputes with billing errors and tariff or billing standards violations that were identified and corrected, some resulting in more money returned than originally requested by the consumer.

Formal Complaints: Thirteen (13) consumers filed formal complaints with the KCC in FY2025. This happens when consumers are unable to resolve their complaint through the informal complaint process. Formal complaints represent 0.82% of the total informal complaints. This highlights the success rate in reaching a resolution in more than 99% of informal complaints.

Educate the public through educational materials and programs.

PACP provides education and outreach programs through the use of news releases, the KCC website, social media, various publications, technology, collaboration with stakeholders, community leaders, and other agencies.

PACP provides various educational materials to senior centers, Area Agencies on Aging, Head Start, American Red Cross, United Way, Community Action Programs, Kansas Legal Aid, and Kansas Department for Children and Families. Topics include the Cold Weather Rule (CWR), Lifeline, and a listing of utility and weatherization assistance programs. Publications are also available in PDF format (English/Spanish) for printing on the KCC website. In addition, PACP provides memes for agencies to use on their social media sites to reach a broader audience.

Cold Weather Rule: PACP administers the CWR, a program that ensures all Kansans have gas and electric service during the cold winter months. The CWR is in effect from November 1 through March 31 of each year. The Rule establishes that jurisdictional utilities cannot disconnect a customer's utility service when the temperature is forecasted to drop below 35 degrees within the following 48-hour period. PACP ensures the CWR is followed by utilities and assists customers with questions and complaints.

One-Call Program: The KCC has a safety role in relation to the implementation of the Kansas Underground Utility Damage Prevention Act (KUUDPA). PACP staff collaborate with the Pipeline Safety Section, within the Utilities Division, to provide intake information. This partnership provides education on the requirements of the One-Call law and facilitates the resolution of logistical problems that occur between excavators and utility operators. PACP coordinates promotions designating April as Safe Digging Month to increase public awareness of the One-Call Program.

Lifeline: Each September, PACP promotes Lifeline Awareness Week through media releases, social media, and the KCC website. In addition, PACP develops informational campaigns to share with social service agencies. An increased emphasis has been placed on reaching the educational community (school boards, district social workers and administrators) to help identify families that could benefit from telephone service discounts.

Energy Education: An energy education contract with Kansas State University Engineering Extension, established in FY2016, continues. PACP assists with the promotion, and planning of numerous activities and events. In FY2025, those events included promotion of the KidWind competition, an Energy Efficiency Day plus the K-12 Benchmarking program. Other promotional activities focus on no cost energy audits for small business and agriculture producers in rural areas, the creation of educational videos and classroom tools posted on the KCC website, the creation of energy efficiency displays for school and community events and the marketing of energy efficiency workshops for students, adults and industry professionals.

Energy Efficiency: PACP provides promotional assistance and public awareness support to the KCC Energy Office as the new KS Home Rebates program and other grant opportunities are made available to consumers, businesses and communities.

Legislative

Legislative staff provide information to legislators, legislative staff, and legislative committees as requested. Additionally, legislative staff monitor legislative activities as it relates to subject matters under the agency's regulatory authority.

OBJECTIVE #1

The state corporation commission's objective is to serve as a resource for the legislative process by providing information to legislators, their staff, or legislative committees in regard to subject matters under the agency's regulatory authority such as utilities, electric transmission, state energy office, motor carriers, pipeline safety, oil and natural gas production, and telecommunications.

Strategies for Objective #1:

The Corporation Commission will:

1. Provide fiscal notes, testimony and relevant information as requested by legislators, their staff, or legislative committees;
2. Attend and/or participate in meetings relevant to the agency's responsibilities;
3. Provide reports as required by state law including; Abandoned Oil and Gas Well and Remediation Status Report, Annual Report on Land Spreading, Annual Price Deregulation Report, Annual Report of Public Utilities and Common Carriers, Annual Statewide Retail Rate Impact Report and Biennial Report on Electric Supply and Demand;
4. Systematically track and implement all legislative mandates directed to the KCC.

Dept. Name: Administration
Agency Name: Kansas Corporation Commission
Agency Reporting Level: 01030
Version: 2027-A-02-00143

Date: 09/15/2025
Time: 12:50:02

Division of the Budget
KANSAS

Obj. Code	OBJECTS OF EXPENDITURE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Base Budget Request	null	null	null
	Salaries and Wages	4,586,528	6,661,597	6,721,045	0	0	0
519990	SHRINKAGE	0	(132,272)	(132,966)	0	0	0
	TOTAL Salaries and Wages	**4,586,528**	**6,529,325**	**6,588,079**	**0**	**0**	**0**
52000	Communication	81,627	98,721	185,515	0	0	0
52100	Freight and Express	425	560	1,676	0	0	0
52200	Printing and Advertising	270	535	8,235	0	0	0
52300	Rents	640,793	871,265	814,020	0	0	0
52400	Reparing and Servicing	162,748	580,393	2,473,651	0	0	0
52500	Travel and Subsistence	14,474	20,434	24,412	0	0	0
52510	InState Travel and Subsistence	1,476	4,776	22,157	0	0	0
52520	Out of State Travel and Subsis	14,477	16,287	18,573	0	0	0
52600	Fees-other Services	627,602	3,049,960	4,111,650	0	0	0
52700	Fee-Professional Services	3,306,064	1,697,558	1,350,790	0	0	0
52800	Utilities	2,125	1,562	1,995	0	0	0
52900	Other Contractual Services	58,634	69,389	6,706	0	0	0
	TOTAL Contractual Services	**4,910,715**	**6,411,440**	**9,019,380**	**0**	**0**	**0**
53000	Clothing	917	700	5,580	0	0	0
53200	Food for Human Consumption	0	2,030	2,030	0	0	0
53400	Maint Constr Material Supply	705	2,400	4,090	0	0	0
53500	Vehicle Part Supply Accessory	2,029	4,100	0	0	0	0
53600	Pro Science Supply Material	2,879	7,300	16,842	0	0	0
53700	Office and Data Supplies	3,510	9,900	30,679	0	0	0
53900	Other Supplies and Materials	1,799	5,359	7,669	0	0	0
	TOTAL Commodities	**11,839**	**31,789**	**66,890**	**0**	**0**	**0**
	TOTAL Capital Outlay	**30,077**	**2,142,358**	**2,355,799**	**0**	**0**	**0**
	TOTAL REPORTABLE EXPENDITURES	**9,539,159**	**15,114,912**	**18,030,148**	**0**	**0**	**0**
	SUBTOTAL State Operations	**9,539,159**	**15,114,912**	**18,030,148**	**0**	**0**	**0**
	TOTAL EXPENDITURES	**9,539,159**	**15,114,912**	**18,030,148**	**0**	**0**	**0**

406/410 series report

Dept. Name: Administration
Agency Name: Kansas Corporation Commission
Agency Reporting Level: 01030
Version: 2027-A-02-00143

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Division of the Budget
KANSAS

Series	Fund Code	FUND/ACCOUNT TITLE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Base Budget Request	null	null	null
1	2019	0100 PUBLIC SERVICE REGULATION FD	1,912,473	4,938,075	4,988,899	0	0	0
1	**2019**	**2019 SUBTOTAL for 2019's**	**1,912,473**	**4,938,075**	**4,988,899**	**0**	**0**	**0**
1	2130	2000 CONSERVATION FF	1,187,024	972,107	977,199	0	0	0
1	**2130**	**2130 SUBTOTAL for 2130's**	**1,187,024**	**972,107**	**977,199**	**0**	**0**	**0**
1	2812	5500 MOTOR CARRIER LICENSE FF	1,487,473	751,415	754,947	0	0	0
1	**2812**	**2812 SUBTOTAL for 2812's**	**1,487,473**	**751,415**	**754,947**	**0**	**0**	**0**
1	3682	3500 ENERGY CONSERVATION PLAN FDF	(442)	0	0	0	0	0
1	**3682**	**3682 SUBTOTAL for 3682's**	**(442)**	**0**	**0**	**0**	**0**	**0**
		312 TOTAL Salaries and Wages	**4,586,528**	**6,661,597**	**6,721,045**	**0**	**0**	**0**
10	2019	0100 PUBLIC SERVICE REGULATION FD	0	(132,272)	(132,966)	0	0	0
10	**2019**	**2019 SUBTOTAL for 2019's**	**0**	**(132,272)**	**(132,966)**	**0**	**0**	**0**
		322 TOTAL Shrinkage	**0**	**(132,272)**	**(132,966)**	**0**	**0**	**0**
2	2019	0100 PUBLIC SERVICE REGULATION FD	4,072,430	3,846,861	5,411,628	0	0	0
2	**2019**	**2019 SUBTOTAL for 2019's**	**4,072,430**	**3,846,861**	**5,411,628**	**0**	**0**	**0**
2	2130	2000 CONSERVATION FF	346,896	1,282,289	1,803,876	0	0	0
2	**2130**	**2130 SUBTOTAL for 2130's**	**346,896**	**1,282,289**	**1,803,876**	**0**	**0**	**0**
2	2812	5500 MOTOR CARRIER LICENSE FF	491,389	1,282,290	1,803,876	0	0	0
2	**2812**	**2812 SUBTOTAL for 2812's**	**491,389**	**1,282,290**	**1,803,876**	**0**	**0**	**0**
		352 TOTAL Contractual Services	**4,910,715**	**6,411,440**	**9,019,380**	**0**	**0**	**0**
3	2019	0100 PUBLIC SERVICE REGULATION FD	11,969	13,392	32,314	0	0	0
3	2019	1008 PSRF-OFFICIAL HOSPITALITY	0	2,030	2,030	0	0	0
3	**2019**	**2019 SUBTOTAL for 2019's**	**11,969**	**15,422**	**34,344**	**0**	**0**	**0**
3	2130	2000 CONSERVATION FF	6	8,116	15,913	0	0	0
3	**2130**	**2130 SUBTOTAL for 2130's**	**6**	**8,116**	**15,913**	**0**	**0**	**0**
3	2812	5500 MOTOR CARRIER LICENSE FF	(136)	8,251	16,633	0	0	0
3	**2812**	**2812 SUBTOTAL for 2812's**	**(136)**	**8,251**	**16,633**	**0**	**0**	**0**
		392 TOTAL Commodities	**11,839**	**31,789**	**66,890**	**0**	**0**	**0**
4	2019	0100 PUBLIC SERVICE REGULATION FD	10,810	942,637	1,036,552	0	0	0
4	**2019**	**2019 SUBTOTAL for 2019's**	**10,810**	**942,637**	**1,036,552**	**0**	**0**	**0**
4	2130	2000 CONSERVATION FF	10,833	599,861	659,625	0	0	0
4	**2130**	**2130 SUBTOTAL for 2130's**	**10,833**	**599,861**	**659,625**	**0**	**0**	**0**
4	2812	5500 MOTOR CARRIER LICENSE FF	8,434	599,860	659,622	0	0	0
4	**2812**	**2812 SUBTOTAL for 2812's**	**8,434**	**599,860**	**659,622**	**0**	**0**	**0**
		422 TOTAL Capital Outlay	**30,077**	**2,142,358**	**2,355,799**	**0**	**0**	**0**
		422 TOTAL All Funds	**9,539,159**	**15,114,912**	**18,030,148**	**0**	**0**	**0**

406/410 series report

Dept. Name: Administration
Agency Name: Kansas Corporation Commission
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Division of the Budget
KANSAS

Fund Code	FUND/ACCOUNT TITLE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Base Budget Request	null	null	null
0100	PUBLIC SERVICE REGULATION FD	6,007,682	9,608,693	11,336,427	0	0	0
1008	PSRF-OFFICIAL HOSPITALITY	0	2,030	2,030	0	0	0
2019	**SUBTOTAL PUBLIC SERVICE REGULATION FD**	**6,007,682**	**9,610,723**	**11,338,457**	**0**	**0**	**0**
2000	CONSERVATION FF	1,544,759	2,862,373	3,456,613	0	0	0
2130	**SUBTOTAL CONSERVATION FF**	**1,544,759**	**2,862,373**	**3,456,613**	**0**	**0**	**0**
5500	MOTOR CARRIER LICENSE FF	1,987,160	2,641,816	3,235,078	0	0	0
2812	**SUBTOTAL MOTOR CARRIER LICENSE FF**	**1,987,160**	**2,641,816**	**3,235,078**	**0**	**0**	**0**
3500	ENERGY CONSERVATION PLAN FDF	(442)	0	0	0	0	0
3682	**SUBTOTAL 81.041-ST ENGY PRG**	**(442)**	**0**	**0**	**0**	**0**	**0**
	512 TOTAL MEANS OF FUNDING	**9,539,159**	**15,114,912**	**18,030,148**	**0**	**0**	**0**

Narrative Information – DA 400

Division of the Budget | Agency Kansas Corporation Commission

State of Kansas | Program Administration Division

Human Resources/Information Technology/Fiscal (Support Services)

PROGRAM GOAL:

To provide secure, efficient, and responsive services that enable all agency divisions to meet their operational objectives, comply with regulatory requirements, and deliver high-quality services, as part of the agency's overall regulatory mandate.

OBJECTIVE #1:

To provide responsive, cost effective and efficient administrative and information technology services to the regulatory units of the KCC and external stakeholders.

Strategies for Objective #1:

1. Allocate resources wisely to further the agencies mission.
2. Integrate services to be complementary to the agency operational plan.
3. Ensure transparency of information for internal/external customers.
4. Recruit and maintain high quality staff.
5. Actively identify and address the emerging issues affecting the agency and Kansas.
6. Develop compliance tracking and reporting system(s).

These sections provide critical support to the strategic regulatory units, the inter - intra agency working groups, and the mission of the KCC.

Information Technology

OBJECTIVE #1:

To provide responsive, cost effective, and efficient administrative and information technology services to the regulatory units of the KCC and external stakeholders.

Strategies for Objective #1:

1. Standardize technology platforms agency-wide for hardware and software standards to improve compatibility, simplify support, and reduce licensing complexity.

2. Upgrade legacy applications through modernization efforts. Stabilize legacy systems used by multiple divisions, (e.g., Oracle APEX, RBDMS), reducing downtime, frequency of errors, and enhancing performance.

3. Enhancement of IT business operational continuity and resiliency. Improve system redundancy, backup strategies and methodology, and establish clear recovery and resiliency protocols for incidents.

4. Monitor and report on IT performance based on the development of key performance indicators. Deploy monitoring tools capable of providing established industry standard operational metrics.

5. Alignment with state-wide systems for cybersecurity software and policies.

6. Optimize resource allocation and ensure proper resource alignment with agency IT projects.

The KCC has continued to make a strong effort to use information technology to provide efficient services to internal customers as well as access to external customers.

The KCC provides e-filing EXPRESS that permits regulated entities, consumers, and attorneys to file documents electronically without the need to file paper copies. The KCC also maintains an electronic docket management and information system with an internal user interface for the Commission and staff. All non-confidential docket filings and approved orders are published to the KCC website, giving the public, as well as staff, the opportunity to research Commission rulings, policies, and decisions.

The KCC continues to utilize its use of video conferencing to hold hearings, meetings, interviews and training sessions. This technology is beneficial to all staff across the state, regulated entities and the public. The KCC provides live streaming for business meetings, public hearings, and work studies resulting in increased accessibility for the public. This reduces expenses for interested parties who would otherwise have to travel to attend a hearing and increases access to the public.

(eSTAR) Docket Management System

This system is essential to the organizational business flow of the agency. The current docket management system (eSTAR) is a highly customized "off-the-shelf" software by ACO. The contract was to be a modified version of the STAR software package to include eFiling, docket management, document management and case management system. It was intended to become the "core" KCC business system and going forward would allow the KCC to phase out other legacy applications. The system has never fully operated as intended and has not met the business needs of the KCC. Decommissioning of eSTAR is scheduled for January of 2026.

Docket Management System

The KCC, with the assistance of a third-party contractor, has completed an agency assessment, a feasibility study, received KITO project approval and after an extensive RFP process, selected a vendor. A contract project manager and an independent verification and validation (IV&V) consultant have been retained. A full kickoff occurred in September 2024. The project progressed over the course of this last year and is currently in UAT as of September 25, 2025. A full go-live is scheduled for December of 2025. The Docket Project is via Salesforce with commercial ERP functionality provides a replacement for many legacy KCC applications and functions such as e-filing, eSTAR and many Oracle APEX functions. Salesforce will be used by nearly all KCC divisions. Modernization efforts are approached strategically with the emphasis being on the cost-benefit alignment, scalability, and business continuity.

RBDMS and KOLAR Systems

The KCC will continue to maintain the database behind the Risk-Based Data Management System (RBDMS) application. The KCC will also continue its collaboration with KGS to maintain the Kansas On-Line Automated Reporting system (KOLAR) application.

The agency needs to modernize the Risk-Based Data Management System (RBDMS) application, which is based on a Microsoft Access front end. The goal of this modernization is to position the application so that it is in line with industry standards and the future support and maintenance is in a framework that allows support staff to quickly adjust and adapt to the dynamic changes of the KCC Conservation Division in future years. KCC has completed an internal gap analysis and has engaged with Ground Water Protection Counsel (GWPC) to proceed with an 18-month process to replace the current functionality of RBDMS with a web-based solution.

Standardization

To support the KCC mission and ensure cost-effective service delivery across all divisions, KCC IT will implement standardized hardware and software platforms. Standardization includes lifecycle controls e.g., a three-year rotation of standardized end user laptop and desktop models with each year having replaced at a minimum, one-third of all devices. Software platforms will be standardized using modernization efforts and alignment with statewide centralization efforts (SB-291). The includes the introduction and continuation of software platforms such as CrowdStrike, Service Now, and Tanium. Standardization simplifies support procedures, the reduction of length and complexity of training, reduction of overall issues, licensing simplification, and enhances overall operational performance based on common platform usage.

Modernization

Long term stability of KCC agency-wide operations requires a sustained support effort for aging software. Modernization of agency software has been initiated either through replacement or through upgrades. COTS (Commercial Off-the-Shelf) software with the ability to be customized provides long-term stability with support from third-party developers through contracts. The Docket Project, which is due to be completed and launched in the third quarter of FY2026, is one example.

Business Continuity and Resiliency

Uninterrupted access to digital services and data is a top priority for KCC IT. KCC regulatory operations whether it be in the office or remotely depend on the availability and integrity of core systems. Mitigation of risks such as system outages internal or external, cyber security threats, or natural disasters, the IT division is strengthening the continuity framework. Disaster and incident response planning using compliance standards and industry best practices are included in the IT division's plans. These plans include a FY2026 fourth-quarter hardware refresh with improved immutable backup and restore policies, co-location moves to modern server infrastructure hosting environments, penetration testing in 2026, and industry best practices for storage of credentials. Compliance and best practice standards will be met for geographic distances between data centers and procurement of a password manager. Finally, modernized state-wide software availability for end point monitoring through SB-291 will allow for reduced administration. Field offices have been or will be upgraded on bandwidth to allow increased data flow, and each field office will receive two additional laptops as either temporary usage or permanent replacement will allow for uninterrupted business operations. Resiliency will be improved with new monitoring tools such as Splunk or Datadog once implemented allow for auto-remediation and superior alerting.

IT Performance

In support of KCC's strategic goals to enhance service delivery and operational efficiency, IT performance monitoring plays a critical role in ensuring systems remain secure, reliable, and responsive. The KCC IT division will implement a framework for measuring IT performance through development and continuous refinement of Key Performance Indicators (KPIs). These KPIs will align with recognized industry standards and best practices, focusing on system uptime, response times, security events, help desk resolution metrics, and resource utilization. Enablement will occur through the procurement of enterprise monitoring tools (Splunk, Datadog) that provide real-time insights and historical analytics. The KCC IT division will become proactive versus reactive within a year improving service delivery. This data driven approach will not only improve transparency and accountability but also provide the ability to make data driven decision based on data evidence towards future investments in infrastructure, staffing, while optimizing resources.

Statewide IT Alignment

KCC's IT strategic governance aligns with provisions of Senate Bill 291, which strengthens centralized IT oversight under the Office of Information Technology (OITS) and encourages unification on the approach to IT strategic governance across the state. KCC is committed to transparency, interoperability, and accountability in its IT operations. As part of this commitment, performance monitoring tools and KPIs will be developed and reported in coordination with OITS standards and frameworks. Alignment will be demonstrated through statewide policies on cybersecurity, procurement procedures, and infrastructure operations. Audits and firewall penetration testing will be conducted in 2026 in coordination with OITS recommend providers. KCC will also leverage OITS shared services, risk management protocols and controls, and strategic planning through the statewide enterprise IT model. This alignment supports operational efficiency and the broad goal of standardized, secure, and a high performing IT environment.

412 reconciliation

Program. Name: Administration
Agency Name: Kansas Corporation Commission
Agency Reporting Level: 01030
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Division of the Budget
KANSAS

Classification of Employment	Pay Grade	FY 2026 Estimate		FY 2027 Request	
		Pos	Amount	Pos	Amount
Authorized Positions					
Regular Unclassified					
Accountant	1	6.00	385,588	6.00	385,588
Administrative Assistant	1	2.00	80,122	2.00	80,122
Administrative Specialist	1	4.00	197,404	4.00	197,404
Applications Developer	1	1.00	72,010	1.00	72,010
Appointive State Agency Head	1	3.00	621,593	3.00	621,593
Assistant General Counsel	1	2.00	202,500	2.00	202,500
Attorney	1	7.00	664,873	7.00	664,873
Business Systems Analyst	1	1.00	80,719	1.00	80,719
Chief Counsel	1	1.00	117,875	1.00	117,875
Chief Fiscal Officer	1	1.00	90,038	1.00	90,038
Database Administrator	1	2.00	160,360	2.00	160,360
Deputy General Counsel	1	1.00	86,518	1.00	86,518
Dir of Govt Relations&Communic	1	0.75	81,549	0.75	81,549
Director	1	1.00	96,863	1.00	96,863
Executive Director	1	1.00	142,475	1.00	142,475
Executive Secretary	1	2.00	124,336	2.00	124,336
General Counsel	1	1.00	135,542	1.00	135,542
Grant Specialist	1	1.00	68,349	1.00	68,349
Graphic Designer	1	1.00	63,469	1.00	63,469
Head Of Division Of State Agcy	1	1.00	116,970	1.00	116,970
Human Resource Director	1	1.00	98,696	1.00	98,696
Human Resource Professional	1	1.00	64,892	1.00	64,892
Info Tech Security Analyst	1	1.00	102,731	1.00	102,731
Information Systems Analyst	1	1.00	81,494	1.00	81,494
Information Technology Manager	1	2.00	186,698	2.00	186,698
Legal Assistant	1	2.00	113,612	2.00	113,612
Network Specialist	1	1.00	74,797	1.00	74,797
Program Consultant	1	3.00	152,556	3.00	152,556
Project Coordinator	1	1.00	71,512	1.00	71,512
Project Manager	1	2.00	174,316	2.00	174,316
Public Service Administrator	1	1.00	62,498	1.00	62,498
Technology Support Consultant	1	2.00	113,229	2.00	113,229
Subtotal Regular Unclassified		57.75	4,886,182	57.75	4,886,182
Temporary Unclassified					
Attorney	1	0.00	62,400	0.00	62,400
Intern	1	0.00	35,896	0.00	35,896
Subtotal Temporary Unclassified		0.00	98,296	0.00	98,296
Longevity					
Longevity		0.00	0	0.00	0
Subtotal Longevity		0.00	0	0.00	0
us Pool -- Unclass					

412 reconciliation

Program. Name: Administration
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Division of the Budget
KANSAS

Classification of Employment	Pay Grade	FY 2026 Estimate		FY 2027 Request	
		Pos	Amount	Pos	Amount
Bonus Pool-UNC	1	0.00	32,000	0.00	52,000
Subtotal us Pool -- Unclass		0.00	32,000	0.00	52,000
Totals		57.75	5,016,478	57.75	5,036,478
Totals by Fringe Benefits					
RET	KPERS	0.00	362,947	0.00	355,106
RET	KPER2	0.00	260,679	0.00	253,278
FICA		0.00	305,238	0.00	307,873
UNEMP		0.00	0	0.00	441
WKCMP		0.00	10,268	0.00	698
RSAL		0.00	23,577	0.00	26,190
HLT1		0.00	554,078	0.00	608,031
HLT2		0.00	70,411	0.00	75,890
FICA 2		0.00	72,739	0.00	73,029
Total Benefits		0.00	1,659,936	0.00	1,700,536
Total Salaries and Benefits		0.00	6,676,414	0.00	6,737,014
Totals by Position Type					
Regular Unclassified		57.75	4,886,182	57.75	4,886,182
Temporary Unclassified		0.00	98,296	0.00	98,296
Longevity		0.00	0	0.00	0
us Pool -- Unclass		0.00	32,000	0.00	52,000

UTILITIES DIVISION

The Utilities Division is responsible for administering the laws and regulations applicable to jurisdictional electric, natural gas, telecommunication, and water utilities. The Utilities Division staff is comprised of four sections that are responsible for providing recommendations and advice to the Commission to promote and assure sufficient, efficient, and safe utility services at reasonable and non-discriminatory rates for consumers.

The four sections within the Utilities Division are Accounting and Financial Analysis, Economics and Rates, Energy Operations and Pipeline Safety, and Telecommunications. These sections are responsible for the following:

1. The Accounting and Financial Analysis section is responsible for investigating, analyzing and making recommendations to the Commission on accounting and financial issues relating to the electric, natural gas, telecommunication, and water industries. In rate cases, this section is responsible for analyzing and developing the overall revenue requirement calculation and class cost of service. In addition, this section reviews all surcharges and riders that come before the Commission and participates in the annual review of Transmission Formula Rates before the Federal Energy Regulatory Commission.

2. The Economics and Rates section is responsible for investigating and making recommendations on economic issues relating to natural gas, electricity, telecommunication, and water industries to the Commission, as well as the Kansas Legislature and other State Agencies. In rate cases, this section is also responsible for developing a rate design.

3. The Energy Operations and Pipeline Safety section provides technical expertise relating to electric utility operations, reliability, safety, electric transmission seating, and electric and gas consumer service, as well as analyzing requested changes to natural gas and electric certificates. Pipeline Safety's primary responsibility is to ensure safe operation of all gas utilities through enforcement of federal and state regulations.

4. The Telecommunications section is responsible for researching, investigating, analyzing, and making recommendations on courses of action for all telecommunications matters that come before the Commission.

PROGRAM GOAL FOR ELECTRIC, LIQUID PIPELINE, NATURAL GAS, WATER, AND KANSAS UNIVERSAL SERVICE RATES:

The Commission is mandated to establish just and reasonable rates per K.S.A. 66-101b, which states in relevant part "The commission shall have the power, after notice and hearing in accordance with the provisions of the Kansas administrative procedure act, to require all electric public utilities governed by this act to establish and maintain just and reasonable rates when the same are reasonably necessary in order to maintain reasonably sufficient and efficient service from such electric public utilities."

In establishing just and reasonable rates, the courts have mandated the Commission to consider certain interests. These interests include the goal that rates should be fixed within a zone of reasonableness after the application of a balancing test in which the interests of all concerned parties are considered. This effectively means that the KCC is required to balance the public need for adequate, efficient, and affordable service with a public utility's need for sufficient revenue to meet the cost of furnishing service and the opportunity to earn a reasonable profit. There is also a constitutional relevance for the just and reasonable standard. If the Commission were to set rates that specifically favor customers over investors by ignoring legitimate utility costs and investments, then the Commission will most likely have violated the Takings Clause of the Fifth Amendment, as well as the Due Process Clause of the Fourteenth Amendment. Therefore, the program goal is to balance the public interest through impartial, efficient, and transparent resolution of jurisdictional issues through the regulation of rates for jurisdictional electric, natural gas, water, and the KUSF subsidies for Rural Local Exchange public utilities through rate cases.

The Utilities Division is reactive to rate cases because utilities are entitled by statute to file applications to increase rates when their internal analysis of capital expenditures, depreciation, operating and maintenance costs, and taxes indicate they are earning below their KCC authorized returns on their investments. Once a utility files an application to increase rates, the Utilities Division Staff assigned to the docket assess their time to the utility. Due to the complexities of the ratemaking process, accomplishing a complete and thorough review of a rate case generally takes a great deal of Staff time. On average, the Utilities Division Staff issue approximately 300 discovery requests in a rate case to gather the facts and evidence necessary to complete their review and determine the amount of revenue needed, as well as the rates to assign to each customer class.

OBJECTIVE #1:

Narrative Information – DA 400

Division of the Budget — Agency: Kansas Corporation Commission

State of Kansas — Program: Utilities Division

Ensure that electric, gas and water utility rates, as well as Kansas Universal Service Fund (KUSF) subsidies, are just, reasonable, and nondiscriminatory by reviewing utility costs and investment for reasonableness and need (e.g. whether utility assets used and required to be used) and by reviewing the design of rate tariffs and special customer contracts for proper cost recovery, consistent with statutes, rules and regulations, and Commission policy or decisions.

Strategies for Objective #1:

1. Recruit, train and retain staff with the technical and communication skills, experience, and knowledge necessary for the regulation of utilities. Retain consultants when necessary for special expertise or extra workload.
2. Review, audit, and investigate rate change filings affecting rates. Staff will be assigned to each filing or proposal based on content of filing, staff expertise, and workload.
3. Propose accounting and financial adjustments to rate change applications based on sound regulatory theory and established Commission policy and/or practice, while balancing the interests of the utility and all classes of ratepayers.
4. Provide Commissioners with information, advice, and recommendations through written and live testimony and by developing a full and complete record so that decisions are fully informed and supported.

OUTPUT MEASURES**:**

	Actual FY 2025	Current Year FY 2026	Allocated FY 2027
Number of rate case applications filed and reviewed	5	3	3
Percentage of filed applications reviewed within 240 day statutory deadline	100%	100%	100%

Explanation of Output Measures:
As noted above, the KCC is generally reactive to utilities filing rate cases when they believe financial circumstances warrant a rate increase. The Utilities Division also can and does request the Commission issue show cause Orders to utilities who may be overearning (prompting a rate case).

Narrative Information – DA 400

Division of the Budget		Agency	Kansas Corporation Commission
State of Kansas		Program	Utilities Division

OUTCOME MEASURES:	Actual FY 2025	Current Year FY 2026	Allocated FY 2027
Average Rate Ranking by State (Lowest Price No. 1)			
Electricity (All Customers)*[1]	23rd	25th	25th
Natural Gas (Residential)*[2]	22nd 1	25th	25th
Percentage of Investor-Owned Utilities Ranked as Investment Grade by S&P, Fitch, and Moody's (e.g. 6/6 = 100%)	100%	100%	100%
Average amount of rate increase granted as a percentage of requested amount **	75.37%	50%	50%

* Source: Energy Information Administration

** FY 2025 consisted of five rate cases.

Explanation of Outcome Measures:
As noted previously, the KCC is required to balance the public need for adequate, efficient, and reasonable service with a public utility's need for sufficient revenue to meet the cost of furnishing service and to earn a reasonable profit. The rate case process is also a legal process with due process rights for all intervening parties. Given these underlying circumstances, it would be inappropriate for Staff to have a predetermined desired outcome of where rates should be set. Therefore, it is difficult to derive relevant outcome measures for Staff's performance-based budgeting purposes since rate case outcomes are dependent on the merit of utilities' applications, other intervenors' positions, and what the Commission

1. The Electricity ranking is based on 2024 fiscal year and 2025 fiscal year to date EIA data for all customer classes.
2. The Natural Gas Residential ranking is based on 2024 fiscal year and 2025 fiscal year to date EIA data for residential customers

ultimately decides through its Order based upon the weight of the evidence presented. We have, therefore, selected benchmarks that demonstrate what the impact of rate case decisions have on both ratepayers and shareholders.

EFFICIENCY MEASURE:

	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Rolling three-year average hours spent per rate case for investor-owned utilities	2,026	5,000	4,000
Highest number of hours for rate case(s) during Fiscal year	2,289	6,000	5,400
Rolling three-year average Staff cost per rate case for investor-owned utilities	$136,808	$200,000	$175,000
Highest cost for a rate case(s) during the Fiscal year *	$194,104	$500,000	$350,000
Ratio of highest cost for a rate case during the Fiscal year to the rolling three-year average Staff cost per rate case *	1.41	2.5	2.0

* FY 2025 consisted of five rate cases. The projections for FY 2026 are higher to reflect the review and processing of the Evergy Kansas Central rate case filing.

Explanation of Efficiency Measures:

As stated previously, the Commission is required to issue an Order within 240 days and, to meet this deadline, the Utilities Division must complete its review within twelve to sixteen weeks for every rate case. Rate cases vary by complexity with some cases involving many unique and complex issues that require more assigned Staff and consultants and many more hours of Staff time. Other cases are less complex and require fewer assigned Staff and fewer overall hours of work. A three-year rolling average of hours spent per rate case, along with the total Staff cost, should capture both highly complex cases and less complex cases, which should provide a valid benchmark of how efficient Staff is in reviewing rate cases. By comparing the three-year average to the rate case(s) with the highest number of hours and costs in a given fiscal year, Staff's efficiency in reviewing a rate case can be measured. Staff will also evaluate the use of the three-year rolling average over time to determine if the number of years used in the average should be changed based on the frequency of rate case filings. Each actual fiscal year will also be footnoted to note the number of complex rate cases that raise the number of hours and cost.

PROGRAM GOAL FOR ELECTRIC, NATURAL GAS, AND WATER NON-RATE CASE APPLICATIONS:

Protect the public interest through impartial, efficient, and transparent resolution of non-rate case jurisdictional issues through regulation or oversight of rates, services, and safety of jurisdictional electric, natural gas, and water public utilities by ensuring that utility companies are providing safe and reliable services for all classes of customers in a reasonable and non-discriminatory manner.

OBJECTIVE #1:

Ensure that non-rate case filings for electric, natural gas, and water utilities meet applicable statutory requirements, are non-discriminatory, and provide adequate safety and reliability protections. Examples include, but are not limited to, tariff filings, certificate filings, transmission line siting applications, accounting authority orders, review of fuel clauses, energy efficiency filings, informal and formal customer complaints, and quality of service filings.

As was noted previously in the rate case program goal section, the majority of the non-rate case filings balance the needs of the ratepayer with those of the shareholder. However, unlike rate cases, the majority of the non-rate case filings are less complicated, less time consuming, and generally do not have an immediate impact on rates. The statutory deadlines for these dockets vary, but most are between 180 days and 240 days. The Utilities Division Staff's goal is to complete all non-rate case filings within 180 days, regardless of whether the statutory deadline exceeds 180 days. While the Division's goal is to complete the filings within 180 days, there are dockets that take longer because a few are complicated or there is procedural or data issues. Just like in a rate case, the Utilities Division Staff assigned to the docket assess their time to the utility.

Strategies for Objective #1:

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Division of the Budget		Agency	Kansas Corporation Commission
State of Kansas		Program	Utilities Division

1. Recruit, train and retain staff with the technical and communication skills, experience, and knowledge necessary for the regulation of utilities. Retain consultants when necessary for special expertise or extra workload.
2. Review tariff filings and conduct inspections and investigations to determine company compliance with applicable KCC and statutory requirements regarding safety, reliability, quality of service, billing practices, and other service-related matters.
3. Coordinate with consumer protection staff to track and resolve customer complaints and investigate significant instances of safety and service concerns.
4. Review and/or propose and implement additional requirements or incentives for utility actions that will have beneficial effects on the provision of services through investigations or collaborative efforts with utilities.
5. Provide Commissioners with information, advice and recommendations through written or oral recommendations, testimony and other appropriate means so that decisions are fully informed and supported.

OUTPUT MEASURES:

	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Number of applications filed and reviewed	97	150	150
Percentage of applications completed within statutory deadline	100%	100%	100%

Explanation of Output Measures:
As noted previously, the KCC is generally reactive to utilities filing applications. With non-rate case applications, some applications are statutorily required. Others are based upon specific circumstances of the filing utility. The Utilities Division averages over 100 open non-rate case applications at any one specific time.

OUTCOME MEASURES:

	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Percentage of applications granted by Commission	86.21%	90%	90%

Percentage of applications denied by Commission	13.79%	10%	10%

Explanation of Outcome Measures:
As noted previously, the KCC is required to perform a balancing test between a utility's shareholders and its customers. The non-rate case process is a legal proceeding with due process rights for all intervening parties. As such, it would be inappropriate for Staff to have a predetermined desired outcome for the various types of filings under this program goal. Therefore, it is difficult to derive relevant outcome measures for performance-based budgeting purposes since our outcomes are dependent on the merit of utilities' applications, what other intervenor's positions are, and what the Commission ultimately decides through its Orders. Having stated such, Staff has selected percentage of applications granted and percentage of applications denied as outcome measures because of the process Staff uses to review applications in this program. More specifically, Staff frequently meets with utilities, either in pre-filing meetings and/or meetings post-application. During these meetings, Staff strives to be transparent by outlining the issues and concerns we have with the applications. By doing so, Staff is attempting to work with the utilities to make any modifications or compromises necessary to meet either standards set by statutes, regulations, or regulatory theory and to be consistent with prior Commission decisions. In a few cases, the application has fatal flaws that need to be cured. This may lead the utility to withdraw the application and refile once the deficiencies are cured. The result is that Staff recommends most of the applications for approval.

EFFICIENCY MEASURE:

	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Average number of days to complete applications	135	120	120
Number of applications completed in less than 180 days	64	75	75
Percentage of applications completed in less than 180 days	80%	90%	90%

Explanation of Efficiency Measures:

As noted above, the statutory deadlines for these dockets vary, but most are between 180 days and 240 days. The Utilities Division Staff's goal is to complete all non-rate case filings within 180 days, regardless of whether the statutory deadline exceeds 180 days. While the Division's goal is to complete the filings within 180 days, there are dockets that take longer, primarily because a few are complicated or there is procedural or data issues. As an efficiency measure, Staff believes its focus on completing these generally less complicated applications in as timely a manner as possible is an appropriate gauge of our efficiency.

PROGRAM GOAL FOR PIPELINE SAFETY:

Minimize the safety risk of natural gas pipeline operations throughout the State by assuring safe operation through compliance with pipeline safety regulations. Initiate action to educate operators on current requirements, modify current law, or recommend alternative enforcement/ratemaking treatment to lower safety risk of the natural gas system.

OBJECTIVE #1:

Minimize the safety risk of natural gas intrastate pipeline operations.

Strategies for Objective #1:

1. Recruit, train, and retain staff with the technical and communication skills, experience, and knowledge necessary to inspect natural gas pipelines.
2. Inspect all jurisdictional pipeline operators at least every two years to ensure compliance with pipeline safety regulations.
3. Provide and assist small operators with training opportunities to maximize their understanding of pipeline safety regulations and the latest federal initiatives.
4. Maximize funding opportunities through federal grants with the Pipeline and Hazardous Materials Administration of the U.S. Department of Transportation (USDOT).

OUTPUT MEASURES:

	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Complete 520 person-days of field inspections throughout the state	716	549	549

Explanation of Output Measures:

Kansas has 167 inspection units that are inspected for compliance with pipeline safety regulations. The minimum number of person-days for conducting inspections is derived from a formula developed through a methodology approved by the U.S. DOT Pipeline and Hazardous Materials Administration. For the most recent data available, the PHMSA-derived formula indicates Kansas inspectors are expected to conduct 555 person-days/year of field inspections. Historically, the program averages over 600 person-days per year of field inspections. FY 2025 actual numbers are based on calendar year 2024 data, which aligns with the latest federal reporting period.

OUTCOME MEASURES:

	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Number of leaks per 100 miles of pipe	13.8	16	16
Number of Inspection units inspected	121	120	120

Explanation of Outcome Measures:

All numbers are based on calendar year data, which aligns with federal reporting requirements. Data is derived from federal reporting requirements. A fundamental aspect of pipeline safety involves maintaining the integrity of the pipelines through which the natural gas is transported and consumed. The number of leaks in a piping system is an indication of the integrity of a pipeline. Kansas has approximately 36,000 miles of natural gas piping that is jurisdictional to the KCC. The number of leaks per mile of jurisdictional pipeline provides a snapshot of the overall safety of the piping system as a means of gas transportation. Low leakage rates demonstrate the performance of all stakeholders (pipeline operators, customers, and KCC regulators) in achieving a safe operating environment. The number of inspection units inspected per year demonstrates the performance of the KCC program at ensuring compliance with regulations and establishing a statewide presence. Inspection units are typically related to onsite field inspections.

EFFICIENCY MEASURES:

	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Average number of field person-days per inspector	110	100	100
Percentage of field inspection cases closed per calendar year	96	95	95
Kansas share of Program cost per operator unit inspected	$4,030	$4,000	$4,000

Explanation of Efficiency Measures:
All numbers are based on calendar year data, which aligns with federal reporting requirements. The number of field person-days per inspector represents the productivity of KCC staff in conducting field inspections. Of the 245 available person-days in a calendar year, the inspector spends 45% of his time in the field. The remaining time is spent doing casework and training. The percentage of cases closed represents the cases found and completed each year. The Kansas share of program costs per operator inspected demonstrates the cost to Kansas for the pipeline safety program after deducting reimbursements from federal grant funds. The amount of available federal funding depends on the program's ability to meet federal expectations and the availability of federal grant funds for a given year.

OBJECTIVE #2:

Lower the risk to public safety by reducing excavator damages to pipelines.

Strategies for Objective #2:

1. Provide on-site investigation of damages reported to KCC.
2. Conduct outreach program to educate excavators and keep all stakeholders involved in best management practices.

3. Mediate communications between excavators and utility operators to resolve complaints.

OUTPUT MEASURES:

	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Number of compliance actions taken from damage investigations	503	300	300

Explanation of Output Measures:

KCC has two inspectors dedicated to investigating damages to underground utilities that are caused by excavators. The output measure reflects the number of compliance actions taken as a result of the inspectors' investigations.

OUTCOME MEASURES:

	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Number of gas damages per 1,000 locate tickets	2.3	2.0	2.0
Number of damages from all utilities per 1,000 tickets statewide	4.51	4.0	4.0

Explanation of Outcome Measures:

All numbers are based on calendar year data, which aligns with federal reporting requirements. A locate ticket is an industry jargon that describes an excavator's request to have the utility operator provide an indication of the location of buried facilities in the vicinity of the planned excavation site. The number of damages per locate request provides insight into how effective the industry stakeholders (excavators, utilities, and state regulators) are at preventing damage to existing underground facilities.

EFFICIENCY MEASURES:

	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Compliance Actions taken per number of incidents of utility damage that are investigated by Staff	82%	75%	75%

Explanation of Efficiency Measures:

All numbers are based on calendar year data, which aligns with federal reporting requirements. Compliance actions represent notices of violation of the Kansas Underground Utility Damage Prevention Act that were issued by the inspector to the party determined to be at fault for the damage. The number of damages investigated represents the combination of the number of damages investigated by the inspector and the number of complaints investigated/mediated by the inspector. The metric demonstrates consistency in enforcement on a year over year basis.

PROGRAM GOAL FOR TELECOMMUNICATIONS:

Protect the public interest through impartial, efficient, and transparent resolution of all jurisdictional issues through regulation or oversight of rates, services, and quality of service of jurisdictional telecommunications public utilities.

OBJECTIVE #1:

Pursuant to K.S.A. 66-2001, every Kansan will have access to a first-class telecommunications infrastructure that provides excellent services at an affordable price and consumers should realize the benefits of competition through increased services and improved telecommunications facilities and infrastructure at reduced rates. In addition, the Utilities Division seeks to protect consumers of telecommunications services from fraudulent business practices and practices that are inconsistent with the public interest, convenience and necessity.

Utilities Division Staff is responsible for the economic regulation, including but not limited to: (1) processing incumbent local exchange carrier tariff filings and switched access rate filings; (2) analyzing tariffs for compliance with KCC rules and regulations; (3) administering consumer and carrier complaints; (4) processing certificate filings, service cessations, and name changes; (5) reviewing carrier-to-carrier interconnection agreements and providing mediation when necessary; (6) ensuring the quality of services provided by incumbent local exchange carriers; (7)

processing video service applications; and (8) processing eligible telecommunications carriers filings. The statutory deadlines for these filings vary, but most are between 180 days and 240 days. The Division's goal is to complete all telecommunications filings within 180 days, regardless of whether the statutory deadline exceeds 180 days. While the Division's goal is to complete the filings within 180 days, there are dockets that take longer because a few are complicated or there is procedural or data issues. The Utilities Division Staff assigned to the docket assess their time to the utility.

Strategies for Objective #1:

1. Recruit, train and retain staff with the technical and communication skills, experience, and knowledge necessary for the regulation of utilities. Retain consultants when necessary for special expertise or extra workload.
2. Review and investigate proposed changes to rates or other issues affecting rates and ensure such proposals are consistent with state and federal requirements. Staff will be assigned to each filing or proposal based on content of filing, staff expertise and workload.
3. Require the filing of annual Eligible Telecommunications Carrier (ETC) certifications regarding the state and federal support monies and use of such monies for investment, maintenance, and operations of telecommunications plant and assets in accordance with state and federal requirements.
4. Review and investigate certificate, ETC, reduced regulation, cease applications, and other proposals or filings affecting competition. Staff will be assigned to each filing or proposal based on content of filing, staff expertise and workload.
5. Review quality of service reports, and follow-up, when necessary, to ensure quality services are provided to Kansans.
6. Coordinate with consumer protection staff to resolve consumer complaints and review and investigate formal complaint filings. Staff will be assigned to each filing or proposal based on content of filing, staff expertise and workload.
7. Initiate show cause proceedings when necessary to ensure telecommunications carriers are abiding by state statutes and KCC rules.
8. Provide the Commissioners with information, advice, and recommendations through written or oral recommendations, testimony, and other appropriate means so that decisions are fully informed and supported.

OUTPUT MEASURES:

	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Number of applications filed and reviewed	63	100	100

Percentage of filed applications reviewed within statutory deadline	100%	100%	100%

Explanation of Output Measures:
As noted previously, the KCC is generally reactive to utilities filing applications. Some applications are statutorily required, while others are based upon specific circumstances of the filing utility. The Utilities Division averages over 20 applications related to this category at any one specific point in time.

OUTCOME MEASURES:

	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Percentage of applications granted	84.13%	90%	90%
Percentage of applications denied	0%	10%	10%
Number of show cause proceedings initiated by Staff to enforce statutory or regulatory compliance	3	5	5
Percentage of show cause proceedings resulting in compliance by the carrier or resulting in revocation of the carrier's certificate	100%	100%	100%

** No applications were denied; however, applications were withdrawn or dismissed.*

Explanation of Outcome Measures:
As noted previously, the KCC is required to perform a balancing test between a utility's shareholders and its customers. While these applications are not rate cases, they are nonetheless subject to legal proceedings with due process rights for all intervening parties. As such, it would be inappropriate for Staff to have a predetermined desired outcome for the various types of filings under this program goal. Therefore, it is difficult to derive relevant outcome measures for performance-based budgeting purposes since the outcomes are dependent on the merit of utilities' applications, the positions of interveners, and the decision of the Commission set out through its Orders and based upon the weight of the evidence presented. Having stated such, Staff has selected the percentage of applications granted and the percentage of applications denied as outcome

measures. These measures align with the process Staff uses to review applications in this program. Specifically, Staff frequently meets with utilities, in pre-filing meetings and/or meetings post-application. During these meetings, Staff strives to be transparent by outlining the issues and concerns Staff has with the applications. By doing so, Staff is attempting to work with the utilities to make any modifications or compromises necessary to meet standards set by statutes, regulations, or regulatory theory and to be consistent with prior Commission decisions. In some cases, the application has fatal flaws that need to be cured. Rather than having the application denied by the Commission, a utility will withdraw the application and refile once the deficiencies are cured. This results in Staff recommending most applications for approval.

EFFICIENCY MEASURES:

	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Average number of days to complete applications	89.60	85	85
Number of applications completed in less than 180 days	56	90	90
Percentage of applications completed in less than 180 days	80.00%	85%	85%

Explanation of Efficiency Measures:

As noted above, the statutory deadlines for these dockets vary, but most are between 180 days and 240 days. The Utilities Division Staff's goal is to complete its review of telecommunications case filings within 180 days, regardless of whether the statutory deadline exceeds 180 days. While the Division's goal is to complete the filings within 180 days, there are dockets that take longer, primarily because complex issues are being addressed or there is procedural or data issues. As an efficiency measure, Staff believes focusing on completing these applications in as timely a manner as possible is an appropriate gauge of efficiency.

PROGRAM GOAL FOR THE ADMINISTRATION OF THE KANSAS UNIVERSAL SERVICE FUND:

Pursuant to the Kansas Telecommunications Act, the KCC shall: (1) ensure distributions from the KUSF are made in a competitively neutral manner to qualified telecommunications public utilities, telecommunications carriers, and wireless telecommunications providers that are deemed eligible both under subsection (e)(1) of section 214 of the federal act and by the KCC; (2) ensure carriers are contributing to the KUSF; (3) periodically review the KUSF to determine if the costs of qualified telecommunications public utilities, telecommunications carriers and wireless telecommunications service providers to provide local service justify modification of the KUSF (K.S.A. 66-2008); and (4) effectively administer the fund through a third-party administrator (K.S.A. 66-2010).

OBJECTIVE #1:

Ensure that contributions to the KUSF are made on an equitable and nondiscriminatory basis and KUSF support distributed to companies is reasonable, nondiscriminatory, and consistent with Federal and State statutory and regulatory requirements. The Commission ensures that KUSF recipients are eligible to receive such support and that the support received was expended appropriately through its annual certification process. Staff, in conjunction with the KUSF third-party administrator, oversees the KUSF to ensure that providers are reporting and remitting appropriate revenues and assessments to the KUSF. KUSF funds are distributed to local telephone companies and designated eligible telecommunication carriers to offset the costs of network enhancements and upgrades in rural areas to provide quality services. KUSF funds are also utilized for Lifeline support to provide more affordable service to Kansans with low incomes, and for the provision of telephone accessibility to Kansans who are deaf, deaf-blind, or hard of hearing, and to those who need specialized terminal equipment.

Strategies for Objective #1:

1. Recruit, train, and retain staff with the technical and communication skills, experience, and knowledge necessary for the regulation of utilities. Retain consultants when necessary for special expertise or extra workload.
2. Review price cap carriers' annual KUSF support filings to ensure only eligible lines receive KUSF support.
3. Contract with a bonded, neutral, third-party administrator to perform the day-to-day operations of the KUSF.
4. Contract with the third-party administrator to perform carrier audits to ensure contributions are made on an equitable and nondiscriminatory basis and consistent with federal and state statutory and regulatory requirements.
5. Obtain an annual independent audit of the third-party administrator's KUSF financial statements and internal controls through an Agreed Upon Procedures Audit (AUP).
6. Provide the Commission with information, advice and recommendations through written or oral recommendations, testimony and other appropriate means so that Commission decisions are fully informed and supported.

OUTPUT MEASURES:

	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Achieve an unqualified opinion from independent auditor on KUSF financial statements & AUP Audit	Yes	Yes	Yes
Percentage of KUSF recipients reviewed to determine compliance with KUSF reporting requirements on a monthly basis	100%	100%	100%
Percentage of identified contributing carriers reviewed to determine compliance with submitting KUSF contribution requirements on a quarterly basis	100%	100%	100%

Explanation of Output Measures:
Utilities Division Staff reviews the monthly reports submitted by the KUSF third-party administrator to verify each KUSF recipient has filed its report and has paid the assessment due. Staff maintains a master file of all KUSF contributors, updated to include each new company identified as a KUSF contributor and to remove companies no longer identified as a KUSF contributor. The master file is provided to the KUSF administrator after the end of each Fiscal Year quarter to ensure all KUSF contributors are identified. Furthermore, the master file prepared for the fourth quarter of each year is also compared to the KCC's databases to ensure the KCC's database and KUSF master file reflect all companies identified as KUSF contributors.

Narrative Information – DA 400

Division of the Budget — Agency: Kansas Corporation Commission

State of Kansas — Program: Utilities Division

OUTCOME MEASURES:

	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Number of show cause proceedings initiated by Staff to enforce compliance with KUSF obligations	3	3	3
Percentage of show cause proceedings resulting in compliance by the carrier or resulting in revocation of the carriers' certificate	100%	100%	100%

Explanation of Outcome Measures:
Regarding show cause proceedings, Staff does have a desired outcome to ensure all telecommunications carriers subject to statutory KUSF assessment and reporting responsibilities are following such obligations. Staff and the third-party administrator work diligently with carriers on compliance issues on an informal basis prior to initiating a show cause proceeding. Typically, a show cause proceeding is initiated after all other avenues to comply have been exhausted.

EFFICIENCY MEASURES:

	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Rolling three-year average hours spent per KUSF show cause proceeding	12	20	20
Average hours spent per show cause proceeding for Fiscal year	12	12	12
Highest number of hours spent for show cause proceeding during Fiscal year	17.25	12	12
Rolling three-year average of dollars spent per KUSF show cause proceeding	$559	$2,000	$2,100

Average dollars spent per show cause proceeding for Fiscal year	$969	$1,000	$1,100
Highest cost for a show cause proceeding during Fiscal year	$1,444	$1,500	$1,575

EXTERNAL/INTERNAL ASSESSMENT:

Kansas Regulatory Environment:

The KCC continues to adopt new procedures and practices as the public utility industries change and evolve. Both federal and state efforts to introduce or further promote changes in various aspects of utility services create changes in the way the Utilities Division performs its duties and/or affects the costs for utilities to provide services. Consequently, the Division must monitor and respond to changes, as well as evaluate what regulatory actions are appropriate and necessary. To accomplish this, the Division actively participates in the Kansas legislative process and in regional and national forums where Kansas' interests are at stake. Current and future broad areas of high priority are: (1) the Kansas legislative process; (2) participating in electric transmission, resource adequacy and integrated market issues addressed through the Southwest Power Pool (SPP) planning and stakeholder processes; (3) monitoring and responding to Federal Energy Regulatory Commission (FERC) and Federal Communications Commission (FCC) initiatives; (4) monitoring any new Environmental Protection Agency (EPA) rules, and reviewing the major utility construction projects required to meet such rules; and (5) monitoring national and regional discussions on issues such as renewable energy, energy storage, production tax credits, early retirement of fossil fuel generating units, distributed generation, demand-side management, cybersecurity, grid resiliency and distribution automation, and alternative ratemaking issues.

Electric, Natural Gas, and Water Issues:

The KCC continues to see significant rate case activity and formula rate applications by the largest investor-owned utilities. For natural gas utilities, these rate cases are driven primarily by a continuing emphasis on accelerating the replacement of aging natural gas distribution infrastructure across the country. With electric utilities having already completed many large-scale generation environmental retrofits, utilities are now focusing on hardening and replacing the aging transmission and distribution system in the state, as well as responding to the growing needs for additional generating capacity to serve load growth and new economic development. Additionally, electric utilities are continuing to evaluate the early retirement of existing fossil fuel-fired generation for environmental and economic reasons. Any early retirement of these generating units coupled with replacement of these units with renewable energy generation, alternative dispatchable energy, or natural gas-fired generation will require the Commission to process predetermination proceedings and rate cases to review the prudence and reasonableness of the new investments and to address the rate treatment of stranded asset costs created by these requirements. In the 2021 legislative session, a securitization bill (Senate Sub. for HB 2072) was passed that will enable early retirements of generation assets to be securitized with lower-cost bonds, which will lower costs of the energy transition for ratepayers. These trends are expected to continue for the foreseeable future. The KCC also typically has several rate cases filed by electric cooperatives (transmission formula rates), water companies, and KUSF audits.

Another pressing issue is the development of residential, commercial, and industrial distributed generation. The number of residential customers adding distributed generation has increased in the past several years. In addition, the low subsidized price of large-scale renewable energy has created demand for special programs to make cheap, renewable energy available to commercial and industrial firms. The KCC has worked with utilities to develop programs that benefit commercial and industrial customers without adding additional cost burdens to residential customers.

A potential issue is the introduction of data centers and other large load customers in Kansas. Evergy has filed an application, in Docket No. 25-EKME-315-TAR, requesting approval of Large Load Power Service Rate Plan and the associated tariffs. A benefit of new large load customers is that there will be more energy demand to spread fixed costs over. However, there are also concerns about the need for and the cost of increased infrastructure upgrades and additional generation capacity, as well as the potential for stranded assets. Staff are working to understand how best to serve large load customers while also protecting existing customers from the potential burden of subsidizing large load customers.

The KCC is continuing to address various aspects of demand-side management programs of natural gas and electric utilities. The Utilities Division will continue to evaluate utilities' current and future energy efficiency and demand response programs, as well as the related cost recovery mechanisms to ensure that such proposals are in the public interest. Demand response programs in particular are receiving a closer review after the winter weather event of February 2021 given the increasingly slim reserve margins of electric utilities due to load growth and economic development.

FERC and SPP Related Activities:

Because of past FERC initiatives to encourage formation of Regional Transmission Organizations (RTOs), the SPP filed for and obtained FERC certification as an RTO in 2004. As part of this initiative, a Regional State Committee (RSC) was formed to provide regulators of SPP utilities with a role in determining resource adequacy, regional planning (including whether transmission upgrades for remote resources will be included in the regional planning process), transmission access pricing, and cost allocation of transmission services. The KCC participates in the RSC's quarterly meetings. In addition, the KCC is actively involved in the RSC's Cost Allocation Working Group, the Regional Tariff Working Group, the Market Working Group, the Markets and Operations Policy Committee, the Regional Allocation Review Task Force, and monitoring other groups and committees by participating in discussions and policy initiatives. In 2022, SPP and its stakeholders examined both resource adequacy and availability throughout the SPP region in response to Winter Storm Uri and Winter Storm Elliot, resulting in changes to SPP's Planning Reserve Margin (PRM). Following the SPP stakeholder process and FERC approval, SPP adopted a PRM of 15% in 2023 to deal with SPP's shrinking capacity reserve margin. At their August 5-6, 2024 meetings, the SPP approved increases to the PRM. The new minimum requirements for PRM are 36% during the winter season and 16% during the summer season, effective beginning summer of 2026 and winter 2026/2027. These requests are currently pending at FERC. During the May 5-6, 2025, meetings, the SPP approved a longer term PRM requirement for the summer of 2029, and winter 2029/2030. The 2029 Summer PRM requirement will now be 17%, with the 29/30 PRM requirement being 38%. SPP will file these requests at FERC soon.

In addition to supporting the SPP stakeholder processes, the KCC may also intervene directly and participate in FERC proceedings that involve SPP operations to issue the Commission's supporting or opposing viewpoints to various SPP proposals that impact Kansas ratepayers. During 2024 and 2025, Staff participated in the following list of FERC Dockets directly related to SPP's operations.

FERC Order No. 2222 – Docket No. ER22-1697

The KCC participated in the SPP stakeholder process to address and comply with FERC Order No. 2222 (Order 2222): Market Participation for Distributed Energy Resources. FERC Order 2222 allows distributed energy resources to more easily join and participate in the wholesale energy markets to sell energy directly into the RTO and ISO marketplaces. On April 28, 2022, SPP issued its initial compliance filing with Order 2222 in Docket No. ER22-1697. In response, FERC requested additional supporting documentation to help evaluate SPP's filing. On March 1, 2024, FERC issued an Order accepting the April 2022 filing; however, FERC determined SPP's compliance filing only partially complied with Order 2222. FERC requested that SPP issue an additional compliance filing to be submitted by April 30, 2024. In the Order, the Commission directed SPP to file a proposed effective date in the third quarter of 2025. On December 13, 2024, SPP filed its Second Compliance filing with FERC Order 2222, which included a multi-nodal framework for Distributed Energy Resource (DER) aggregation, over the originally filed single-nodal DER framework.

Protests and comments in response were filed on January 3, 2025, and January 13, 2025. SPP filed an Answer on January 21, 2025. Responses were filed February 11, 2025, and February 24, 2025.

On February 28, 2024, Evergy and Oklahoma Gas & Electric Company filed a Motion for Leave to Comment and Supplemental Comments. The Joint-Commenter's supplemental response focused on the Mid-Continent Independent System Operator (MISO)'s Order[2], which showed that

[2] See Midcontinent Indep. Sys. Operator, Inc., 190 FERC ¶ 61,031 (2025).

MISO's analysis did not support the feasibility of a multi-nodal approach for DER aggregation. the Joint Commenters urged the Commission to reject the multi-nodal proposal in the Second Compliance Filing. Although SPP has flexibility in its methodology, SPP must still assess reliability impacts and technical feasibility in a reasonable manner. SPP's proposal must reasonably proceed from those results. The Joint Commenters' concerns stem not from the fact that SPP took an alternative approach to analyzing congestion, but because SPP has reached a different outcome despite having identified similar concerns as MISO. That is, MISO ruled out the feasibility of a multi-nodal approach following its analysis, while SPP proposed a multi-nodal approach despite observing comparable congestion issues. In light of the MISO Order, the Commission should instead allow SPP to comply with Order No. 2222's directive with a single-nodal model, as SPP originally proposed.

The KCC continues to monitor the docket activity and awaiting FERC's ruling on SPP's compliance filing with Order 2222.

<u>Docket Nos. ER22-1846 & ER24-1583</u>

Though not formally consolidated, these proceedings both involve SPP's proposed waiver to allow the costs of certain Byway Facilities to be allocated on a region-wide basis. SPP's original proposal in Docket No. ER22-1846 (ER22-1846 Docket) has a history wherein FERC approved the proposal but subsequently reversed its decision and rejected the proposal. With FERC's decision in the ER22-1846 Docket on appeal to the DC Circuit, SPP developed a revised proposal that it submitted in Docket No. ER24-1583 (ER24-1583 Docket) on March 20, 2024. The KCC intervened in the ER24-1583 Docket on April 10, 2024, and submitted pleadings in support of SPP's proposed waiver process. FERC approved SPP's revised proposal on May 31, 2024. It denied rehearing by law on August 1, 2024. Parties that ultimately prevailed in the ER22-1846 Docket appealed FERC's ruling in Docket No. ER24-1583 to the DC Circuit. All appeals to both dockets have been consolidated.[3] On its own motion, the DC Circuit held these appeals in abeyance in a December 25, 2024, order in light of the pendency of the related appeals in Case Nos. 24-1270, et al. The KCC is a party to the consolidated proceeding.

<u>Docket Nos. ER24-1317 and EL24-96</u>

Though not formally consolidated, these proceedings address the accreditation methodologies SPP uses to value the resources that load-serving entities rely on to meet their resource adequacy obligations. On February 23. 2024, SPP submitted a proposal to FERC to: (1) measure the effective load carrying capacity (ELCC) of wind and solar resources in the footprint; and (2) implement a performance-based accreditation methodology for thermal and conventional resources in Docket ER24-1317. SPP requested an effective date of October 1, 2025, so that the new methodologies could be implemented by the summer of 2026. The KCC intervened and sponsored comments in support of SPP's proposal. The Sierra Club and the Natural Resources Defense Council protested SPP's proposal on the grounds that it discriminates in favor of conventional thermal generation resources and fails to appropriately value the capacity contributions of renewable resources.

[3] *See* DC Circuit Case Nos. 23-1264, *et al*.

On March 29, 2024, the Sierra Club and National Defense Council submitted a Section 206 complaint in Docket No. EL24-96 that essentially makes the same arguments because their complaints in the above proceeding exceeded the scope of SPP's proposal. The KCC intervened in the complaint proceeding on April 9, 2024, given the overlap with the proceedings.

SPP submitted the required filing and tariff revisions on June 21, 2024. SPP proposed revising Attachment AA, section 4.0 (Planning Reserve Margin) of its Tariff to provide a non-exhaustive list of factors considered in the LOLE study and a sentence stating that SPP will use the LOLE study to recommend a PRM value and implementation timeline to the RSC and the SPP Board. SPP also proposed Tariff changes outlining a process and timeline for implementing PRM changes.

FERC issued an order on SPP's compliance filing on October 17, 2024. FERC found that SPP's proposed Tariff revisions complied with the compliance directives and accepted them, effective April 10, 2024.

Docket No. ER24-1583

SPP's March 20, 2024, filing for approval of tariff revisions to allow the costs of certain Byway Facilities to be allocated on a region-wide basis. This is a re-formulated proposal for obtaining the same substantive relief that FERC previously rejected (flip/flop) in ER22-1846, which is on appeal before the DC Circuit n Case Nos. 23-1264, et al.

The KCC filed a doc-less notice of intervention on April 10, 2024. On that same day, the KCC joined Sunflower and KEPCo in submitting comments in support of SPP's proposed revisions.

In a May 31, 2024, order, FERC approved SPP's proposal to be effective June 1, 2024.

There was a request for rehearing made by TOs and municipal utilities, and Louisiana PSC, made July 1, 2024. FERC denied rehearing August 1, 2024. Opposition filed various PFRs. See Case Nos. 24-1270, et al. and FERC eventually upheld its decision in an order issued November 21, 2024. The cases are currently being briefed.

Docket Nos. ER24-1317 & ER24-2953 (Consolidated): SPP Resource Adequacy Initiatives

SPP's February 23, 2024, filing in ER24-1317 for approval of tariff revisions to adopt the ELCC accreditation methodology for wind, solar, and electric storage resources, and a performance-based methodology to accredit conventional resources, and (ii) September 3, 2024, filing in ER24-2953 for approval of a Fuel Assurance mechanism for the performance-based methodology. These proceedings are related to the Section 206 complaint in EL24-96 discussed below.

The KCC filed comments in ER24-1317 in support of SPP's proposal on April 9, 2024.

On January 16, 2025, FERC issued an Order conditionally accepting SPP's proposals to establish the ELCC accreditation methodology for intermittent and storage resources, the PBA methodology for conventional resources, and fuel assurance proposal. FERC's conditional acceptance goes into effect October 1, 2025. FERC has established paper hearing procedures to provide an opportunity for parties to address the combined impact of the proposals in the now-consolidated dockets. Initial briefs came in Tuesday, Feb 18, 2025, and reply to briefs Monday, March 10, 2025. The KCC is awaiting FERC's Order.

Docket No. ER25-2296
On May 22, 2025, May 22, 2025, SPP filed for approval of its "ERAS" process to facilitate expedited development of generation capacity advance of a shortfall expected in 2030. The KCC filed a petition to intervene and comments in support of SPP's proposal. SPP has requested an effective date of July 22, 2025.

Other Notable Filings:

Docket No. ER24-2397
On June 28, 2024, SPP filed to request a tariff amendment to extend SPP's Summer Season Resource Adequacy Requirement to the Winter Season, replacing the existing Winter Season Obligation with a Winter Season Resource Adequacy Requirement and associated deficiency payment for LREs that do not meet the requirement. Winter Season Resource Adequacy Requirement would begin with the 2025/2026 Winter Season and carry a PRM of 15% (set to mirror summer PRM – has since moved upward in subsequent PRM setting measures).

On December 4, 2024, Market Monitoring Unit filed request for rehearing, arguing the definition of forced outage (referenced within the definition of "authorized outage") should have been in the tariff and SPP provided insufficient detail re outage scheduling procedures & therefore the filing violated the "rule of reason."

FERC denied by operation of law on January 6, 2025. On March 20, 2025, FERC issued a substantive order rejecting the request. FERC stated that even though the definition of "forced outage" wasn't in the tariff, the omission did not make the definition of "authorized outage" so ambiguous that it is not just and reasonable. FERC argued that the definition of Authorized Outages only encompasses those outages that have received authorization from SPP, and the Balancing Authority does not authorize forced outages. Furthermore, the SPP Balancing Authority does not study forced outages, derates, or extensions for the purpose of authorization or approval of the submitted outage.

FERC rejected the MMU arguments that SPP provided insufficient detail regarding the outage scheduling procedures in its Tariff to satisfy the "Rule of Reason[4]"

Arguments regarding how SPP will study outages and whether the tariff contains sufficient detail are beyond the scope of the proceeding because nothing in SPP's filing modified or was intended to modify how SPP studies outage requests. Finally, SPP's proposed Tariff language does not need to include the outage study procedures, which exist to provide additional details and transparency about SPP's operations. SPP continues to believe stakeholder input is valuable in the outage study procedures and discuss future changes in the tariff going forward.
Docket No. ER25-89: Winter PRM/Summer PRM revision

SPP is requesting to raise from 15% to 16% for summer and from 15% to 36% in the winter seasons, effective October 1, 2025. Comments have been filed by Arkansas Electric Power Cooperative (supported by East TX Electric Cooperative), Eolian, L.P (CA renewable energy investment co) and the MMU on November 1, 2024. SPP filed a response to commentors on November 18, 2024. No action from FERC yet.

FERC Order No. 898
The order revises the Federal Energy Regulatory Commission's (FERC) Uniform System of Accounts (USofA) to include specific accounting treatments for renewable energy and storage technologies. This is aimed at addressing the rapid technological advancements and changes in the energy resource mix in the U.S.

FERC Order 898 establishes new accounts for renewable energy credits (now termed Environmental Credits) and introduces functional details for accounting related to solar, wind, and other renewable energy sources. This includes creating subfunctions such as Solar Production, Wind Production, and Other Renewable Production.

FERC Order 898 became effective on January 1, 2025, allowing utilities to prepare for new reporting requirements. Staff addressed these changes in its June 6, 2025, testimony in the Evergy Central rate case filing in Docket No. 25-EKCE-294-RTS.

Utilities Division – Audit Activities
The Utilities Division remains active in the review of Transmission Formula Rate filings at FERC to examine Kansas utilities transmission investment in facilities that are paid for by Kansas ratepayers. Over the past decade, the SPP region has invested billions of dollars in transmission

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[4] The rule of reason states that, due to the "infinitude of practices affecting rates and services … only those practices that affect rates and services significantly, that are realistically susceptible of specification, and that are not so generally understood in any contractual arrangement as to render recitation superfluous" must be in tariffs.

projects that flow through the Transmission Formula Rates of regional utilities. Most of this transmission investment has been from projects approved through SPP's transmission planning processes. SPP is currently conducting its Triennial Integrated Transmission Planning Assessment (ITP) in 2024 with minor modifications in its underlying assumptions discussed in its 2024 ITP Scope document. SPP has provided a target date for the completed Assessment Report by October of 2024.

At the beginning of the SPP Integrated Marketplace (IM) in March of 2014, the KCC implemented a monthly review process to monitor the marketplace activity of the three largest vertically integrated electric utilities in the state of Kansas. Evergy Kansas Metro, Evergy Kansas Central, and Empire District submit monthly activity reports to the KCC's Utilities Division that track each company's operations in the SPP IM. The KCC examines the companies' hedging activities within the market and receives reports on individual financial transactions made on behalf of Kansas ratepayers. Additionally, the KCC is actively involved in monthly meetings with SPP's Market Working Group, which is responsible for the development and coordination of the changes necessary to support any SPP-administered wholesale markets for energy, congestion management, and market monitoring, and the Regional Tariff Working Group, which is responsible for development, recommendation, overall implementation and oversight of SPP's Open Access Transmission Tariff.

As a result of FERC Order No. 1000 (Order 1000), SPP implemented a competitive bidding process to determine the company that will build certain transmission projects. This has resulted in several entities within SPP, including Kansas utilities, forming new competitive transmission-only companies whose sole focus is to compete for the right to build transmission projects. These new entities filed requests at FERC for Transmission Formula Rates (TFRs) that offer the flexibility to submit bids that deviate from the actual cost of constructing and maintaining these transmission assets. Generally, Order 1000 sought to promote more efficient or cost-effective transmission development by opening opportunities for non-incumbent transmission developers to propose and develop regional transmission facilities through a competitive process. The competitive-bidding process was meant to drive investment in cost-effective regional and interregional transmission projects. The list of regionally developed projects has been limited. The most recent project being awarded to Transource Oklahoma, LLC to build the Mathewson to Redbud transmission project for the 38.4-mile line from the Mathewson substation to the Redbud substation in Oklahoma with an estimated cost to construct of $72 million. The line is expected to be completed in 2027.

In recent years, FERC Commissioners have begun to recognize publicly that the Order 1000 process is not working as intended and the solutions to overcome existing obstacles that limit the development of competitive transmission projects are challenging given the general complexity of the Order 1000 process. RTOs and Independent System Operators (ISOs) have developed a wide range of project eligibility requirements, regional planning criteria, and time-based project restrictions set forth by the regional stakeholders, which precludes the development of the vast majority of transmission from the competitive-bidding process. Transmission studies from industry groups, such as the Brattle Group, continue to illustrate the cost-saving benefits of competitive transmission development. These groups have called on federal and state policymakers to re-examine Order 1000 or expand the scope of competitive transmission development by removing restrictive regional planning criteria and/or expanding the project eligibility requirements.

Each year, the KCC participates in a small number of ratemaking dockets that are initiated by FERC and/or as part of other FERC Dockets, such as a Notice of Proposed Rulemaking or a Notice of Inquiry (NOI). The KCC remains active in the following FERC Dockets for Proposed Public Rulemaking; however, Staff did not perform any substantial activities in this area in the 2024/2025 fiscal year.

Docket Nos. ER24-3107, ER24-3108, ER24-3114, and ER24-3115
Evergy filed four dockets to implement depreciation rates that align with the depreciation rates determined in KCC Docket 23-EKCE-775-RTS and the rates identified in the most recent depreciation study of Evergy's utility plant asset.

This filing also makes changes to clean up EKC's transmission formula rate (both in its own OATT and in the SPP Tariff), as well as portions of the GFR and the McPherson contract.

The KCC filed a doc-less notice of intervention on October 16, 2024, in each of the four dockets.

KMEA, KPP, and KEPCo filed a joint protest on October 28, 2024, alleging that the depreciation study filed with the KCC (and accompanying testimony) does not adequately explain why or how Evergy's proposed rates are justified for inclusion in transmission and wholesale rates. The Protest states that FERC is not bound by state commission decisions and further, the rates were a part of a black box settlement agreement not specifically reviewed by the KCC. Evergy's stance is that there is no need to file a new wholesale depreciation study in lieu of the retail depreciation study, and the assumptions in the study are reasonable and sufficient for the Commission to decide on this filing.

On November 29, 2024, FERC issued an Order accepting Evergy's revisions to become effective December 1, 2024, subject to refund.

On December 23, KEPCo, et al requested rehearing on FERC's November 29th Order. FERC denied the petition on January 23, 2025.

On May 30, 2025, KEPCo, KPP, KMEA, and Trial Staff presented a proposed settlement offer. Evergy's response is due June 18, and a settlement conference is scheduled for June 26 and 27.

FERC Gas Activities:
The gas service provided by KCC-regulated utilities is also affected by FERC actions. While the cost of gas at the wellhead has been deregulated, the cost of transporting natural gas from the wellhead to local distribution companies, municipalities, and large industrial customers remains

jurisdictional to the FERC. Because the cost of transporting gas is typically a pass-through for local distribution companies, the KCC closely monitors these costs at FERC.

The KCC's primary involvement in natural gas activities at the FERC is in pipeline rate dockets. These dockets directly affect the gas transportation costs of the local utilities within the KCC's Kansas jurisdiction, as well as municipalities and industrial users throughout the state. The KCC also monitors and intervenes in interstate pipeline gas storage dockets that affect gas storage facilities located in Kansas.

In addition, the KCC intervenes in a variety of other filings by interstate gas transmission companies including annual fuel and lost and unaccounted for gas filings (FL&U), construction and abandonment filings, tariff change filings, gas quality specifications filings, as well as rulemaking and policy dockets that affect the cost of gas transportation.

In 2024, the KCC remained active in the annual fuel and Capital Cost Recovery Mechanism (CRM) surcharge filing submitted by Southern Star Central Gas Pipeline (Southern Star).

Docket No. RP-25-467
In compliance with the Order and Opinion approving the Settlement Agreement filed on May 25, 2022, Southern Star filed its second annual modernization surcharge rate (CRM) filing on January 31, 2025. Southern Star's filing included $55.3 million in capital investment that it completed and placed into service during 2024. Southern Star's filing was adjusted for certain issues and the final CRM Surcharge rates were based on the billing determinants for the maximum daily transport quantity (MDTQ) of usage for transportation rates and maximum daily withdrawal quantity (MDWQ) for storage rates, resulting in a surcharge of $0.0147 per MDTQ for the transportation production area, $0.0148 per MDTQ for the transportation market area, and $0.0108 per MDWQ for storage. The KCC continues to audit and participate in the Modernization project review process with Southern Star.

Pipeline Safety:

Pipeline safety regulations originate with the federal Natural Gas Pipeline Safety Act. This Act provides for regulation of intrastate natural gas pipelines and gas storage facilities by a state authority if the state obtains a certification from the USDOT to adopt and enforce applicable federal regulations. Upon certification, USDOT will provide up to 80% of the state's costs for its pipeline safety program. Under the jurisdiction provided by the Kansas legislature, the KCC has maintained this certification with the USDOT since the 1970s by adopting federal regulations into Kansas pipeline safety regulations and implementing a statewide pipeline safety inspection program. Beginning in CY2020, the Utilities Division incorporated inspection of the four intrastate natural gas storage operations into its pipeline safety program.

The KCC pipeline safety program provides regulatory oversight to 117 operators of natural gas pipelines, 13 gas gathering companies, and four gas storage fields in Kansas. Over 50% of Kansas operators are small companies or are distribution systems owned by a municipality. The KCC pipeline safety staff has a very good rapport with Kansas pipeline operators and, for the smaller operator, serves a role as an educator, as well as providing regulatory oversight. The Pipeline Safety Section is currently fully staffed with six full time pipeline safety inspectors but, because of employee attrition over the last few years, only two inspectors have more than five years of regulatory experience. Using the approach of on-the-job training coupled with more formal training offered by PHMSA, the pipeline safety program is able to provide quality inspections with less experienced staff. Because pipeline operations are located throughout Kansas, field inspections require extensive travel using state issued vehicles.

Telecommunications Issues:

The Division completed the initial round of cost-based audits of the incumbent rate-of-return providers to determine eligibility for support from the KUSF. Subsequent audits are performed for incumbent rate-of-return carriers when, based on its annual eligible telecommunications carrier certification analyses, the Division believes a carrier is over earning and recommends its KUSF support be reviewed to determine whether it is appropriate and cost-based. Incumbent rate-of-return carrier audits also occur when a carrier files a request for additional KUSF support.

The KCC continues to implement the FCC's reform of the Federal Universal Service Fund (FUSF) and Intercarrier Compensation (ICC). The Division continues to monitor the FCC's reforms related to broadband, mobility funding, the Lifeline program, telephone relay service, competition and universal service issues.

Since the enactment of Senate Bill 449, the Video Competition Act found in K.S.A 2010 Supp. 12-2021 through 12-2026, during the 2006 Legislative session, the KCC has issued statewide franchises for video/cable service. SB 449 created statewide franchising for cable operators and other video service providers other than those using wireless technology.

<u>Recent FCC Action:</u>

On January 30, 2020, the FCC adopted the Rural Digital Opportunity Fund (RDOF) Report and Order, which establishes the framework for the funding to continue the build-out of voice and broadband services in census blocks in which the price cap carrier did not accept an earlier form of support and was not the winning bidder for RDOF, Phase I support. AT&T Kansas, CenturyLink, and FairPoint did not submit bids and/or were not the winning bidders in the census blocks that qualified for the RDOF auction. The RDOF auction budget is $20.4 billion for a ten-year period to support areas that lack both voice and broadband services of 25 Megabits per second down (Mbps) and 3 Mbps up (25/3). The RDOF program also funds an increase in the minimum, supported broadband service speed from 10/1 Mbps to 25/3 Mbps in areas where no unsubsidized company provides 25/3 Mbps broadband service, prioritizing faster broadband speeds of up to one Gigabit per second (Gbps). The Phase I auction opened October 29, 2020, and ended on November 25, 2020. On December 7, 2020, the FCC announced the Auction 904 winners, awarding $9.23 billion to 180 companies for a ten-year period to deploy service to 5,295,771 locations in 61,766 census blocks in 49 states and one territory. Eleven companies were awarded a total of $62.1 million to deploy service to 46,827 Kansas locations. The Commission granted Eligible Telecommunications Carrier designation to ten companies, allowing them to be eligible to receive, in total, $58.9 million of RDOF support. One company withdrew its application before the Commission since the Company filed an extension waiver with the FCC that was denied. The FCC determined that once an RDOF recipient is authorized to receive support, it must begin to offer and provision voice services to customers within its awarded census blocks and the price cap carrier is relieved of its the federal high-cost ETC obligation to offer voice telephony on the first day of the month after a new Rural Digital Opportunity Fund support recipient is authorized to receive support. As of December 2022, the ten companies awarded RDOF support have started to receive that support.

RDOF Phase II support will cover locations in census blocks that are partially served, as well as locations not funded in Phase I. The Rural Digital Opportunity Fund will ensure that networks stand the test of time by prioritizing higher network speeds and lower latency, so that those benefiting from these networks will be able to use tomorrow's Internet applications as well as today's.

On July 23, 2023, the FCC adopted the Enhanced Alternative Connect America Cost Model (A-CAM) for rate-of-return carriers currently receiving A-CAM support and those receiving legacy federal high-cost support. A carrier may voluntarily elect to receive Enhanced A-CAM to deploy 100/20 Mbps broadband service throughout its study area. The Enhanced A-CAM program furthers the goal of promoting the availability of voice and broadband networks, while taking measures to minimize the burden on the nation's ratepayers. The FCC adopted requirements for the Enhanced A-CAM program to complement existing federal, state, and local funding programs to ensure broadband funding is used efficiently to maximize the deployment of high-quality broadband service across the United States. The Enhanced A-CAM program extends the current A-CAM program an additional 10 years, for a total of 15 years, the term of support for electing carriers, and set a methodology for determining support amounts for locations without 100/20 Mbps broadband service. The potential budget will be no more than $1.27 billion annually, or no more than $1.33 billion annually if certain conditions are met, using an updated version of the A-CAM. Each Enhanced A-CAM recipient will be required to deploy, by the end of 2028, 100/20 Mbps or faster broadband service, with a latency of 100 milliseconds or less, to all Enhanced A-CAM required locations in their service areas.

On January 11, 2024, due to a lack of additional funding from Congress, the FCC released an Order announcing steps to wind down the Affordable Connectivity Program (ACP). As requested by the Commission's delegation to the Wireline Competition Bureau in the ACP Order, the Bureau issued an order that lays out wind-down procedures for the ACP. The resulting impact on the KCC is increased Lifeline only ETC filings. Staff continue to monitor any action taken by the FCC and Congress.

The FCC's Net Neutrality Order adopted this year re-categorizing broadband internet access service as Title II telecommunications is on hold. The U.S. Court of Appeals for the Sixth Circuit has granted a long-term stay of the Order pending resolution of its appeal on merits. The Order was initially scheduled to take effect July 22, 2024, later pushed back two weeks to August 5th with the court granting a temporary stay. Now, the Order may not take effect for several months because oral arguments are currently scheduled for October 28 – November 1, 2024. Regardless of the Sixth Circuit outcome, the Order is expected to be appealed by the losing party to the Supreme Court. Staff will continue to monitor the situation and will evaluate impacts on Kansas if a decision to re-categorize broadband internet access service as Title II telecommunications.

The FCC is further examining how it should modify the universal service contribution methodology. Any change the FCC ultimately makes to the federal universal service contribution methodology will affect the KUSF because current statutes require the KUSF contribution methodology to be the same as the contribution methodology for the federal universal service fund.

The FCC has also been considering how it can transition from a Public Switched Telephone Network world to an Internet Protocol (IP)-based world. One of the primary issues being examined by the FCC is IP interconnection. All of these proceedings will potentially affect state regulatory authority and Kansas carriers. Staff will continue to monitor any action taken by the FCC and will evaluate impacts on Kansas.

In June 2025, the FCC issued a Further Notice of Proposed Rulemaking (FNPRM) to address new 911 capabilities. The FCC proposes rules that would help ensure that the emerging Next Generation 911 (NG911) networks are reliable and interoperable. NG911 is replacing legacy 911 technology across the country with Internet Protocol (IP)- based infrastructure that will support new 911 capabilities, including text, video, and data. For NG911 to be as effective as possible, the NG911 networks must ensure the reliability of critical components and support the interoperability needed to seamlessly transfer 911 calls and data from one network to another. This proposed rulemaking is opened to ensure that the transition to NG911 does not inadvertently create vulnerabilities in public safety networks. The rulemaking proposes to update the definition of ''covered 911 service provider'' used in existing 911 reliability rules to ensure that the rules apply to service providers that control or operate critical pathways and components in NG911 networks. It also proposes updating the reliability standards for providers of critical NG911 functions to ensure the reliable delivery of 911 traffic to NG911 delivery points. It also proposes to establish NG911 interoperability requirements for interstate transfer of 911 traffic between Emergency Services IP Networks (ESInets). In addition, the FNPRM proposes to modify the certification and oversight mechanisms in the current 911 reliability rules to improve reliability and interoperability in NG911 systems while minimizing burdens on service providers and proposes to empower state and local 911 Authorities to obtain reliability and interoperability certifications directly from covered 911 service providers. The transition to NG911 may impose additional costs on carriers to comply with new requirements. Staff will continue to monitor any action taken by the FCC and will evaluate impacts on Kansas.

EXPENDITURES JUSTIFICATION – Utilities Division

Account Code 100: Salaries and Wages

Summary: The Utilities Division has 39.0 authorized FTE positions of which 36 were filled as of June 30, 2025.

Two-permanent FTE positions continue to be funded by USDOT grant for conducting KUUDPA compliance investigations in the Kansas City and Wichita metropolitan areas. KUUDPA enforcement presence in these two population centers has shown a reduction in excavator damage to natural gas and telecommunications infrastructure. We continue to have difficulties filling technical and professional positions within the division.

Current Year FY 2026: $4,329,192 is requested. This is an increase received from the 2025 State Legislature, as well as retention bonuses.

Over the last several years it has become increasingly difficult for the Commission to attract quality applicants in the Utilities Division. The technical positions require advanced technical training and/or college degrees, and we receive fewer than five applicants for most job postings. Additionally, the division has had applicants reject job offers for employment due to higher starting salary offers elsewhere. Finally, we continue to struggle with the retention of our current technical and professional staff, as they move to the private sector for higher salaries. The Commission continues to review retention and recruitment options including salary comparison and flexible work arrangements.

Allocated Budget Year FY 2027: $4,345,592 is requested.

Account Codes 200 - 290: Contractual Services

Summary: The majority of contractual expenditures are committed to professional services and rent for floor space occupied by the Division. Obligations include phone and mail services, computer software maintenance and service, travel and subsistence, rental vehicle expense, and ongoing education and training activities for professional staff. Given the dynamics of the various regulatory sectors, it is imperative that the Division has the flexibility to obtain specialized consultants as needs arise, and that there are sufficient travel and training resources. Funding for consultant services makes it possible for staff to effectively meet legal deadlines and protect stakeholder interests that may be affected by federal courts or agencies. Travel and training is critical to participating in various proceedings and activities, and to maintain necessary skills and knowledge.

Narrative Information – DA 400

Division of the Budget — Agency: Kansas Corporation Commission

State of Kansas — Program: Utilities Division

Consultant expenditures are incurred when internal resources are insufficient. The main drivers are workload volume, staff turnover, and complex issues requiring specialized knowledge. Expenditures fluctuate from year to year, depending on the number of cases that are initiated and the nature of the issues presented. The KCC frequently needs consultants well versed in environmental issues, cost analyses, depreciation studies, rate-base and rate-of-return comparisons, field audits, rate structures, cost-of-service, capital structure, cost allocation manuals, revenue requirements, affiliate transactions, and other subjects. Although the budget for consultants is contained in the account code for "accountants and auditors," other expertise is also needed

Current Year FY 2026: $2,639,236 is requested.

Allocated Budget Year FY 2027: $2,422,496 is requested.

Account Code 300 - 390: Commodities

Summary: The major portion of this request is allocated to motor vehicle fuel and vehicle parts. The Pipeline Safety staff has eight permanently assigned KCC vehicles for inspections and emergencies. Other costs are for routine operating necessities, such as office and computer-related supplies; steel-toed boots for the Pipeline Safety Inspectors; building maintenance materials; professional materials, and supplies and services. While these expenses are minimal, they are necessary to maintain effective operation of the division.

NOTE: The In-service Workshop Revolving Fund was established for in-service workshops and conferences conducted by the Commission. The Commission has authorization to fix, charge, and collect fees for such in-service workshops and conferences. Registration fees are assessed to recover the costs of conducting workshops and conferences. This fund is used for the annual Pipeline Safety Conference.

Current Year FY 2026: $30,664 is requested.

Allocated Budget Year FY 2027: $36,162 is requested.

Account Code 400: Capital Outlay

Summary: The majority of items purchased from this category are IT replacements and upgrades based on the KCC IT plan. Vehicle replacements that have reached the mileage threshold are included within this category. In addition to meeting the mileage threshold, the KCC reviews the usage of vehicles and cost of repairs on vehicles before targeting a vehicle replacement. As a matter of safety for employees and the public, the agency believes it is imperative to replace the vehicles timely meeting the replacement criteria. The Pipeline Safety Section has eight vehicles for use in their daily operations.

Field staff travel across the state to regulate and inspect natural gas utilities and gas pipelines. Staff are called out on emergencies and provide follow-up investigations after accidents occur.

Narrative Information – DA 400

Division of the Budget — Agency: Kansas Corporation Commission

State of Kansas — Program: Utilities Division

PROGRAM	TAG#	LAST NAME	DEPART	TYPE	YEAR	THRESH	END ODO	ANN. MILES	MON. MILE AVG	2025 TOTAL EXPENSES (Maint, Repair, Fuel)	PRIOR YEAR LIFE OF VEHICLE EXPENSES REPAIRS	LIFE OF VEHICLE EXPENSES (Maint, Repair ONLY)
UTILITIES	18241	TBR - Surplus	SDP	SUV	2018	150,000	172,597	15,136	1,261	2,496.72	1,975.99	2,804.37
UTILITIES	14199	SPARE	PIPELINE	CAR	2010	150,000	151,176	6,910	864	984.63	4,014.02	4,088.62
UTILITIES	17518	TBR - Surplus	PIPELINE	TRUCK	2017	150,000	150,829	11,792	983	2,099.74	8,212.67	8,608.67
UTILITIES	18242	WILLIAMS	SDP	SUV	2018	150,000	107,731	16,212	1,351	3,398.99	4,184.41	5,882.42
UTILITIES	23741	MCCURRY	PIPELINE	SUV	2019	150,000	104,577	18,397	1,533	9,028.63	1,090.36	8,073.76
UTILITIES	17494	RAK	PIPELINE	SUV	2017	150,000	103,683	8,639	720	3,709.16	2,188.20	4,860.28
UTILITIES	16685	SPARE	PIPELINE	CAR	2015	150,000	102,430	2,498	312	412.94	2,001.29	2,123.73
UTILITIES	23740	SCHUMACHER	PIPELINE	SUV	2019	150,000	68,965	11,549	962	2,280.15	1,602.17	2,546.91
UTILITIES	27375	POWERS	PIPELINE	SUV	2024	150,000	18,809	18,809	1,567	2,040.48	-	-
UTILITIES	27656	BOLINDER	PIPELINE	TRUCK	2025	150,000	4,129	4,129	1,376	537.60	-	-
UTILITIES	27655	HERTLEIN	PIPELINE	TRUCK	2025	150,000	4,025	4,025	1,342	517.40	-	15.00

TBR = To Be Retired

Current Year FY 2026: $86,877 is requested. One vehicle will be replaced due to mileage.

Allocated Budget Year FY 2027: $47,000 is requested. One vehicle will be replaced due to mileage

Account Codes 550 – Federal Aid Payments

Summary: The KCC received authority to spend $4,000,000 from the American Rescue Plan State Relief Fund. The KCC spent $4,800 in SFY2025. Originally the grant was given to the Administration Division. However, the Utilities Division is currently overseeing the grant.

Current Year FY2026: $2,000,000 is requested.

Allocated Budget Year FY2027: $1,995,200 is requested

Account Code 700: Non Expense
Summary: The KCC has indirect expenses related to the federal Gas Pipeline Safety grant and the State Damage Prevention grant. The indirect funds are transferred to the 2019 Public Service Regulation fund where Administrative Services staff expenses are incurred.

Current Year FY 2026: The estimated indirect amount is budgeted at $100,000.

Allocated Budget Year FY 2027: The estimated indirect amount is budgeted at $100,000.

406/410 series report

Dept. Name: Utilities
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Division of the Budget
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Obj. Code	OBJECTS OF EXPENDITURE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Base Budget Request	null	null	null
	Salaries and Wages	3,621,302	4,417,543	4,434,278	0	0	0
519990	SHRINKAGE	0	(88,351)	(88,686)	0	0	0
	TOTAL Salaries and Wages	**3,621,302**	**4,329,192**	**4,345,592**	**0**	**0**	**0**
52000	Communication	49,169	57,320	57,320	0	0	0
52100	Freight and Express	45	108	108	0	0	0
52200	Printing and Advertising	383	1,076	1,076	0	0	0
52300	Rents	218,685	192,782	147,418	0	0	0
52400	Reparing and Servicing	43,219	5,165	4,896	0	0	0
52500	Travel and Subsistence	40,257	24,089	24,089	0	0	0
52510	InState Travel and Subsistence	39,835	38,149	25,149	0	0	0
52520	Out of State Travel and Subsis	14,256	17,514	17,514	0	0	0
52600	Fees-other Services	41,006	14,583	14,583	0	0	0
52700	Fee-Professional Services	356,953	2,046,944	2,091,944	0	0	0
52900	Other Contractual Services	26,674	241,506	38,399	0	0	0
	TOTAL Contractual Services	**830,482**	**2,639,236**	**2,422,496**	**0**	**0**	**0**
53000	Clothing	1,820	534	1,500	0	0	0
53200	Food for Human Consumption	11,814	8,987	13,500	0	0	0
53400	Maint Constr Material Supply	194	1,162	162	0	0	0
53500	Vehicle Part Supply Accessory	17,178	13,043	16,000	0	0	0
53600	Pro Science Supply Material	1,622	989	1,200	0	0	0
53700	Office and Data Supplies	1,889	5,175	2,700	0	0	0
53900	Other Supplies and Materials	990	774	1,100	0	0	0
	TOTAL Commodities	**35,507**	**30,664**	**36,162**	**0**	**0**	**0**
	TOTAL Capital Outlay	**130,508**	**86,877**	**47,000**	**0**	**0**	**0**
	SUBTOTAL State Operations	**4,617,799**	**7,085,969**	**6,851,250**	**0**	**0**	**0**
55500	State Special Grants	0	2,000,000	1,995,200	0	0	0
	TOTAL Other Assistance	**0**	**2,000,000**	**1,995,200**	**0**	**0**	**0**
	TOTAL REPORTABLE EXPENDITURES	**4,617,799**	**9,085,969**	**8,846,450**	**0**	**0**	**0**
77300	Transfers	102,473	100,000	100,000	0	0	0
	TOTAL Non-Expense Items	**102,473**	**100,000**	**100,000**	**0**	**0**	**0**
	TOTAL EXPENDITURES	**4,720,272**	**9,185,969**	**8,946,450**	**0**	**0**	**0**

406/410 series report

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Division of the Budget
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Series	Fund Code	FUND/ACCOUNT TITLE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Base Budget Request	null	null	null
1	2019	0100 PUBLIC SERVICE REGULATION FD	3,039,500	3,386,754	3,398,373	0	0	0
1	**2019**	**2019 SUBTOTAL for 2019's**	**3,039,500**	**3,386,754**	**3,398,373**	**0**	**0**	**0**
1	3477	3477 3477 GAS PIPELN SFTY PRG-SPEC 1 CAL	74,857	78,274	78,986	0	0	0
1	**3477**	**3477 SUBTOTAL for 3477's**	**74,857**	**78,274**	**78,986**	**0**	**0**	**0**
1	3632	3000 GAS PIPELINE SAFETY PRG	459,545	948,428	952,807	0	0	0
1	**3632**	**3632 SUBTOTAL for 3632's**	**459,545**	**948,428**	**952,807**	**0**	**0**	**0**
1	3633	3120 PIPELN DMG PREVNT GRNT PRG	46,795	4,087	4,112	0	0	0
1	**3633**	**3633 SUBTOTAL for 3633's**	**46,795**	**4,087**	**4,112**	**0**	**0**	**0**
1	3682	3500 ENERGY CONSERVATION PLAN FDF	605	0	0	0	0	0
1	**3682**	**3682 SUBTOTAL for 3682's**	**605**	**0**	**0**	**0**	**0**	**0**
		1322 TOTAL Salaries and Wages	**3,621,302**	**4,417,543**	**4,434,278**	**0**	**0**	**0**
10	2019	0100 PUBLIC SERVICE REGULATION FD	0	(88,351)	(88,686)	0	0	0
10	**2019**	**2019 SUBTOTAL for 2019's**	**0**	**(88,351)**	**(88,686)**	**0**	**0**	**0**
		1332 TOTAL Shrinkage	**0**	**(88,351)**	**(88,686)**	**0**	**0**	**0**
2	2019	0100 PUBLIC SERVICE REGULATION FD	691,836	2,366,682	2,166,341	0	0	0
2	**2019**	**2019 SUBTOTAL for 2019's**	**691,836**	**2,366,682**	**2,166,341**	**0**	**0**	**0**
2	2023	1100 GAS PIPELINE INSPECTION FF	2,540	1,418	1,326	0	0	0
2	**2023**	**2023 SUBTOTAL for 2023's**	**2,540**	**1,418**	**1,326**	**0**	**0**	**0**
2	2130	2000 CONSERVATION FF	3,308	0	0	0	0	0
2	**2130**	**2130 SUBTOTAL for 2130's**	**3,308**	**0**	**0**	**0**	**0**	**0**
2	2316	2300 INSERVICE EDU WORKSHOP FF	2,304	4,181	3,909	0	0	0
2	**2316**	**2316 SUBTOTAL for 2316's**	**2,304**	**4,181**	**3,909**	**0**	**0**	**0**
2	2812	5500 MOTOR CARRIER LICENSE FF	11	0	0	0	0	0
2	**2812**	**2812 SUBTOTAL for 2812's**	**11**	**0**	**0**	**0**	**0**	**0**
2	3477	3477 3477 GAS PIPELN SFTY PRG-SPEC 1 CAL	3,684	3,392	3,172	0	0	0
2	**3477**	**3477 SUBTOTAL for 3477's**	**3,684**	**3,392**	**3,172**	**0**	**0**	**0**
2	3632	3000 GAS PIPELINE SAFETY PRG	120,230	71,494	66,852	0	0	0
2	**3632**	**3632 SUBTOTAL for 3632's**	**120,230**	**71,494**	**66,852**	**0**	**0**	**0**
2	3639	3641 UNDRGD NT GAS STRG	6,569	22,640	22,468	0	0	0
2	**3639**	**3639 SUBTOTAL for 3639's**	**6,569**	**22,640**	**22,468**	**0**	**0**	**0**
2	3682	3500 ENERGY CONSERVATION PLAN FDF	0	169,429	158,428	0	0	0
2	**3682**	**3682 SUBTOTAL for 3682's**	**0**	**169,429**	**158,428**	**0**	**0**	**0**
		1422 TOTAL Contractual Services	**830,482**	**2,639,236**	**2,422,496**	**0**	**0**	**0**
3	2019	0100 PUBLIC SERVICE REGULATION FD	3,261	5,742	6,772	0	0	0
3	**2019**	**2019 SUBTOTAL for 2019's**	**3,261**	**5,742**	**6,772**	**0**	**0**	**0**
3	2023	1100 GAS PIPELINE INSPECTION FF	0	884	1,042	0	0	0
3	**2023**	**2023 SUBTOTAL for 2023's**	**0**	**884**	**1,042**	**0**	**0**	**0**
3	2130	2000 CONSERVATION FF	455	0	0	0	0	0
3	**2130**	**2130 SUBTOTAL for 2130's**	**455**	**0**	**0**	**0**	**0**	**0**
3	2316	2300 INSERVICE EDU WORKSHOP FF	11,814	212	250	0	0	0
3	**2316**	**2316 SUBTOTAL for 2316's**	**11,814**	**212**	**250**	**0**	**0**	**0**
3	3477	3477 3477 GAS PIPELN SFTY PRG-SPEC 1 CAL	1,529	10,652	12,562	0	0	0
3	**3477**	**3477 SUBTOTAL for 3477's**	**1,529**	**10,652**	**12,562**	**0**	**0**	**0**
3	3632	3000 GAS PIPELINE SAFETY PRG	18,141	12,879	15,188	0	0	0

Series	Fund Code	FUND/ACCOUNT TITLE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Base Budget Request	null	null	null
3	**3632**	**3632 SUBTOTAL for 3632's**	**18,141**	**12,879**	**15,188**	**0**	**0**	**0**
3	3639	3641 UNDRGD NT GAS STRG	307	295	348	0	0	0
3	**3639**	**3639 SUBTOTAL for 3639's**	**307**	**295**	**348**	**0**	**0**	**0**
		1492 TOTAL Commodities	**35,507**	**30,664**	**36,162**	**0**	**0**	**0**
4	2019	0100 PUBLIC SERVICE REGULATION FD	14,892	86,877	47,000	0	0	0
4	**2019**	**2019 SUBTOTAL for 2019's**	**14,892**	**86,877**	**47,000**	**0**	**0**	**0**
4	3632	3000 GAS PIPELINE SAFETY PRG	115,616	0	0	0	0	0
4	**3632**	**3632 SUBTOTAL for 3632's**	**115,616**	**0**	**0**	**0**	**0**	**0**
		1512 TOTAL Capital Outlay	**130,508**	**86,877**	**47,000**	**0**	**0**	**0**
9	3756	3536 AMER RESCUE PLAN STATE RELIEF	0	2,000,000	1,995,200	0	0	0
9	**3756**	**3756 SUBTOTAL for 3756's**	**0**	**2,000,000**	**1,995,200**	**0**	**0**	**0**
		1522 TOTAL Other Assistance	**0**	**2,000,000**	**1,995,200**	**0**	**0**	**0**
92	2019	0100 PUBLIC SERVICE REGULATION FD	0	100,000	100,000	0	0	0
92	**2019**	**2019 SUBTOTAL for 2019's**	**0**	**100,000**	**100,000**	**0**	**0**	**0**
92	3477	3477 3477 GAS PIPELN SFTY PRG-SPEC 1 CAL	21,633	0	0	0	0	0
92	**3477**	**3477 SUBTOTAL for 3477's**	**21,633**	**0**	**0**	**0**	**0**	**0**
92	3632	3000 GAS PIPELINE SAFETY PRG	79,203	0	0	0	0	0
92	**3632**	**3632 SUBTOTAL for 3632's**	**79,203**	**0**	**0**	**0**	**0**	**0**
92	3639	3641 UNDRGD NT GAS STRG	1,637	0	0	0	0	0
92	**3639**	**3639 SUBTOTAL for 3639's**	**1,637**	**0**	**0**	**0**	**0**	**0**
		1562 TOTAL Non-Expense Items	**102,473**	**100,000**	**100,000**	**0**	**0**	**0**
		1562 TOTAL All Funds	**4,720,272**	**9,185,969**	**8,946,450**	**0**	**0**	**0**

406/410 series report

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Agency Name: Kansas Corporation Commission
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Fund Code	FUND/ACCOUNT TITLE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Base Budget Request	null	null	null
0100	PUBLIC SERVICE REGULATION FD	3,749,489	5,857,704	5,629,800	0	0	0
2019	**SUBTOTAL PUBLIC SERVICE REGULATION FD**	**3,749,489**	**5,857,704**	**5,629,800**	**0**	**0**	**0**
1100	GAS PIPELINE INSPECTION FF	2,540	2,302	2,368	0	0	0
2023	**SUBTOTAL GAS PIPELINE INSPECTION FF**	**2,540**	**2,302**	**2,368**	**0**	**0**	**0**
2000	CONSERVATION FF	3,763	0	0	0	0	0
2130	**SUBTOTAL CONSERVATION FF**	**3,763**	**0**	**0**	**0**	**0**	**0**
2300	INSERVICE EDU WORKSHOP FF	14,118	4,393	4,159	0	0	0
2316	**SUBTOTAL INSERVICE EDU WORKSHOP FF**	**14,118**	**4,393**	**4,159**	**0**	**0**	**0**
5500	MOTOR CARRIER LICENSE FF	11	0	0	0	0	0
2812	**SUBTOTAL MOTOR CARRIER LICENSE FF**	**11**	**0**	**0**	**0**	**0**	**0**
3477	GAS PIPELN SFTY PRG-SPEC 1 CAL	101,703	92,318	94,720	0	0	0
3477	**SUBTOTAL ST DMG PRVTN PRG**	**101,703**	**92,318**	**94,720**	**0**	**0**	**0**
3000	GAS PIPELINE SAFETY PRG	792,735	1,032,801	1,034,847	0	0	0
3632	**SUBTOTAL 20.700-PUB SFTY PRG BASE GRNT**	**792,735**	**1,032,801**	**1,034,847**	**0**	**0**	**0**
3120	PIPELN DMG PREVNT GRNT PRG	46,795	4,087	4,112	0	0	0
3633	**SUBTOTAL 20.700-PUB SFTY PRG BASE GRNT**	**46,795**	**4,087**	**4,112**	**0**	**0**	**0**
3641	UNDRGD NT GAS STRG	8,513	22,935	22,816	0	0	0
3639	**SUBTOTAL UNDRGD NT GAS STRG**	**8,513**	**22,935**	**22,816**	**0**	**0**	**0**
3500	ENERGY CONSERVATION PLAN FDF	605	169,429	158,428	0	0	0
3682	**SUBTOTAL 81.041-ST ENGY PRG**	**605**	**169,429**	**158,428**	**0**	**0**	**0**
3536	AMER RESCUE PLAN STATE RELIEF	0	2,000,000	1,995,200	0	0	0
3756	**SUBTOTAL AMER RESCUE PLAN STATE RELIEF**	**0**	**2,000,000**	**1,995,200**	**0**	**0**	**0**
	1746 TOTAL MEANS OF FUNDING	**4,720,272**	**9,185,969**	**8,946,450**	**0**	**0**	**0**

412 reconciliation

Program. Name: Utilities
Agency Name: Kansas Corporation Commission
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Division of the Budget
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Classification of Employment	Pay Grade	FY 2026 Estimate Pos	FY 2026 Estimate Amount	FY 2027 Request Pos	FY 2027 Request Amount
Authorized Positions					
Regular Unclassified					
Accounting Manager	1	3.00	347,039	3.00	347,039
Administrative Specialist	1	1.00	51,603	1.00	51,603
Deputy Director	1	4.00	421,401	4.00	421,401
Energy Engineer	1	1.00	120,134	1.00	120,134
Financial Analyst	1	1.00	94,501	1.00	94,501
GIS Specialist	1	1.00	74,999	1.00	74,999
Head Of Division Of State Agcy	1	1.00	151,590	1.00	151,590
Legislative Liaison	1	1.00	75,246	1.00	75,246
Nat Gas Pipeline Sfty Insp	1	6.00	416,309	6.00	416,309
Natural Gas Safety Sr Engineer	1	2.00	158,412	2.00	158,412
Public Service Administrator	1	1.00	76,448	1.00	76,448
Research Analyst	1	1.00	87,006	1.00	87,006
Senior Financial Analyst	1	1.00	66,932	1.00	66,932
Senior Telecom Analyst	1	1.00	77,126	1.00	77,126
Special Investigator	1	3.00	188,036	3.00	188,036
State Auditor	1	5.00	380,451	5.00	380,451
Telecommunications Analyst	1	3.00	201,175	3.00	201,175
Utilities Rate Analyst	1	3.00	198,070	3.00	198,070
Subtotal Regular Unclassified		39.00	3,186,478	39.00	3,186,478
Temporary Unclassified					
Energy Engineer	1	0.00	64,480	0.00	64,480
Regulatory Acct/Economist	1	0.00	66,997	0.00	66,997
Subtotal Temporary Unclassified		0.00	131,477	0.00	131,477
Longevity					
Longevity		0.00	0	0.00	0
Subtotal Longevity		0.00	0	0.00	0
Totals		39.00	3,317,954	39.00	3,317,954
Totals by Fringe Benefits					
RET	KPERS	0.00	151,627	0.00	147,322
RET	KPER2	0.00	252,419	0.00	245,252
FICA		0.00	205,713	0.00	205,713
UNEMP		0.00	0	0.00	332
WKCMP		0.00	6,835	0.00	464
RSAL		0.00	15,594	0.00	17,253
HLT1		0.00	344,185	0.00	370,926
HLT2		0.00	75,105	0.00	80,949
FICA 2		0.00	48,110	0.00	48,110
Total Benefits		0.00	1,099,588	0.00	1,116,323
Total Salaries and Benefits		0.00	4,417,542	0.00	4,434,278
Totals by Position Type					
Regular Unclassified		39.00	3,186,478	39.00	3,186,478
Temporary Unclassified		0.00	131,477	0.00	131,477

412 reconciliation

Program. Name: Utilities
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Classification of Employment	Pay Grade	FY 2026 Estimate		FY 2027 Request	
		Pos	Amount	Pos	Amount
Longevity		0.00	0	0.00	0

CONSERVATION DIVISION

PROGRAM GOAL:

The Conservation Division is a fee funded division of the Kansas Corporation Commission that regulates, enforces laws, and supervises activities associated with the exploration and production of oil and gas to prevent degradation of land and water resources, prevent the waste in the production of crude oil and natural gas resources, and protect correlative rights of mineral owners and royalty interest holders. The Division timely reclaims and remediates land and water resources using allocated funds. In addition, the Division strives to provide efficient and transparent regulatory information to the oil and gas industry by maintaining a web-based electronic filing system. This same service is provided to the citizens of the state by furnishing all information filed electronically to the Kansas Geological Survey (KGS) for publication on its website.

Outlined above is a synopsis of the depth and breadth of activities under the purview of the Conservation Division. However, for performance based budgeting purposes, the Conservation Division staff applies this program goal to three specific objectives aimed at protecting usable water: 1) Abandoned Well Plugging and Site Remediation, 2) Underground Injection Control (UIC), and 3) District Regulatory Enforcement Activities.

OBJECTIVE #1: Abandoned Well Plugging and Site Remediation

The Conservation Division oversees the plugging of abandoned oil and gas wells to protect usable waters from pollution and protect the public from safety hazards posed by abandoned wells. When the state well plugging funds assume responsibility for plugging abandoned wells, such wells are plugged based on the prioritization outlined in greater detail below. To further protect usable water, the Conservation Division engages in operations and monitoring at remediation sites throughout the state.

Priority I Wells: Action Levels

Narrative Information – DA 400

Division of the Budget — Agency: Kansas Corporation Commission

State of Kansas — Program: Conservation Division

Level A, Surface Water – This category of abandoned wells includes those wells actively discharging oil, brine or other fluids into surface waters and presenting significant ongoing impacts to surface water. These wells may be located inside a sensitive groundwater area and include wells with moderate to high volumes of discharge impacting public water supplies or sole source water supplies.

Level A, Groundwater - This category of abandoned wells creates a significant ongoing or potential impact to groundwater supplies through water quality degradation or loss of water supplies through downward drainage. These wells may be located inside a sensitive groundwater area. The Conservation Division places an emphasis upon plugging abandoned wells that may affect groundwater used for public water supplies or sole source supplies, and on cases of active subsidence caused by downward drainage.

Level A, Public Safety – This category of abandoned wells creates an ongoing or current threat to public safety. These wells may have active gas flows, with danger of ignition or open large diameter wellbores or casings in urban or suburban settings.

Level B, Surface Water – This category of abandoned wells includes intermittently or actively discharging oil or brine into surface waters with ongoing impacts to surface water. These wells may be located inside a sensitive groundwater area. Surface Water Level B wells include wells with low to moderate volumes of discharge impacting water resources outside of public water supplies when alternative water supplies are available.

Level B, Groundwater – This category of abandoned wells creates ongoing or potential impacts to groundwater supplies through water quality degradation or loss of water supplies through downward drainage. These wells may be located inside of a sensitive groundwater area. Groundwater Level B wells include those with impacts to groundwater supplies outside of public water supply areas and cases of strong potential for subsidence.

Level B, Public Safety - This category of abandoned wells creates a current or ongoing threat or potential danger to public safety. These wells may have active gas flows with danger of ignition and/or open large diameter wellbores or casings located in rural, low population areas.

Level C, Surface Water – This category of abandoned wells contains wells located outside of sensitive groundwater areas, which are intermittently discharging oil and/or brine, or have potential for discharge into surface waters.

Level C, Groundwater – This category of abandoned wells contains wells located outside of sensitive groundwater areas which have potential impacts to groundwater supplies or loss of water resources through downward drainage.

Level C, Public Safety – This category of wells contains wells creating a potential danger to public safety. These wells are secured gas wells in populated areas.

Priority II Wells: Action Level

Priority II wells were generally drilled using modern techniques and in accordance with modern regulatory well construction requirements. Therefore, these types of wells do not pose either an ongoing or potential threat to the public safety or the environment. These wells have adequate surface pipe to protect shallow freshwater aquifers and are generally located in environmentally non-sensitive areas. Accordingly, these wells fall within the lowest priority ranking for authorization of plugging with Abandoned Oil and Gas Well / Remediation Fund monies. Priority II wells are entered into the abandoned well inventory and periodically inspected to determine if well conditions have changed to warrant upgrading to Priority I status.

Strategies for Objective #1:

1. Use State plugging funds to plug abandoned oil and gas wells and remediate pollution sites associated with oil and gas operations where there is no responsible party.
2. Utilize the Request for Proposal bid procurement procedure through the Division of Purchasing to contract plugging/remediation services.
3. Meet with potential plugging contractors to answer questions regarding the processes involved in becoming an approved vendor and to make improvements to the processes and forms used by the KCC encouraging competition among vendors.
4. Review abandoned well inventory requiring action based on location and the potential threats unique to those locations regarding pollution and safety.
5. Plug Priority 1A abandoned wells is a primary strategy.

Output Measure:	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Number of Priority 1A wells plugged annually	4	TBD*	TBD*

("TBD" - the Division strives to plug 1A wells within the fiscal year they are identified and does not estimate the number from year to year.)*

Narrative Information – DA 400

Division of the Budget — Agency: Kansas Corporation Commission

State of Kansas — Program: Conservation Division

Outcome Measure:	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Median response time in days to single well project Priority 1A abandoned wells	N/A**	N/A	30

*(** The four (4) 1A wells plugged in FY 2025, were all in one project and therefore do not meet the requirements of the single well median response time. The four wells were plugged over the course of 42 days, or roughly 10.3 days per well.)*

External/Internal Assessment: Abandoned Well Plugging and Site Remediation

K.S.A. 55-192 provides for the plugging of abandoned wells and the remediation of contamination sites incidental to pre-July 1, 1996, oil and gas activities for which no responsible party exists. There are approximately 4,566 abandoned wells recorded as requiring action in the Abandoned Well Database as of June 1, 2025, in part due to several hundred abandoned wells which continue to be discovered and those being added to the inventory each year. The estimated total dollars available for this activity for FY 2026 is $3,028,887.49.

Since the inception of the Abandoned Well Plugging/Site Remediation program on July 1, 1996, the KCC has plugged in excess of 11,315 abandoned wells that had no responsible party. The KCC focuses on plugging as many of the higher ranked wells as possible each year. As a rule, the lower ranked wells are only plugged when incidental to the completion of a project consisting of primarily higher ranked wells.

The KCC is in the process of reviewing the remaining wells requiring action in the abandoned well inventory and re-evaluating those wells regarding the current or possible threat posed to usable water or safety. This review and evaluation will almost certainly result in more wells being plugged in central and western Kansas. Plugging these deeper wells will increase the cost to plug and reduce the total number of wells plugged during the year. The KCC currently oversees the remaining 47 sites and 37 have no responsible party. To date, 81 of the original 109 sites have been resolved.

The KCC abandoned well plugging efforts using currently available funds will focus primarily on high-priority wells due to the introduction of federal monies available to plug abandoned wells. From January 16, 2023, through June 13, 2025, the KCC was able to contract, oversee, and pay for the plugging of more than 2,533 wells across six separate projects in Kansas using Federal Initial Grant well plugging funds. Kansas was awarded a $25 million Initial Grant to address abandoned well plugging and provide quality oilfield jobs. Through July 30, 2025, the entire $25 million of Initial Grant has been paid to Kansas plugging contractors and an additional $636,423.28 has been paid to plug 258 additional wells using the value of sold salvaged materials. The KCC originally applied for the Phase 1 amount of $25 million out of the total $33.6 million in Formula Grant funding to plug approximately 1,879 additional abandoned wells in December of 2023. The Department of Interior (DOI) took no action on the KCC's Phase 1 application. On December 13, 2024, KCC applied for the full $33.6 million Formula Grant as part of the Phase 2 application process. The KCC has had discussions with DOI pertaining to the Phase 2 application and is awaiting further guidance as to when the grant monies will be available.

OBJECTIVE #2: Underground Injection Control Program

The Class II Underground Injection Control (UIC) program protects the quality of the fresh and usable groundwater by contamination through underground oil and natural gas industry injection activities in conformance with section 1425 of Title XIV of The Public Health Service Act: Safety of Public Water Systems (Safe Drinking Water Act). Satisfying important UIC objectives requires close communication between the Conservation field staff and the Environmental Protection Agency (EPA) in order to effectively manage more than 16,500 injection wells. Every Class II injection well is tested for well mechanical integrity (MIT) at least once every five years. The KCC is required to witness at least 25% of those tests each year in order to receive grant funding from the EPA. KCC regulations require injection wells failing MITs be repaired or plugged within 90 days of the test failure. Wells that fail MITs are required to be shut-in and disconnected immediately until they are repaired or plugged.

Strategies for Objective #2:

1. The UIC Department and Conservation District Offices monitor industry operations through inspections and injection well testing to ensure compliance with state regulations. UIC staff tracks and records the monthly injection volumes of each Class II well and is responsible for the transfer of injection authority among operators.

2. The UIC Department maintains eligibility for $300,000 (at least 25% matching from the Conservation Fee Fund) of annual EPA funding by effectively managing the program. This management includes witnessing in excess of the 25% of mechanical integrity tests required by the EPA and requiring well integrity failure remediation or plugging within the 90-day timeframe required in K.A.R. 82-3-407.

Output Measure	Actuals FFY 2024	Current Year[1] FFY 2025	Allocated FFY 2025	FFY 2026	FFY 2027
MIT Failures	329	188	250	250	250

Outcome Measure	Actuals FFY 2024	Current Year FFY 2025	Allocated FFY 2025	FFY 2026	FFY 2027
Percentage of MIT failures (wells) remediated within 90 days	91%	91%	90%	90%	90%

Operators not achieving compliance by repairing or plugging injection wells that fail MITs within a proscribed 90-day window are subject to formal Commission enforcement action. This action includes monetary penalties and in even more severe circumstances can result in operator license suspension if compliance is not achieved.

External/Internal Assessment: Underground Injection Control

Staff is utilizing technology to become more efficient in the administration of the UIC program. The technological improvements are focused primarily on increasing the number of forms available on the Kansas On-Line Automated Reporting (KOLAR) system. In prior fiscal years, the Annual Report of Pressure Monitoring, Fluid Injection and Enhanced Recovery (U3-C) form was added to KOLAR and injection information is now required to be filed electronically. This electronic filing process has reduced the need for staff to manually review and enter the data on more

[1] The UIC program measures are tracked based on the Federal Fiscal Year which runs from October 1 through September 30 and the information for FFY 2025 is current through May 1, 2025. Allocated FFY2025 column represents the number projected for the federal fiscal year.

than 16,000 forms filed annually. The ability to have this data filed electronically is crucial for monitoring possible Class II injection related induced seismicity. The initial version of the U-7 form is finalized and available on KOLAR. The U-7 form is used by Conservation staff and the operator to memorialize the results of MITs. The electronic version of this form has reduced data entry errors as information on well construction is pre-populated from the KCC well database. This will also expedite the notification of MIT passage or failure more efficiently as the field staff utilize their laptop computers to send notifications from the field.

OBJECTIVE C: District Regulatory Enforcement Activities

The KCC Conservation Division consists of five offices - a central administrative office and four district offices located in Dodge City, Wichita, Chanute, and Hays. The District Offices are responsible for enforcing KCC's regulations in the field. The district staff routinely conducts more than 4,000 inspections annually to verify compliance with the KCC's regulations.

Output Measure	Actuals FY 2024	FY 2025	Allocated FY 2026	FY 2027
Number of oil and gas facility inspections performed	3,911	5,292	4,000	4,000

Outcome Measure	Actuals FY 2024	FY 2025	Allocated FY 2026	FY 2027
Wells plugged in the course of regulatory enforcement	840	710	600	600

External/Internal Assessment: District Regulatory Enforcement Activities

The KCC's four district offices have approximately 40 Environmental Compliance and Regulatory Specialists to perform field inspection and regulatory duties of the Conservation Division. As a part of their duties, district staff members discover potential regulatory violations and wells requiring immediate remedial activities. If the wells or violations cannot be remediated in a manner that complies with the KCC regulations and thereby protect usable water, the wells are plugged. These activities not only protect the state's usable water but also prevent problem wells from ending up in the abandoned well inventory. Enforcement of state regulations through district compliance activities prevented the state from becoming liable for $13,812,985.20 in plugging expenses for FY 2024[2] and $9,145,204.70 for FY 2025[3].

Expenditure Justification – Conservation Division

Account Code 100: Salaries and Wages

Summary: The Conservation Division has 87.0 FTE positions with 18 FTE vacant positions as of June 30, 2025.

Current Year FY 2026: $7,632,681 is requested. This is an increase due to the State Legislature statewide employee salary increase.

Allocated Budget Year FY 2027: $7,685,517 is requested.

Account Code 200-290: Contractual Services

Well Plugging and Remediation

Costs for plugging wells are allocated in the account code 52400 Repairs and Services. The estimated cost is to plug abandoned wells in accordance with the established prioritization schedule. The estimate below is dependent upon multiple factors and actual costs can significantly deviate from the amounts provided below. It is important to note that these funds do not actually come out of the Conservation Fee Fund but instead come from the dedicated Abandoned Well Plugging Fund.

[2] The per well plugging cost used in this figure was $16,444.03 based on actual statewide plugging cost per well for FY 2024.

[3] The per well plugging cost used in this figure was $12,880.57 based on actual statewide plugging cost per well for FY 2025.

Further, KCC staff anticipates the opportunity to increase funds available for plugging abandoned wells by supplementing current statutory funds with federal funds from the Orphaned Well Site Plugging, Remediation, and Restoration program (Orphaned Well Program) established by Section 40601 of the Infrastructure Investment and Jobs Act (IIJA) which was established to create good-paying jobs and address the environmental harms caused by orphaned wells. The KCC was awarded $25 million in Initial Grant funding to plug more than 2,300 wells. Since January 16, 2023, the KCC has plugged more than 2,500 wells. The KCC has been awarded $33.6 million in Formula Grant funding to spend over the course of five years following the Initial Grant plugging efforts. KCC staff applied to receive the Formula Grant funding in December of 2023, but the application was not processed by the Department of Interior (DOI). The delay was due to the DOI adding requirements to the grant that were not required in the congressional legislation. The KCC applied for the full Phase II Formula Grant in December of 2024. DOI has initiated the review of that application and KCC has held contractor meetings in advance of putting the contract out to bid with the hopes of commencing plugging projects during FY 2026.

Travel is essential for the Environmental Compliance and Regulatory Specialists (ECRS) and Professional Geologists to carry out their statutorily mandated programs in the field. These technicians and geologists travel an average of 1,500 to 3,000 miles per month, enforcing rules and regulations, responding to complaints, investigating spills and oilfield pollution, performing mechanical integrity tests and lease inspections, witnessing well plugging, investigating and inventorying abandoned wells, and checking pits and ponds for contamination. Training of staff is ongoing and essential. Out-of-state travel is required for certain types of training as well as keeping informed of national trends and issues. Other costs incurred are registrations, mileage or rental vehicles for central office and per diem associated with overnight travel.

Communication costs include but are not limited to cell phones, MiFi's for laptop use in the field, telephones and postage. Each field technician and geologist has a vehicle equipped with "technology hardware" which maximizes the time spent in the field. They can receive additional assignments without returning to the district office.

Rent for the Conservation Division includes the central office in Wichita, and the four district offices in Dodge City, Wichita, Chanute, and Hays. Rents also provide costs for three copiers in the Wichita main office and one copier at each of the four district offices. Other rents include some off-site storage of large equipment, janitorial and lab expenses related to district offices, and OSHA required clothing.

Contracts costs include Westlaw, court reporters, and temporary services for clerical support. The KOLAR project will continue in FY 2025 with the KGS. Funding is also requested to support and integrate the Risk-Based Database Management System (RBDMS) into KOLAR for sharing data information and to update the RBDMS to a modern platform. This request also includes payments for freight and express, utilities, postage scales, folding machine and inserter, mailing machine, computer software maintenance and service, repairing and servicing of equipment, publishing legal notices, annual dues, and other Department of Administration fees.

Current Year FY 2026: 22,606,337 is requested.

Allocated Budget Year FY 2027: 19,930,219 is requested.

Account Codes 300-390: Commodities

Summary: The commodities is primarily for fuel, service, and vehicle parts. Other items include stationery and office supplies used in day-to-day operations, software updates, computer supplies, safety clothing (boots, hard hats, safety gloves) and costs associated with vehicle rentals. The Division purchases gasoline and diesel fuel for field trucks used in monitoring oil and gas wells. The Division purchases Hydrogen Sulfide meters as safety equipment for field staff. Meters purchased are used for 2 years then replaced. $2,500 will be used to replace meters that expire annually.

Fuel and vehicle parts

The Division currently has 48 agency owned vehicles (44 -½ ton 4X4 pick-up trucks, 1 - 4X4 compact ext. cab truck, 2- 4X4 Chevy Blazers, and 1 – 1 ton 4X4 pick-up truck) field staff spend most of the day traveling the state to oil well production and exploration sites. Each vehicle averages approximately 1,500 to 3,000 miles per month.

The majority of travel expenses will be associated with fuel and vehicle parts for 48 KCC owned vehicles. Other costs include all weather protective clothing, office supplies, professional supplies and materials.

Current Year FY 2026: $247,907 is requested.

Allocated Budget Year FY 2027: $214,350 is requested.

Account Code 400: Capital Outlay

Summary: By using computer technology in the field, the Division can eliminate duplication of work effort and increase efficiencies for the technical field staff, thereby benefiting the industry. Field forms such as lease inspections, activity reports, MIT forms, travel/vehicle logs, and well plugging agent report forms are in electronic format. Field staff are able to use laptops while on the lease to obtain information from RBDMS.

Global Positioning System units (GPS) and metal detectors are now used to permanently log the locations of these sites so that plugging crews and equipment can return at a later date. The majority of items purchased from this category are IT replacements and upgrades based on the KCC IT Plan. Also included in this category are vehicle replacements that reach the mileage threshold as well as estimated usage and cost to repair considerations. The Conservation Division has 48 vehicles. Vehicles meeting the mileage standards will be replaced only as fund availability allows. For FY2026, seven vehicles are budgeted for replacement.

PROGRAM	TAG#	LAST NAME	DEPART	TYPE	YEAR	THRESH	END ODO	ANN. MILES	2025 TOTAL EXPENSES (Maint, Repair, Fuel)	LIFE OF VEHICLE EXPENSES (Maint, Repair ONLY)
CONSERVATION	17130	RETIRED	CHANUTE	TRUCK	2016	150,000	205,589	186	993.68	10,273.85
CONSERVATION	17124	RETIRED	DODGE	TRUCK	2016	150,000	188,922	0	212.85	11,336.66
CONSERVATION	23859	RETIRED	DODGE	TRUCK	2019	150,000	170,885	200	69.48	8,559.73
CONSERVATION	17128	KRUEGER	W2	TRUCK	2016	150,000	167,245	16,783	4,382.47	5,588.10
CONSERVATION	17522	RETIRED	HAYS	TRUCK	2017	150,000	165,450	0	-	4,758.52
CONSERVATION	11846	RETIRED	HAYS	TRUCK	2007	150,000	165,230	202	23.36	9,462.13
CONSERVATION	17123	RETIRED	HAYS	TRUCK	2016	150,000	164,679	221	31.64	7,178.89
CONSERVATION	23721	RETIRED	CHANUTE	TRUCK	2019	150,000	164,521	5,775	2,568.56	6,470.66
CONSERVATION	17129	SPARE	CHANUTE	TRUCK	2016	150,000	164,014	13,245	4,281.43	8,301.71

CONSERVATION	17521	BOHRER	CHANUTE	TRUCK	2017	150,000	162,853	21,160	4,565.46	4,207.22
CONSERVATION	23718	SCOFIELD	DODGE	TRUCK	2019	150,000	162,202	14,309	5,771.41	11,804.24
CONSERVATION	17523	MILLER	CHANUTE	TRUCK	2017	150,000	155,077	21,555	5,223.55	4,191.38
CONSERVATION	23857	RING	DODGE	TRUCK	2019	150,000	152,761	16,134	3,166.83	2,312.26
CONSERVATION	24999	ALVARADO	DODGE	TRUCK	2021	150,000	147,756	25,398	8,472.03	6,067.22
CONSERVATION	17520	SPARE	DODGE	TRUCK	2017	150,000	140,026	3,141	562.83	5,367.97
PROGRAM	**TAG#**	**LAST NAME**	**DEPART**	**TYPE**	**YEAR**	**THRESH**	**END ODO**	**ANN. MILES**	**2025 TOTAL EXPENSES (Maint, Repair, Fuel)**	**LIFE OF VEHICLE EXPENSES (Maint, Repair ONLY)**
CONSERVATION	15391	HEINE	HAYS	TRUCK	2013	150,000	131,425	7,200	1,258.59	5,056.62
CONSERVATION	24672	SPARLING	W2	TRUCK	2020	150,000	129,927	23,977	12,221.11	10,660.11
CONSERVATION	23860	DIPMAN	HAYS	TRUCK	2019	150,000	129,672	18,873	8,880.84	11,140.07
CONSERVATION	16852	HARRIS	DODGE	TRUCK	2015	150,000	127,455	1,363	204.76	4,542.74
CONSERVATION	24669	HERMRECK	CHANUTE	TRUCK	2020	150,000	125,760	19,137	5,684.30	6,248.54
CONSERVATION	24995	LOGAN	CHANUTE	TRUCK	2021	150,000	122,381	27,747	7,917.50	5,124.59
CONSERVATION	23858	BEDORE	HAYS	TRUCK	2019	150,000	121,317	15,984	5,601.48	7,134.76
CONSERVATION	23719	STAAB	HAYS	TRUCK	2019	150,000	118,804	16,123	5,485.77	7,084.26
CONSERVATION	16993	SPARE	CHANUTE	TRUCK	2016	150,000	118,161	2,587	1,867.33	9,429.39

CONSERVATION	17519	MORRIS	HAYS	TRUCK	2017	150,000	115,659	15,686	4,982.46	4,601.44
CONSERVATION	24671	CLOTHIER	W2	SUV	2020	150,000	114,037	21,647	5,390.79	8,148.23
CONSERVATION	24997	SPARE	DODGE	TRUCK	2021	150,000	110,551	12,665	3,941.06	4,199.01
CONSERVATION	24670	BEFORT	HAYS	TRUCK	2020	150,000	110,337	28,372	5,637.94	4,058.55
CONSERVATION	26126	JONES	HAYS	TRUCK	2023	150,000	102,330	42,840	11,064.52	4,949.78
CONSERVATION	17127	FOX	W2	TRUCK	2016	150,000	101,385	6,903	1,383.58	6,245.04
PROGRAM	TAG#	LAST NAME	DEPART	TYPE	YEAR	THRESH	END ODO	ANN. MILES	2025 TOTAL EXPENSES (Maint, Repair, Fuel)	LIFE OF VEHICLE EXPENSES (Maint, Repair ONLY)
CONSERVATION	24994	WORCHESTER	HAYS	TRUCK	2021	150,000	92,250	23,235	6,203.54	3,010.60
CONSERVATION	24993	HOPE	W2	TRUCK	2021	150,000	90,365	18,125	4,334.04	3,388.68
CONSERVATION	24426	RUNNELLS	WC	TRUCK	2020	150,000	85,449	15,640	3,870.55	2,180.17
CONSERVATION	26124	KARLIN	W2	TRUCK	2023	150,000	83,437	31,222	7,444.26	2,926.89
CONSERVATION	23720	TRIBOULET	CHANUTE	TRUCK	2019	150,000	83,105	16,555	8,203.01	10,274.99
CONSERVATION	24996	DULING	CHANUTE	TRUCK	2021	150,000	71,830	14,495	2,315.33	1,458.77
CONSERVATION	24998	RUPP	W2	TRUCK	2021	150,000	70,561	12,898	3,190.30	3,225.98
CONSERVATION	26478	SIMS	CHANUTE	TRUCK	2023	150,000	69,241	30,861	6,078.77	1,662.95
CONSERVATION	26127	JEHLIK	DODGE	TRUCK	2023	150,000	57,547	19,445	6,385.60	4,126.88

CONSERVATION	26122	BALL	DODGE	TRUCK	2023	150,000	56,602	22,289	5,365.66	2,102.99
CONSERVATION	26121	CARSWELL	CHANUTE	TRUCK	2023	150,000	56,072	21,821	3,598.42	392.65
CONSERVATION	26480	SHORT	CHANUTE	TRUCK	2023	150,000	55,238	28,670	5,401.70	973.59
CONSERVATION	23739	KLOCK	W2	TRUCK	2019	150,000	54,548	5,192	852.21	1,727.37
CONSERVATION	26123	FELDKAMP	DODGE	TRUCK	2023	150,000	50,714	22,640	4,016.28	498.17
CONSERVATION	26479	TROMSNESS	CHANUTE	TRUCK	2023	150,000	50,287	26,202	4,347.61	313.75
PROGRAM	TAG#	LAST NAME	DEPART	TYPE	YEAR	THRESH	END ODO	ANN. MILES	2025 TOTAL EXPENSES (Maint, Repair, Fuel)	LIFE OF VEHICLE EXPENSES (Maint, Repair ONLY)
CONSERVATION	26125	HINE	CHANUTE	TRUCK	2023	150,000	43,639	14,556	16,904.50	14,980.89
CONSERVATION	26344	MACLAREN	DODGE	TRUCK	2023	150,000	42,858	17,028	2,455.13	204.45
CONSERVATION	26163	BOLLENBACK	W2	TRUCK	2023	150,000	36,200	13,113	4,260.32	1,402.70
CONSERVATION	26481	RUSSELL	CHANUTE	TRUCK	2023	150,000	33,412	15,343	3,830.23	1,514.52
CONSERVATION	27220	MAIER	DODGE	TRUCK	2024	150,000	29,251	29,106	5,875.38	1,110.63
CONSERVATION	27221	SULLIVAN	DODGE	TRUCK	2024	150,000	24,922	24,773	4,569.73	1,109.17
CONSERVATION	27374	BURNETT	CHANUTE	TRUCK	2024	150,000	20,446	20,446	4,160.95	408.64
CONSERVATION	27223	WILLIAMS	HAYS	TRUCK	2024	150,000	17,718	17,568	3,396.88	595.08
CONSERVATION	27373	SHAFFER	CHANUTE	TRUCK	2024	150,000	11,341	11,341	1,789.15	13.14

Narrative Information – DA 400

Division of the Budget — Agency: Kansas Corporation Commission

State of Kansas — Program: Conservation Division

CONSERVATION	**27224**	**DINKEL**	**HAYS**	**TRUCK**	**2024**	**150,000**	**10,599**	**10,599**	**2,803.17**	**936.74**
CONSERVATION	**27222**	**SCHUMACHER**	**HAYS**	**TRUCK**	**2024**	**150,000**	**9,896**	**9,742**	**1,805.19**	**87.21**

Retired to Surplus in SFY2025
Proposed SFY 2026 Retirement
Proposed SFY 2027 Retirement

Current Year FY 2026: $909,619 is requested.

Allocated Budget Year FY 2027: $805,000 is requested.

406/410 series report

Dept. Name: Conservation
Agency Name: Kansas Corporation Commission
Agency Reporting Level: 02010
Version: 2027-A-02-00143

Date: 09/15/2025
Time: 12:51:48

Division of the Budget
KANSAS

Obj. Code	OBJECTS OF EXPENDITURE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Base Budget Request	null	null	null
	Salaries and Wages	6,178,451	7,788,756	7,842,364	0	0	0
519990	SHRINKAGE	0	(155,775)	(156,847)	0	0	0
	TOTAL Salaries and Wages	**6,178,451**	**7,632,981**	**7,685,517**	**0**	**0**	**0**
52000	Communication	273,661	325,085	235,135	0	0	0
52100	Freight and Express	487	1,466	300	0	0	0
52200	Printing and Advertising	30	8,500	6,000	0	0	0
52300	Rents	485,647	506,611	637,477	0	0	0
52400	Reparing and Servicing	5,234,269	20,651,167	18,801,868	0	0	0
52500	Travel and Subsistence	9,436	9,441	7,972	0	0	0
52510	InState Travel and Subsistence	5,789	9,609	5,789	0	0	0
52520	Out of State Travel and Subsis	13,048	10,115	10,829	0	0	0
52600	Fees-other Services	107,929	790,531	126,639	0	0	0
52700	Fee-Professional Services	14,605	211,640	6,000	0	0	0
52800	Utilities	28,700	19,405	18,710	0	0	0
52900	Other Contractual Services	72,298	62,767	73,500	0	0	0
	TOTAL Contractual Services	**6,245,899**	**22,606,337**	**19,930,219**	**0**	**0**	**0**
53000	Clothing	2,995	5,346	500	0	0	0
53200	Food for Human Consumption	170	0	0	0	0	0
53400	Maint Constr Material Supply	1,194	6,003	1,200	0	0	0
53500	Vehicle Part Supply Accessory	175,642	189,523	193,300	0	0	0
53600	Pro Science Supply Material	6,047	15,754	6,500	0	0	0
53700	Office and Data Supplies	10,218	23,004	9,000	0	0	0
53900	Other Supplies and Materials	2,743	8,277	3,850	0	0	0
	TOTAL Commodities	**199,009**	**247,907**	**214,350**	**0**	**0**	**0**
	TOTAL Capital Outlay	**368,466**	**909,619**	**805,000**	**0**	**0**	**0**
	TOTAL REPORTABLE EXPENDITURES	**12,991,825**	**31,396,844**	**28,635,086**	**0**	**0**	**0**
	SUBTOTAL State Operations	**12,991,825**	**31,396,844**	**28,635,086**	**0**	**0**	**0**
	TOTAL EXPENDITURES	**12,991,825**	**31,396,844**	**28,635,086**	**0**	**0**	**0**

406/410 series report

Dept. Name: Conservation
Agency Name: Kansas Corporation Commission
Agency Reporting Level: 02010
Version: 2027-A-02-00143

Date: 09/15/2025
Time: 12:51:48

Division of the Budget
KANSAS

Series	Fund Code	FUND/ACCOUNT TITLE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Base Budget Request	null	null	null
1	2130	2000 CONSERVATION FF	5,806,451	7,788,756	7,842,364	0	0	0
1	**2130**	**2130 SUBTOTAL for 2130's**	**5,806,451**	**7,788,756**	**7,842,364**	**0**	**0**	**0**
1	3768	3700 UNDGRD INJCTN CTRL CLS II FDF	372,000	0	0	0	0	0
1	**3768**	**3768 SUBTOTAL for 3768's**	**372,000**	**0**	**0**	**0**	**0**	**0**
		282 TOTAL Salaries and Wages	**6,178,451**	**7,788,756**	**7,842,364**	**0**	**0**	**0**
10	2130	2000 CONSERVATION FF	0	(155,775)	(156,847)	0	0	0
10	**2130**	**2130 SUBTOTAL for 2130's**	**0**	**(155,775)**	**(156,847)**	**0**	**0**	**0**
		292 TOTAL Shrinkage	**0**	**(155,775)**	**(156,847)**	**0**	**0**	**0**
2	2019	0100 PUBLIC SERVICE REGULATION FD	32	0	0	0	0	0
2	**2019**	**2019 SUBTOTAL for 2019's**	**32**	**0**	**0**	**0**	**0**	**0**
2	2130	2000 CONSERVATION FF	1,176,672	2,211,657	2,162,069	0	0	0
2	**2130**	**2130 SUBTOTAL for 2130's**	**1,176,672**	**2,211,657**	**2,162,069**	**0**	**0**	**0**
2	2143	2100 ABANDONED OIL & GAS WELL FD	2,958,467	1,534,564	1,894,196	0	0	0
2	**2143**	**2143 SUBTOTAL for 2143's**	**2,958,467**	**1,534,564**	**1,894,196**	**0**	**0**	**0**
2	2812	5500 MOTOR CARRIER LICENSE FF	1,109	0	0	0	0	0
2	**2812**	**2812 SUBTOTAL for 2812's**	**1,109**	**0**	**0**	**0**	**0**	**0**
2	3656	3656 3656 Energy Community Revitalization Grant	2,109,619	18,860,116	15,873,954	0	0	0
2	**3656**	**3656 SUBTOTAL for 3656's**	**2,109,619**	**18,860,116**	**15,873,954**	**0**	**0**	**0**
		342 TOTAL Contractual Services	**6,245,899**	**22,606,337**	**19,930,219**	**0**	**0**	**0**
3	2130	2000 CONSERVATION FF	198,856	247,907	214,350	0	0	0
3	**2130**	**2130 SUBTOTAL for 2130's**	**198,856**	**247,907**	**214,350**	**0**	**0**	**0**
3	2143	2100 ABANDONED OIL & GAS WELL FD	153	0	0	0	0	0
3	**2143**	**2143 SUBTOTAL for 2143's**	**153**	**0**	**0**	**0**	**0**	**0**
		362 TOTAL Commodities	**199,009**	**247,907**	**214,350**	**0**	**0**	**0**
4	2130	2000 CONSERVATION FF	368,466	909,619	805,000	0	0	0
4	**2130**	**2130 SUBTOTAL for 2130's**	**368,466**	**909,619**	**805,000**	**0**	**0**	**0**
		372 TOTAL Capital Outlay	**368,466**	**909,619**	**805,000**	**0**	**0**	**0**
		372 TOTAL All Funds	**12,991,825**	**31,396,844**	**28,635,086**	**0**	**0**	**0**

406/410 series report

Dept. Name: Conservation
Agency Name: Kansas Corporation Commission
Agency Reporting Level: 02010
Version: 2027-A-02-00143

Date: 09/15/2025
Time: 12:51:48

Division of the Budget
KANSAS

Fund Code	FUND/ACCOUNT TITLE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Base Budget Request	null	null	null
0100	PUBLIC SERVICE REGULATION FD	32	0	0	0	0	0
2019	**SUBTOTAL PUBLIC SERVICE REGULATION FD**	**32**	**0**	**0**	**0**	**0**	**0**
2000	CONSERVATION FF	7,550,445	11,002,164	10,866,936	0	0	0
2130	**SUBTOTAL CONSERVATION FF**	**7,550,445**	**11,002,164**	**10,866,936**	**0**	**0**	**0**
2100	ABANDONED OIL & GAS WELL FD	2,958,620	1,534,564	1,894,196	0	0	0
2143	**SUBTOTAL ABANDONED OIL & GAS WELL FD**	**2,958,620**	**1,534,564**	**1,894,196**	**0**	**0**	**0**
5500	MOTOR CARRIER LICENSE FF	1,109	0	0	0	0	0
2812	**SUBTOTAL MOTOR CARRIER LICENSE FF**	**1,109**	**0**	**0**	**0**	**0**	**0**
3656	Energy Community Revitalization Grant	2,109,619	18,860,116	15,873,954	0	0	0
3656	**SUBTOTAL Energy Community Revitalization Grant**	**2,109,619**	**18,860,116**	**15,873,954**	**0**	**0**	**0**
3700	UNDGRD INJCTN CTRL CLS II FDF	372,000	0	0	0	0	0
3768	**SUBTOTAL 66.433-ST UNDGRD WTR SRC PROT**	**372,000**	**0**	**0**	**0**	**0**	**0**
	466 TOTAL MEANS OF FUNDING	**12,991,825**	**31,396,844**	**28,635,086**	**0**	**0**	**0**

412 reconciliation

Program. Name: Conservation
Agency Name: Kansas Corporation Commission
Agency Reporting Level: 02010
Version: 2027-A-02-00143

Date: 09/11/2025
Time: 10:07:03

Division of the Budget
KANSAS

Classification of Employment	Pay Grade	FY 2026 Estimate Pos	FY 2026 Estimate Amount	FY 2027 Request Pos	FY 2027 Request Amount
Authorized Positions					
Regular Unclassified					
Administrative Assistant	1	1.00	38,428	1.00	38,428
Administrative Specialist	1	9.00	406,432	9.00	406,432
Applications Developer	1	1.00	56,131	1.00	56,131
Attorney	1	4.00	378,740	4.00	378,740
Env Compliance/Regulatory Spec	1	40.00	2,417,659	40.00	2,417,659
Environmental Associate	1	1.00	63,355	1.00	63,355
Environmental Prog Admin Supv	1	3.00	260,501	3.00	260,501
Environmental Specialist	1	1.00	52,146	1.00	52,146
Geology Specialist	1	7.00	444,760	7.00	444,760
Head Of Division Of State Agcy	1	1.00	151,700	1.00	151,700
Legal Assistant	1	1.00	50,929	1.00	50,929
Prof Geologist Supervisor	1	4.00	393,794	4.00	393,794
Professional Geologist	1	4.00	288,687	4.00	288,687
Program Manager	1	1.00	62,627	1.00	62,627
Program Specialist	1	1.00	75,908	1.00	75,908
Public Service Executive	1	1.00	103,095	1.00	103,095
Research Analyst	1	6.00	306,919	6.00	306,919
Technology Support Consultant	1	1.00	60,740	1.00	60,740
Subtotal Regular Unclassified		87.00	5,612,548	87.00	5,612,548
Temporary Unclassified					
Intern	1	0.00	15,631	0.00	15,631
Subtotal Temporary Unclassified		0.00	15,631	0.00	15,631
Longevity					
Longevity		0.00	0	0.00	0
Subtotal Longevity		0.00	0	0.00	0
Totals		87.00	5,628,179	87.00	5,628,179
Totals by Fringe Benefits					
RET	KPERS	0.00	364,324	0.00	353,981
RET	KPER2	0.00	347,347	0.00	337,485
FICA		0.00	348,947	0.00	348,947
UNEMP		0.00	0	0.00	563
WKCMP		0.00	11,594	0.00	788
RSAL		0.00	26,452	0.00	29,266
HLT1		0.00	830,094	0.00	894,587
HLT2		0.00	150,209	0.00	166,958
FICA 2		0.00	81,609	0.00	81,609
Total Benefits		0.00	2,160,577	0.00	2,214,184
Total Salaries and Benefits		0.00	7,788,756	0.00	7,842,363
Totals by Position Type					
Regular Unclassified		87.00	5,612,548	87.00	5,612,548

412 reconciliation

Program. Name: Conservation
Agency Name: Kansas Corporation Commission
Agency Reporting Level: 02010
Version: 2027-A-02-00143

Date: 09/11/2025
Time: 10:07:03

Division of the Budget
KANSAS

Classification of Employment	Pay Grade	FY 2026 Estimate		FY 2027 Request	
		Pos	Amount	Pos	Amount
Temporary Unclassified		0.00	15,631	0.00	15,631
Longevity		0.00	0	0.00	0

TRANSPORTATION DIVISION: MOTOR CARRIERS

PROGRAM GOAL:

To ensure balanced and effective regulation/oversight of motor carriers to promote public safety and protect the public interest through comprehensive planning, licensing, inspection and other administrative procedures to achieve effective and efficient operations and to ease the burden of regulation while ensuring protection of the public interest and safety.

To demonstrate our success at achieving our program goal, we have selected three performance measures that illustrate the Transportation Division's success in minimizing the burden yet maximizing public safety.

PERFORMANCE MEASURES:

1. Reduce the number of accidents involving Kansas based carriers in comparison to carriers based in Midwest States, as well as the national average.
2. Reduce the number of Conditional and Unsatisfactory-rated Kansas based carriers compared to carriers based in Midwest States, as well as the national average.
3. Maintain high rate of compliance of Kansas based carriers with Unified Carrier Registration (UCR) requirements.

Performance Measure #1- Crash Data Comparison

The clearest indicator of the effectiveness of the Division's safety efforts is the crash data of the state of Kansas compared to other Midwest states. The Motor Carrier Management Information Systems (MCMIS) provides a snapshot of all crashes from US-domiciled motor carriers (MC) operating in both intra-state and interstate commerce. This direct comparison demonstrates the Division's effectiveness in reducing crashes compared to similarly situated states in the Midwest region. The tables below reflect the Division's safety efforts in the crash data.

	% Commercial Motor Vehicles Involved in Crashes		
	CY2022	CY2023	CY2024
Midwest	2.50	2.30	1.88
KS	2.05	1.86	1.39
IA	2.68	2.54	1.95
IL	3.17	2.91	2.84
IN	2.52	2.36	1.89
MI	3.15	2.88	1.77
MN	1.98	1.89	1.07
MO	2.63	2.11	2.00
OH	2.10	2.16	2.15
WI	2.34	2.00	1.28
NE	2.42	2.31	1.51

State	% Motor Carriers Involved in Crashes		
	CY2022	CY2023	CY2024
Midwest	8.25	7.96	4.12
KS	7.85	7.08	4.19
IA	8.15	7.45	4.10
IL	10.21	10.08	8.08
IN	9.44	8.95	4.77
MI	9.88	9.67	3.36
MN	7.26	6.75	2.12
MO	9.16	9.10	6.65
OH	7.46	7.95	5.95
WI	7.71	7.19	5.95
NE	5.42	5.38	2.14

For perspective, this chart shows the number of power units and motor carriers per State:

State	Number of Carriers			Number of Power Units		
	CY2023	CY2024	CY2025	CY2023	CY2024	CY2025
Midwest	**439,019**	**443,086**	**444,726**	**2,118,772**	**2,168,168**	**2,191,033**
KS	18,229	18,241	18,246	98,326	91,784	92,543
IA	25,868	25,877	25,888	127,259	126,490	126,851
IL	48,908	49,350	49,398	334,842	334,842	366,682
IN	43,768	44,000	44,252	207,105	214,569	218,998
MI	72,913	73,716	73,900	280,042	287,637	289,662
MN	69,240	71,095	71,625	232,964	233,550	233,327
MO	24,538	24,375	24,351	178,250	183,178	183,330
OH	46,458	46,472	46,617	313,981	320,749	327,419
WI	60,748	61,742	62,172	242,015	248,040	245,277

Performance Measure #2 -- Compliance Review (CR) Performance Measures:

The Safety Management Systems (SMS) provides a calendar year snapshot of the 10 Midwest States domiciled MC operating in interstate commerce. The below tables include data comparisons for Kansas based MC conditional and unsatisfactory rated CR data to the surrounding Midwest States MC data.

CY 2022

State	CR Total	Conditional	Unsatisfactory	Conditional Rate	Unsat Rate	Cond/Unsat Rate
Iowa	39	20	5	51%	12%	63%
Illinois	138	81	31	58%	25%	83%
Indiana	68	37	13	54%	19%	73%
Kansas	**143**	**27**	**8**	**19%**	**6%**	**25%**
Michigan	120	51	19	42%	16%	58%
Minnesota	78	26	22	33%	28%	61%
Missouri	83	38	11	45%	13%	58%
Nebraska	42	18	14	43%	33%	76%
Ohio	290	140	59	48%	20%	68%
Wisconsin	54	26	8	48%	14%	62%

CY 2023

State	CR Total	Conditional	Unsatisfactory	Conditional Rate	Unsat Rate	Cond/Unsat Rate
Iowa	21	15	2	71%	9%	80%
Illinois	129	79	29	61%	22%	83%
Indiana	98	53	26	54%	26%	80%
Kansas	**118**	**19**	**18**	**16%**	**15%**	**31%**
Michigan	142	53	17	37%	12%	49%
Minnesota	87	38	26	43%	30%	73%
Missouri	69	40	5	40%	7%	47%
Nebraska	28	14	8	50%	28%	78%
Ohio	308	136	57	44%	18%	62%
Wisconsin	99	39	8	39%	8%	47%

CY 2024

State	CR total	Conditional	Unsatisfactory	Conditional Rate	Unsat Rate	Cond/Unsat Rate
Iowa	33	15	2	45%	6%	51%
Illinois	144	81	27	56%	19%	75%
Indiana	125	74	24	59%	19%	78%
Kansas	**103**	**11**	**15**	**11%**	**14%**	**25%**
Michigan	135	64	18	47%	13%	60%
Minnesota	81	50	16	61%	20%	81%
Missouri	93	47	10	50%	11%	61%
Nebraska	31	16	7	52%	22%	74%
Ohio	349	161	64	46%	18%	64%
Wisconsin	88	32	11	36%	12%	48%

Conditional Rating: A Conditional Rating is defined as: a motor carrier does not have adequate Safety Management Controls in place to ensure compliance with the Safety Fitness Standard that could result in occurrences listed in Federal Motor Carrier Safety Regulations, Rules and Notices (FMCSRs) § 385.5 (a) through (k).

Unsatisfactory Rating: Unsatisfactory Safety Rating means a motor carrier does not have adequate Safety Management Controls in place to ensure compliance with the Safety Fitness Standard which has resulted in occurrences listed in FMCSRs § 385.5 (a) through (k).

This data demonstrates the Division's effectiveness in reducing the number of conditional and unsatisfactory rated Kansas based carriers when compared to the surrounding Midwest States data.

- CY 2022, Kansas had the lowest percent of Conditional/Unsatisfactory Rated CRs, out of the 10 Midwest States.
- CY 2023, Kansas had the lowest percent of Conditional/Unsatisfactory Rated CRs, out of the 10 Midwest States.
- CY 2024, Kansas had the lowest percent of Conditional/Unsatisfactory Rated CRs, out of the 10 Midwest States.

Performance Measure #2 -- Compliance Review (CR) Performance Measures:

Strategies to Achieve Performance Measures #1 & #2 include:

1. Develop regulations for the implementation of legislative changes and deal effectively with federal law.
2. Provide compliance information through seminars, mailings, industry meetings and partnerships with County Treasurers.
3. Conduct comprehensive investigations and Compliance Reviews (CRs) on high risk, existing and new motor carriers; take appropriate action when unsafe conditions are found.
4. Continue as active collaborative partners with the KHP and the Federal Motor Carrier Safety Administration (FMCSA) in pursuing the reduction of accidents involving motor carriers by promulgating regulations, enforcing those regulations, and educating the industry, as well as the motoring public.

Performance Measure #3 – Unified Carrier Registration (UCR) Performance

The Transportation Division's comprehensive efforts to educate and communicate with Kansas based motor carriers lead to a higher percentage of UCR registrants when directly compared with surrounding states, see table below.

	Percent Compliance by Year		
State	**CY2023**	**CY2024**	**CY2025**
Nationwide	94.30%	93.97%	88.72%
Midwest States	96.00%	95.88%	92.81%
Kansas	**98.60%**	**98.41%**	**97.57%**
Iowa	94.87%	94.88%	90.93%
Illinois	97.03%	96.47%	92.39%
Indiana	96.85%	96.89%	92.36%
Michigan	95.73%	95.76%	91.85%
Minnesota	93.83%	93.65%	89.87%
Missouri	97.32%	97.26%	93.89%
Nebraska	95.61%	96.08%	92.51%
Ohio	96.02%	95.36%	89.51%
Wisconsin	94.14%	94.12%	89.93%

The UCR requires all interstate "for-hire" motor carriers who transport property or passengers and those interstate "private" motor carriers transporting property to register with the United States Department of Transportation (USDOT) and to pay UCR fees. Brokers, freight forwarders, and leasing companies (collectively referred to as UCR registrants) are also required to register and to pay UCR fees.

In order to achieve the Program Goal and provide the results illustrated by the performance measures, the Transportation Division has implemented several strategies that combine education, regulation and enforcement. The combination of these three approaches helps achieve the results demonstrated above.

Strategies for Achieving Performance Measure #3 include:

1. Develop regulations for the implementation of legislative changes and deal effectively with federal law.
2. Provide compliance information through seminars, mailings, industry meetings, and through the Kansas Trucking Regulatory Assistance Network (KTRAN).
3. Continue as active collaborative partners with Kansas county treasurers, Kansas Department of Revenue (KDOR) and the Kansas Department of Transportation (KDOT) Permit Section.
4. Continue as active collaborative partners with the KHP and the FMCSA in pursuing the education and enforcement of motor carriers subject to the UCR Act.

Core Program Performance Measures:

As the agency that regulates motor carriers and businesses that operate commercial motor vehicles in the state, the performance measures identified above are a product of the core programs listed below and the ability to communicate with our partners. In pursuit of its goals, the Division strives to be professional, adaptable, and committed to customer service and safety. To be most effective, the Division has developed strong relationships with state, federal and local authorities, as well as the regulated community.

The Division conducts free, half-day compliance seminars throughout the state for thousands of motor carriers annually. The seminars cover all safety and operating authority regulations, federal new entrant requirements and hazardous materials regulations, and the unified carrier registration, among other things. The Division's goal is to emphasize education before regulation and to encourage compliance and prevent accidents by commercial motor vehicles.

The Division also manages and maintains Kansas's Administrative Regulations and Statutes applicable to motor carriers. Motor carrier regulations are developed by adopting the federal motor carrier safety regulations for state law. The Division meets annually with representatives from the KHP to review the motor carrier regulations (K.A.R. 82-4-1 *et. seq*.). There is a three-year window to adopt the federal rules as state law.

The compliance program continues to provide the checks and balances necessary to achieve the goal of reducing accidents and protecting the motoring public. The adoption of the federal Comprehensive Safety Analysis (CSA) program has improved enforcement efforts and refined the ability to identify high-risk carriers and drivers. As a result, the program makes it possible for the Division to apply a wider range of intervention tactics aimed at correcting high-risk behavior.

In developing KTRAN, the Division created a modernized motor carrier one-stop-shop to serve both the agency and public users. The program enhances the ability to serve customers by providing a compliance wizard, personalized customer account, interactive dashboards, electronic applications, and the UCR Portal.

Educational Program:

PERFORMANCE MEASURES:	Actuals CY 2024	Actuals CY 2025	Current CY 2026	Allocated CY 2027
Educational seminars, classes or programs given:	93	75	95	95
Attendees at seminars, classes or programs:	920	759	1,000	1,000
New Entrant letters mailed to intrastate MCs:	300	316	300	300
New Entrant letters mailed to interstate MCs:	1,000	863	1,000	1,000

In FY 2022, the Division began mailing letters to all new intrastate and interstate MC's that applied for a USDOT number. The letters invited the MCs to create a KTRAN account to receive regulatory alerts, informed them of potential operating authority and interstate UCR requirements, and invited them to answer a questionnaire to determine both economic and safety applicability to ensure they start up in compliance.

As the motor carrier industry continues to expand, it is necessary for the Division to establish an effective and efficient infrastructure that focuses on sound safety training and enforcement programs aimed at identifying and minimizing unsafe conditions potentially harmful to the motor carrier and the traveling public. The Division continues to focus on training and maintains a full safety training program schedule available for all public and private motor carriers in Kansas.

KCC's Special Investigators (SIs) are involved in conducting educational safety seminars to help educate new carriers, and out of compliance motor carriers, about current rules and regulations. Up until 2020, these classes were held six times a month in person throughout the state.

Due to the pandemic and COVID-19 restrictions, the Transportation Division made the decision to switch to a virtual format when conducting safety seminars. The Zoom Seminars are presented by the Divisions SIs. Anyone interested in attending may sign up on the Transportation website and select a class that fits their schedule.

Conducting the safety seminars virtually has allowed the Division to conduct more seminars and has allowed motor carriers easier access to these seminars. Motor Carriers no longer have to travel and take time off work. These seminars can be accessed by anyone with access to a computer or smart phone. The SIs also conduct individual "refresher" safety programs when specifically requested by a motor carrier. Motor carriers are notified of seminar dates at the time they apply for KCC authority. Safety seminar information is also located on the KCC website. Safety training information is forwarded to various transportation associations for inclusion in their newsletters and websites.

The KCC has put an emphasis on serving rural motor carriers and ensured that those in our rural areas do not have far to go to attend class. Additionally, rural motor carriers have access to Commission inspectors assigned to regions across the state. Our inspectors serve as a local resource to carriers that can respond to specific questions that come up in the field.

Human Trafficking Awareness Training was added to the Education Program. In 2016, the KCC partnered with the Attorney General's Office, Kansas Highway Patrol (KHP), Kansas Motor Carriers Association (KMCA) and Truckers Against Trafficking (TAT) to include training in identifying and reporting suspected human trafficking as part of the motor carrier safety seminars which take place throughout the state. The Truckers Against Trafficking training is part of a focus aimed at reducing human trafficking by enlisting the help of motor carriers to report suspicious activity they encounter as they travel the nation's highways.

The number of motor carriers attending the safety compliance seminars remains relatively consistent. The new entrants receive notices through KTRAN. The safety seminars assist the Division in meeting all three major objectives. The more knowledge Kansas based carriers have about their requirements and responsibilities regarding compliance, the more likely they are to succeed.

Kansas Administrative Regulation Update Performance Measures:

The development and implementation of motor carrier regulations and adoption of federal motor carrier safety regulations is a core function of the Division. The Division meets with representatives from the KHP to annually review the motor carrier regulations (K.A.R. 82-4-1 *et. seq.*), and draft proposed updates, amendments, additions and/or deletions.

External Assessment:

The KCC completes its review and drafts proposed regulations, which are then submitted to the Division of Budget for a review of the economic impacts of any changes. After approval by the Office of Budget, the regulations are sent to the Department of Administration for a review of grammar and form. The Attorney General's office then performs a legal review. These external reviews can add uncertainty to the overall completion time of the motor carrier regulation review and update.

Developing a regulation strategy that meets federal regulations and is calibrated for Kansas based carriers helps set a level of regulation that considers the types of carriers operating in Kansas, and how enforcement of the applicable regulations best applies. Setting unrealistic expectations without evaluating the realities facing Kansas based carriers would hinder program goals and negatively affect performance measures.

New - Automated Driving System (ADS) Equipped Vehicles:

The 2022 Legislature passed SB 313, which allows the operation of driverless-capable vehicles and On-demand Driverless-capable Vehicle Networks without a human driver under certain circumstances. Provisions added by the bill will be added to the Uniform Act Regulating Traffic on Highways. The bill created an Autonomous Vehicle Advisory Committee (AV Advisory Committee). The membership of the AV Advisory Committee includes legislators, other appointees, and organization representatives. The Chair of the Commission will appoint two members to the AV Committee.

Concerns with the Bill:

- Section #2, the bill attempts to limit the weight/size of the ADS equipped vehicles to 34,000 pounds, however, the language used only limits the tandem axles to 34,000 pounds not the commercial motor vehicle (CMV).
- Section #2 provides exemptions for requiring a conventional human driver in the ADS engaged vehicles if they meet certain criteria.
- Section #3, Financial Responsibility, the bill references minimum limits under K.S.A. 40-3104 and K.S.A. 40-3107.
- Section #4, Duties if an injury or fatality crash occurs, there is no provision to require the company to cease operations pending official review.
- Section #6, Authority for Regulation, the bill requires KHP to promulgate rules and regulations; these are the duties of the KCC to regulate motor carriers in Kansas.

The Transportation Division participated with stakeholders on a trailer bill to supplement these and other deficiencies prior to the 2023 legislature. The Division also met with the Senate Transportation Chair to clarify and emphasize our concerns with the initial bill. Neither the legislature nor the Governor’s Office acted on suggestions from the stakeholders to improve and/or clarify the roles for the various State Agencies involved and identified in the initial ADS Bill. To date, there has been no further discussion by the stakeholders and the KHP has not received an application to operate an ADS Equipped Vehicle.

Compliance Reviews

K.S.A 66-1,114(c) and 66-1,114b (d) require the KCC to verify motor carrier compliance with the KCC's safety rules and regulations within 18 months of receiving intrastate public motor carrier operating authority. Also, within 18 months of requesting and obtaining either an intrastate or interstate USDOT number from the FMCSA, staff verifies that motor carriers are compliant with the KCC's safety rules and regulations. This verification is accomplished through either a safety audit or CR.

Comprehensive Safety Analysis (CSA) Program:

In 2009, the FMCSA implemented a new operational model through its CSA initiative. The model uses the FMCSA's resources to identify those drivers and operators whose records indicate they are a high safety risk. Spotlighting the driver or carrier in this manner allows for immediate intervention. The goal of CSA program is to develop and implement more effective and efficient ways for the FMCSA, its state partners and industry to reduce commercial motor vehicle accidents, fatalities, and injuries.

The CSA program has proven effective in contacting more carriers and drivers and in providing improved data, which better identifies high risk carriers and drivers. As a result, the program makes it possible for the FMCSA and state enforcement agencies to apply a wider range of intervention tactics aimed at correcting high-risk behavior.

COMPLIANCE PROGRAM STATISTICS:	Actuals CY 2024	Actuals CY 2025	Current CY 2026	Allocated CY 2027
CRs that result in zero violations:	20%	25%	15%	15%
CRs that identify safety violations:	80%	75%	85%	85%
CRs that result in Penalty Orders:	70%	64%	70%	70%
Average number of violations per CR:	11	16.25	23	23
MCs assessed civil fines:	137	56	125	125
MCs requesting a hearing:	5	0	1	1
Actual hearings held:	1	0	0	0
Complaints that result in zero violations:	5%	0%	5%	5%
Complaints that result in violations:	95%	100%	95%	95%
Complaints that result in Penalty Orders (PO):	95%	100%	80%	80%
Total number of active Kansas based USDOT numbers:	18,187	18,246	18,500	18,500
Kansas based MCs registered for KCC authority:	5,777	5,712	6,000	6,000
MCs reviewed and audited for safety:	190	88	220	220
MC complaints received:	46	18	45	45

COMPLIANCE REVIEWS AND COMPLAINTS:

In FY 2025, the Division conducted 88 Compliance Reviews resulting in civil assessment penalties against 56 motor carriers for violations of the KCC's safety and operating authority rules and regulations. The following is a summary of the violations identified during this fiscal year:

# of Violations	49 C.F.R Part	Description of Violation
5	172	HAZMAT
14	383	COMMERCIAL DRIVERS LICENSE STDS
322	395	RECORDS OF DUTY VIOLATIONS
0	180	CARGO TANK VIOLATIONS
299	396	MAINTENANCE VIOLATIONS
0	107	HAZMAT
176	382	SUBSTANCE/ALCOHOL TESTING VIOLATIONS
2	387	INSURANCE VIOLATIONS
304	391	DRIVER QUALIFICATION VIOLATIONS
0	380	SPECIAL TRAINING REQUIREMENTS
11	390	GENERAL VIOLATIONS
387	392	RULES OF THE ROAD VIOLATIONS
1,520 Total		

Civil Assessment Performance Measures:

The KCC and KHP partnered to enhance the Kansas Safety Compliance Program with the goal of reducing the number of injury/fatality accidents involving Commercial Motor Vehicles. The Civil Assessment Program was designed and implemented for the purpose of distinguishing the responsibilities of drivers from those of the motor carriers under the Federal Motor Carrier Safety Regulations (FMCSRs) regarding "Out-Of-Service" violations. Out-of-Service (OOS) violations are those violations designated as serious by the Commercial Vehicle Safety Alliance (CVSA) and require that a driver or vehicle be removed from service until the violations are corrected. CVSA is a non-profit organization consisting of federal and state regulatory agencies, motor carrier industry, and representatives dedicated to improving motor carrier safety.

The program focuses on the safety of the driver, equipment and the traveling public. The KCC and KHP work to enforce/educate OOS violations of the FMCSRs discovered during roadside inspections. The KCC will only issue one civil penalty for each OOS violation per category. For example, if the truck-tractor of a combination vehicle is placed OOS for brakes and the trailer is also placed OOS for brakes, the company will be documented for both OOS violations but only fined for one. The KHP and KCC will allow civil assessments to be waived for OOS violations that are outside the obvious normal method of company operations. The KHP trooper or local enforcement officer will have the ability to provide information to recommend that no civil assessment be issued. If the carrier has demonstrated, at the roadside inspection, that the violation was 1) potentially unavoidable; 2) the carrier has processes in place to prevent the violation; and 3) the carrier clearly has the means to correct the violation, the trooper/officer may recommend no civil assessment be issued. In all cases, the field decision may be superseded after the inspection is reviewed.

The Civil Assessment Program allows for enforcement of the responsibilities taught to carriers at their safety seminars. Without roadside enforcement, Kansas based carriers have no incentive to achieve compliance. However, the routine enforcement of the motor carrier regulations at roadside pushes carriers toward compliance.

Calculating the effectiveness of the roadside inspection program is based on information provided by the FMCSA’s Analysis and Information (A&I) database. The Kansas roadside inspections include both Kansas based and foreign based motor carriers, which includes both intrastate and interstate commerce.

For CY 2024, A & I indicate the inspections performed in Kansas have a slightly lower driver OOS rate of 5.84% compared to the national driver OOS rate of 6.32%. Kansas vehicle inspections continue to experience a lower OOS rate of 15.94% compared to the national vehicle OOS rate of 22.80% for CY 2024. When comparing inspection for hazardous materials (HM) OOS, Kansas maintains a slightly higher OOS rate of 5.05% compared to the national HM OOS rate of 4.41%. These numbers reflect a stable trend in driver and vehicle OOS rates both nationally and statewide, see table below.

ROADSIDE INSPECTION OUT-OF-SERVICE RATES:	Actual CY 2024	Allocated CY 2025	Allocated CY 2026	Allocated CY 2027
Out-of-Service Rate:				
KS Driver Inspections:	36,225	35,000	35,000	35,000
KS Driver Inspections with OOS Violations:	2,144	2,000	2,000	2,000
KS Driver OOS Rate:	5.84%	5%	5%	5%
National Driver OOS Rate:	6.32%	5%	5%	5%
KS Vehicle Inspections:	25,685	30,000	30,000	30,000
KS Vehicle Inspections with OOS Violations:	4,103	4,000	4,000	4,000
KS Vehicle OOS Rate:	15.97%	15%	15%	15%
National Vehicle OOS Rate:	22.80%	20%	20%	20%
KS Hazardous Material (HM) Inspections:	2,730	3,000	3,000	3,000
KS HM Inspections with OOS:	138	175	175	175
KS HM OOS Rate:	5.05%	5%	5%	5%
National HM OOS Rate:	4.42%	4%	4%	4%
Civil invoices issued:	5,148	6,000	6,000	6,000
Motor carriers requesting a hearing:	1	5	5	5
Actual hearings held:	0	3	3	3
Civil invoices processed by staff:	5,047	4,000	4,000	4,000

Physical Waiver Program:

K.S.A. 66-1,129(a) requires the KCC to adopt safety rules and regulations, which include the requirements for Commercial Motor Vehicle (CMV) driver physical qualifications found in K.A.R. 82-4-3g. Certain physical requirement standards are absolute, providing no discretion to the medical examiner. These include vision, insulin using diabetics, epilepsy, and loss or impairment of limbs. Drivers not meeting physical standards may seek a waiver and skill performance evaluation at the state level under K.A.R. 82-4-6d, and an exemption at the federal level.

In FY 202, the KCC issued 3 physical waivers, a significant reduction from past years. Since the early 2000s, Kansas has issued medical waivers for vision, diabetes, seizures and missing or impaired limbs. FMCSA has been working with medical providers for several years to make the process more efficient while maintaining highway safety. In November of 2019, FMCSA eliminated the diabetes exemption (waiver) program by creating a more extensive examination form for diabetes (MCSA 5780.) In March 2022, they eliminated the vision exemption (waiver) program with the creation of a more extensive examination form for vision impairments (MCSA 5871.) These changes have reduced the number of waivers the KCC issues has dropped from nearly 180 to 4.

All waivers are reviewed by KCC staff and a third-party physician to make certain the waivers are granted and renewed with a focus on the CMV driver's and general motoring public's safety. Since the implementation of the KTRAN program in May of 2017, paper waivers are no longer issued. Moving forward, the process of requesting and issuing waivers will be done electronically. The following is a summary of the waivers issued:

PERFORMANCE MEASURES:	Actual CY 2024	Actual CY 2025	Allocated CY 2026	Allocated CY 2027
Active Vision Waivers:	0	0	0	0
Active Diabetic Waivers:	0	0	0	0
Active Physical/Limb Waivers:	3	3	3	5
Active Seizure Waivers:	3	1	1	1
TOTAL Active Waivers:	6	4	4	1
New Waivers issued:	0	0	0	3

USDOT Registration:

The Division's goal is to provide quality customer service to the motor carrier base and to ease the burden and cost of regulation on the Kansas motor carrier industry.

Strategies for USDOT Registration

1. Remain an active partner with the motor carrier industry, local and state government, and FMCSA, in order to educate the motor carrier industry regarding the requirements of the USDOT number and the compliance associated with such number. The USDOT number serves as a unique identifier for the collection and monitoring of a company's safety information acquired during audits, compliance reviews, crash investigations, and roadside inspections.

PERFORMANCE MEASURES:	Actual CY 2024	Allocated CY 2025	Allocated CY 2026	Allocated CY 2027
Total active Kansas based USDOT #s:	18,229	19,000	**19,000**	19,000
New Kansas USDOT #s issued:	711	900	900	900
Performance and Registration Information Systems Management (PRISM) out-of-service orders issued:	111	120	120	120
PRISM out-of-service orders reinstated:	9	10	10	10
Out-of-Service for failure to pay penalty order:	6	30	30	30
Out-of-Service for failure to participate in a compliance review:	8	8	8	8
Failure to participate in a compliance review orders reinstated:	4	4	4	5

Intrastate Authority:

Strategies for Objective #2 – Intrastate Authority

1. Remain an active partner with the Information Network of Kansas and educate the motor carrier industry about the virtual re-registration application process.
2. Maintain the KCC's electronic virtual motor carrier application system so that it is effective, efficient, and easily accessible at all times. This allows intrastate motor carriers to easily update and/or renew their KCC operating authority.

PERFORMANCE MEASURES:	Actual CY 2023	Actual CY 2024	Current CY 2025	Current CY 2026	Allocated CY 2027
Intrastate MCs holding KCC authority:	916	881	818	1,000	1,000
Vehicles registered to intrastate MCs:	4,481	4,485	4,395	5,000	5,000
Intra/interstate MCs holding KCC authority:	5,816	5,777	5,712	6,000	6,000
New Intrastate Common Authority applications granted:	385	332	301	400	400
New Private Authority applications granted:	80	75	57	100	100

PERFORMANCE MEASURES:	Actual CY 2023	Actual CY 2024	Current CY 2025	Current CY 2026	Allocated CY 2027
Intrastate MCs renewing their authority online:	100%	100%	100%	100%	100%
MCs renewing their authority in house:	0%	0%	0%	0%	0%
Applications dismissed:	118	115	106	120	120
Cancel by request orders:	91	N/A	41	50	50
Abandonment orders:	91	60	41	75	75
Insurance suspension notices:	271	308	294	200	200

Unified Carrier Registration:

Strategies for achieving the Unified Carrier Registration (UCR):

1. KTRAN directs motor carriers wanting to renew their current or previous year's UCR to the National Registration System (NRS) for renewal and adjustments.
2. The Division can remind motor carriers of their UCR renewal obligations through the NRS and KTRAN portals. The KCC's compliance staff also enforces unpaid UCR fees at the time of the Compliance Review. The KHP enforces UCR through roadside inspections conducted at the ports of entry and during new entrant safety audits. The Department of Revenue verifies UCR compliance prior to renewing the motor carrier's International Registration Plan and International Fuel Tax Agreement. Pre-Pass staff verify UCR registration as part of its screening criteria. All newly issued online USDOT numbers are reviewed for UCR compliance and in-person requests for new USDOT numbers are screened for UCR compliance.
3. The USDOT numbers are a major component of the UCR tracking mechanism. The KCC staff works jointly with the FMSCA to help new and existing motor carriers apply for intra/interstate USDOT numbers, bi-annual updates, and any changes to their operation.
4. Collection of UCR fees directly affects a state's receipt of its allotment of federal funds. Kansas is focused on making the UCR program work well. The Division closely monitors the program and participates through quarterly conference calls with the FMCSA and fellow state representatives. Staff has consistently responded to many calls for assistance and has shared information now found in the UCR program's best practice guide.

PERFORMANCE MEASURES:	Actuals CY 2023	Actuals CY 2024	Current CY 2025	Allocated CY 2026	Allocated CY 2027
All MCs nationwide in compliance with UCR:	94.30%	93.97%	88.72%	92.0%	92.0%
All MCs nationwide not in compliance with UCR:	5.70%	6.03%	11.28%	8.0%	8.0%
KS based MCs in compliance with UCR:	98.60%	98.41%	97.57%	99%	99%
KS based MCs not in compliance with UCR:	1.40%	1.59%	2.43%	1%	1%

External Assessment:

The State of Kansas annually receives $4,344,290.00 from the UCR. Kansas is considered a recipient state. This means we receive all of our allotment through the National Registration System (NRS) and the remaining amount through the UCR Depository.

Entities subject to the UCR fees:

The UCR Agreement requires all interstate "for-hire" motor carriers who transport property or passengers and those interstate "private" motor carriers transporting property to register with the USDOT and to pay UCR fees. Brokers, freight forwarders, and leasing companies (collectively referred to as UCR registrants) are also required to register and to pay UCR fees.

Entities not subject to the UCR fees:

There are two types of entities that are not subject to UCR fees: (1) purely intrastate carriers, that is, those motor carriers that do not handle interstate freight or make interstate movements, unless the State has elected to apply the provisions of the UCR Agreement to such intrastate carriers; and (2) private motor carriers transporting only passengers.

UCR Fee Schedule:

The UCR fees are based on the total number of CMVs the motor carrier operates in interstate commerce. The UCR fees for brokers and freight forwarders that do not operate CMVs are levied at the smallest fee category. UCR fees are set through a graduated structure of rates according to the number of commercial motor vehicles operated by a motor carrier during the preceding year (see chart below). Those carriers subject to UCR are mailed application forms with instructions on how to register and pay UCR fees on-line at the national UCR site developed and maintained by the National Registration System.

CMV Definition:

A "commercial motor vehicle" is defined as a self-propelled vehicle used on the highways in commerce principally to transport passengers or cargo, if the vehicle:

- Has a gross vehicle weight rating or gross vehicle weight of at least 10,001 pounds, whichever is greater, or when connected to trailing equipment has a gross combination weight rating or gross combination weight of at least 10,001 pounds, whichever is greater, or
- Carries placarded amounts of hazardous materials, regardless of the vehicle's weight, or

- It is designed to carry more than 10 passengers, including the driver.

Unified Carrier Registration (UCR) Fees:

Under federal law, the Board of Directors of the Unified Carrier Registration Plan (“Board”) is required to recommend to the United States Department of Transportation (USDOT), the level of fees to be assessed in each agreement year. Each December, the Board meets to review the amount of fees collected in the previous CY and recommends the six fee brackets for the upcoming registration year either be adjusted or maintained to the USDOT. The USDOT reviews the UCR Board’s recommendation and either approves or adjusts the next year’s registration fees. The Board recognizes that the recommended adjustments require action in a final rule by the Department and the Federal Motor Carrier Safety Administration (FMCSA). The following information reflects the current 2025 CY UCR fees and the fee schedule for the upcoming 2026 CY UCR. The increase for CY 2025 is due to the residual impact of the COVID-19 years. During CY’s 2021 and 2022 the FMCSA reported a significant increase nationwide in the number of USDOT numbers issued. With many new motor carriers entering the industry, the UCR Board lowered fees as more registrants paid into the fund. CY 2024 is the first time in several years that the number of registrants has shrunk, necessitating fees to be increased in CY2025.

<u>Fee Schedule for CY 2025 & 2026</u>

CMV Fleet Size	Fee Per Company ($)
0-2	$46.00
3-5	$138.00
6-20	$276.00
21-100	$963.00
101-1,000	$4,592.00
More than 1,000	$44,836.00

Kansas Trucking Regulatory Assistance Network (KTRAN):

Strategy for achieving the KTRAN:

Federal Grant:

KDOR is the lead agency for the Kansas Commercial Vehicle Information Systems and Networks (CVISN) program. Other agencies involved in the Kansas Expanded CVISN Program Plan are KCC, KHP and KDOT. These agencies have a long-standing relationship and have partnered on numerous projects in the past.

Background:

The FMCSA reviewed and accepted the KDOR Core CVISN Program Plan/Top-Level Design and certified Kansas as Core CVISN compliant. The mission of the Kansas CVISN program is to create an information network using advanced technology that will enhance efficiency, safety, compliance, and enforcement for commercial vehicle operations. The information network includes the exchange of information and ideas between government partners and the motor carrier industry. CVISN initiatives promote the economic well-being of Kansas by facilitating the movement of goods for business and industry.

Strategies for Objective #4

Effective July 2017, KTRAN serves to integrate information about Kansas motor carriers, commercial vehicles and commercial drivers. For example, roadside enforcement has access to KCC compliance information through CVIEW query windows utilizing a system-to-system interface built as part of this project. In another example, KCC officials are automatically notified of PRISM OOS status changes, as well as having a real-time interface to KSCVIEW for PRISM checking of carriers and vehicles prior to issuing KCC authorities.

EXPENDITURE JUSTIFICATION - Transportation Division

Account Code 100: Salaries and Wages

Summary: Staff protects the public interest and safety on Kansas highways through comprehensive education, planning, licensing, and inspection of motor carriers. Of the 19 employees, twelve are special investigators (SI) located throughout the state. The Transportation Division has 19 regular unclassified authorized permanent FTE; as of June 30, 2024, 17 of the 19 FTE positions were filled.

Current Year FY 2026: $1,789,182 is requested

Allocated Budget Year FY 2027: $1,797,899 is requested.

Account Code 200-299: Contractual Services

Summary: Most of the contractual services requested are for communications expenses (which include cell phones). Other expenses include contracts, rent, computer software maintenance and service, credit card and e-check fees, service repairs for nine (9) state vehicles, and staff travel. Investigator daily travel has been reduced by strategic placement within territories. The Division will continue to streamline costs where possible.

Current FMCSA regulation requires certified state and federal investigators to attend the CR and CVSA certification courses. Each investigator must attend an 80-hour CR course; a 40-hour CSA course; a 40-hour Basic Hazardous Materials course; an 80-hour CVSA course; and a 40-hour Cargo Tank Inspection course. Each SI is also required to complete 32 CVSA Level I inspections each year. Compliance reviews must be conducted per policies stated in the FMCSA Field Operations Training Manual to ensure uniformity between each SI on the Division's staff and between Division staff and its federal counterparts. Once certified, SIs must successfully complete any FMCSA and/or CVSA required refresher or in-service training to maintain their minimum federal certification requirements.

Rents include copier, portion of Savin copier, and assigned office space at 1500 SW Arrowhead Road for Transportation staff. Other fees charged include, but are not limited to, Department of Administration enterprise application fees, credit cards and Secretary of State fees.

The majority of in-state travel subsistence is for the twelve SIs. They travel and occasionally have overnight expenses due to complaint follow-up, educational training sessions, and mandatory training programs. SIs provide educational programs for new and existing carriers and must visit a new entry public motor carrier on-site. As COVID restrictions ended, we continue to offer our training through both in-person and zoom format to best accommodate the carriers. The SIs also investigate complaints regarding motor carriers based in Kansas and attend certified training and education seminars to stay current in their field. Out-of-state travel expenses permit staff to attend compliance review school, the CVSA Conference, and the

National Conference of State Transportation Specialists. These conferences allow Kansas to keep current federal regulations and participate in other state's activities and transportation industry issues nationwide.

The Division has a $3,000 contract with INK to support the on-line Kansas Trucking Connection portal. This portal allows the Division to accept credit cards and e-checks, and to provide information to the trucking industry.

Contractual services include rent, communication, contracts, IT maintenance, copiers, credit card fees, internet access, publications in the Register, maintenance, Department of Administration fees, travel and vehicle service repairs make up the majority of expenditures in these account codes.

Current Year FY 2025: $740,250 is requested.

Allocated Budget Year FY 2026: $190,554 is requested.

Account Code 300 - 399: Commodities

Summary: The major portion of commodities expenditures includes fuel for state vehicles, car parts, rental car fees, software, stationery, office supplies, and professional and scientific supplies. Office supplies include authority cards, instruction letters, application and invoice forms, envelopes, file folders, data processing supplies and other miscellaneous office supplies. Professional and scientific supplies include the underwriters' handbook, Session Laws, Statute Pocket Parts, Statutes, Code of Federal Register Title 62 and 49 and Safety and Hazardous Material Regulations. Funding is also included for the Division's portion of the costs of housekeeping supplies for the building.

Current Year FY 2026: $40,989 is requested.

Allocated Budget Year FY 2027: $33,200 is requested.

Narrative Information – DA 400

Division of the Budget — Agency: Kansas Corporation Commission

State of Kansas — Program: Transportation Division

Account Code: 400 Capital Outlay

Summary: Most items purchased from this category are IT replacements and upgrades based on the KCC IT plan. The investigators work out of their vehicles and require portable equipment such as cell phones, laptops and a printer/copier. The Division continues to search for efficiencies with the use of technology. Also included in this category are vehicle replacements that reach the mileage threshold and have high maintenance costs.

The Division has twelve vehicles for daily operations. In addition to meeting mileage thresholds, the KCC reviews vehicle usage and cost of repairs on vehicles before targeting a vehicle for replacement. For the safety of employees and the public, the agency believes it is imperative to replace the vehicles meeting or projected to meet the replacement criteria. The SIs are on the road daily regulating the motor carrier industry by providing inspections, audits, educational training, and investigating complaints. The field staff carry in their vehicles a laptop, printer/copier, creeper, wheel chocks, safety cones, and regulatory material. The field staff inspect businesses at various locations, and some are off highway routes.

PROGRAM	TAG#	LAST NAME	TYPE	YEAR	THRESH	END ODO	ANN. MILES	MON. MILE AVG	2025 TOTAL EXPENSES (Maint, Repair, Fuel)	PRIOR YEAR LIFE OF VEHICLE EXPENSES REPAIRS	LIFE OF VEHICLE EXPENSES (Maint, Repair ONLY)
TRANS	16686	PARGAS	SUV	2015	150,000	120,773	8,424	766	3,217.97	4,771.14	6,868.83
TRANS	16025	OBHOLZ	SUV	2014	150,000	113,321	4,512	564	739.67	11,041.98	11,138.31
TRANS	17473	TAPIA	SUV	2017	150,000	102,803	12,891	1,172	3,968.72	11,238.64	13,248.19
TRANS	16687	SPARE	SUV	2015	150,000	97,913	7,202	800	1,376.00	2,388.45	2,686.62
TRANS	17106	ROSE	SUV	2016	150,000	90,829	10,003	834	4,926.77	2,700.71	5,809.77
TRANS	23724	HEENAN	SUV	2019	150,000	60,926	5,913	493	1,599.51	1,820.22	2,559.64
TRANS	17472	SANDERS	SUV	2017	150,000	58,902	11,903	992	3,848.09	1,636.73	3,749.02
TRANS	18243	ADAMS	SUV	2018	150,000	51,324	7,141	595	1,803.33	1,132.02	1,940.81

PROGRAM	TAG#	LAST NAME	TYPE	YEAR	THRESH	END ODO	ANN. MILES	MON. MILE AVG	2025 TOTAL EXPENSES (Maint, Repair, Fuel)	PRIOR YEAR LIFE OF VEHICLE EXPENSES REPAIRS	LIFE OF VEHICLE EXPENSES (Maint, Repair ONLY)
TRANS	26482	FRYBACK	SUV	2023	150,000	44,342	21,754	1,813	3,322.18	123.59	775.85
TRANS	26483	LLAMAS	SUV	2023	150,000	19,203	9,502	864	2,281.51	228.98	1,169.57
TRANS	26623	CLARK	SUV	2023	150,000	18,120	9,205	767	1,511.79	-	301.84
TRANS	26622	PATTERSON	SUV	2023	150,000	10,980	5,621	468	934.58	-	109.08

Current FY 2026: $264, 396 is requested**.**

Allocated Budget Year FY 2027: $114,500 is requested.

Account Code: 700 Transfer of Funds

Summary: The Unified Carrier Registration Act provides nationwide entitlement dollars for the 41 participating States. The revenue was calculated by using the 2004 Single State Registration System's (SSRS) registration year, each State reported the amount of entitlement dollars for their jurisdiction, with Kansas reporting $4,344,290.00.

The States agreed to have the legal authority, resources, and qualified personnel necessary to administer the agreement in accordance with the rules and regulations promulgated by the Board of Directors and UCR Act. The UCR Act also requires the States to demonstrate that an amount at least equal to the revenue derived by the State from the UCR Agreement shall be used for motor carrier safety programs, enforcement, or administration of the UCR plan and UCR Agreement. As a result, the Division has worked with the Kansas Highway Patrol to transfer funds to ensure the UCR dollars received by Kansas are used as intended. Last year the two agencies worked together to increase the transfer from $1,300,000 to $2,000,000 dollars. The two bills below summarize the transfer between the two agencies.

SB 125 - The transfer of funds from the KCC is addressed on page 213:

- (c) Except as provided further, on July 1, 2025, October 1, 2025, January 1, 2026, and April 1, 2026, or as soon thereafter each such date as moneys are available, the director of accounts and reports shall transfer an amount specified by the executive director of the state corporation commission, with the approval of the director of the budget, of not more than $500,000 from the motor carrier license fees fund (143-00-2812-5500) of the state corporation commission to the motor carrier safety assistance program state fund (280-00-2208) of the Kansas highway patrol: Provided, however, That the total of all transfers shall not exceed $2,000,000 in fiscal year 2026.

406/410 series report

Dept. Name: Transportation
Agency Name: Kansas Corporation Commission
Agency Reporting Level: 02200
Version: 2027-A-02-00143

Date: 09/15/2025
Time: 12:52:27

Division of the Budget
KANSAS

Obj. Code	OBJECTS OF EXPENDITURE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Base Budget Request	null	null	null
	Salaries and Wages	1,417,050	1,825,696	1,834,591	0	0	0
519990	SHRINKAGE	0	(36,514)	(36,692)	0	0	0
	TOTAL Salaries and Wages	**1,417,050**	**1,789,182**	**1,797,899**	**0**	**0**	**0**
52000	Communication	42,817	47,703	51,709	0	0	0
52100	Freight and Express	325	200	250	0	0	0
52200	Printing and Advertising	0	5,000	0	0	0	0
52300	Rents	51,005	75,339	50,945	0	0	0
52400	Reparing and Servicing	19,455	63,767	22,600	0	0	0
52500	Travel and Subsistence	11,094	10,900	10,900	0	0	0
52510	InState Travel and Subsistence	9,522	9,300	9,300	0	0	0
52520	Out of State Travel and Subsis	16,059	21,850	21,850	0	0	0
52600	Fees-other Services	15,001	410,299	14,500	0	0	0
52700	Fee-Professional Services	11,750	92,592	0	0	0	0
52900	Other Contractual Services	7,408	3,300	8,500	0	0	0
	TOTAL Contractual Services	**184,436**	**740,250**	**190,554**	**0**	**0**	**0**
53000	Clothing	2,144	3,000	2,000	0	0	0
53400	Maint Constr Material Supply	722	1,100	700	0	0	0
53500	Vehicle Part Supply Accessory	19,178	23,079	23,500	0	0	0
53600	Pro Science Supply Material	254	2,200	1,500	0	0	0
53700	Office and Data Supplies	3,021	11,050	3,500	0	0	0
53900	Other Supplies and Materials	2,464	560	2,000	0	0	0
	TOTAL Commodities	**27,783**	**40,989**	**33,200**	**0**	**0**	**0**
	TOTAL Capital Outlay	**46,245**	**264,396**	**114,500**	**0**	**0**	**0**
	TOTAL REPORTABLE EXPENDITURES	**1,675,514**	**2,834,817**	**2,136,153**	**0**	**0**	**0**
	SUBTOTAL State Operations	**1,675,514**	**2,834,817**	**2,136,153**	**0**	**0**	**0**
	TOTAL EXPENDITURES	**1,675,514**	**2,834,817**	**2,136,153**	**0**	**0**	**0**

406/410 series report

Dept. Name: Transportation
Agency Name: Kansas Corporation Commission
Agency Reporting Level: 02200
Version: 2027-A-02-00143

Date: 09/15/2025
Time: 12:52:27

Division of the Budget
KANSAS

Series	Fund Code	FUND/ACCOUNT TITLE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Base Budget Request	null	null	null
1	2812	5500 MOTOR CARRIER LICENSE FF	1,417,050	1,825,696	1,834,591	0	0	0
1	**2812**	**2812 SUBTOTAL for 2812's**	**1,417,050**	**1,825,696**	**1,834,591**	**0**	**0**	**0**
		242 TOTAL Salaries and Wages	**1,417,050**	**1,825,696**	**1,834,591**	**0**	**0**	**0**
10	2812	5500 MOTOR CARRIER LICENSE FF	0	(36,514)	(36,692)	0	0	0
10	**2812**	**2812 SUBTOTAL for 2812's**	**0**	**(36,514)**	**(36,692)**	**0**	**0**	**0**
		252 TOTAL Shrinkage	**0**	**(36,514)**	**(36,692)**	**0**	**0**	**0**
2	2316	2300 INSERVICE EDU WORKSHOP FF	978	0	0	0	0	0
2	**2316**	**2316 SUBTOTAL for 2316's**	**978**	**0**	**0**	**0**	**0**	**0**
2	2812	5500 MOTOR CARRIER LICENSE FF	183,458	740,250	190,554	0	0	0
2	**2812**	**2812 SUBTOTAL for 2812's**	**183,458**	**740,250**	**190,554**	**0**	**0**	**0**
		272 TOTAL Contractual Services	**184,436**	**740,250**	**190,554**	**0**	**0**	**0**
3	2812	5500 MOTOR CARRIER LICENSE FF	27,783	40,989	33,200	0	0	0
3	**2812**	**2812 SUBTOTAL for 2812's**	**27,783**	**40,989**	**33,200**	**0**	**0**	**0**
		282 TOTAL Commodities	**27,783**	**40,989**	**33,200**	**0**	**0**	**0**
4	2812	5500 MOTOR CARRIER LICENSE FF	46,245	264,396	114,500	0	0	0
4	**2812**	**2812 SUBTOTAL for 2812's**	**46,245**	**264,396**	**114,500**	**0**	**0**	**0**
		292 TOTAL Capital Outlay	**46,245**	**264,396**	**114,500**	**0**	**0**	**0**
		292 TOTAL All Funds	**1,675,514**	**2,834,817**	**2,136,153**	**0**	**0**	**0**

406/410 series report

Dept. Name: Transportation
Agency Name: Kansas Corporation Commission
Agency Reporting Level: 02200
Version: 2027-A-02-00143

Date: 09/15/2025
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Division of the Budget
KANSAS

Fund Code	FUND/ACCOUNT TITLE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Base Budget Request	null	null	null
2300	INSERVICE EDU WORKSHOP FF	978	0	0	0	0	0
2316	**SUBTOTAL INSERVICE EDU WORKSHOP FF**	**978**	**0**	**0**	**0**	**0**	**0**
5500	MOTOR CARRIER LICENSE FF	1,674,536	2,834,817	2,136,153	0	0	0
2812	**SUBTOTAL MOTOR CARRIER LICENSE FF**	**1,674,536**	**2,834,817**	**2,136,153**	**0**	**0**	**0**
	336 TOTAL MEANS OF FUNDING	**1,675,514**	**2,834,817**	**2,136,153**	**0**	**0**	**0**

412 reconciliation

Program. Name: Transportation
Agency Name: Kansas Corporation Commission
Agency Reporting Level: 02200
Version: 2027-A-02-00143

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Division of the Budget
KANSAS

Classification of Employment	Pay Grade	FY 2026 Estimate		FY 2027 Request	
		Pos	Amount	Pos	Amount
Authorized Positions					
Regular Unclassified					
Administrative Assistant	1	1.00	37,482	1.00	37,482
Deputy Director	1	2.00	196,455	2.00	196,455
Head Of Division Of State Agcy	1	1.00	141,320	1.00	141,320
Public Service Administrator	1	1.00	51,089	1.00	51,089
Public Service Executive	1	1.00	84,525	1.00	84,525
Senior Administratv Specialist	1	1.00	46,257	1.00	46,257
Special Investigator	1	12.00	786,752	12.00	786,752
Subtotal Regular Unclassified		19.00	1,343,879	19.00	1,343,879
Longevity					
Longevity		0.00	0	0.00	0
Subtotal Longevity		0.00	0	0.00	0
Totals		19.00	1,343,879	19.00	1,343,879
Totals by Fringe Benefits					
RET	KPERS	0.00	94,639	0.00	91,952
RET	KPER2	0.00	75,765	0.00	73,614
FICA		0.00	83,321	0.00	83,321
UNEMP		0.00	0	0.00	134
WKCMP		0.00	2,768	0.00	188
RSAL		0.00	6,316	0.00	6,988
HLT1		0.00	161,970	0.00	174,554
HLT2		0.00	37,552	0.00	40,475
FICA 2		0.00	19,486	0.00	19,486
Total Benefits		0.00	481,817	0.00	490,712
Total Salaries and Benefits		0.00	1,825,697	0.00	1,834,591
Totals by Position Type					
Regular Unclassified		19.00	1,343,879	19.00	1,343,879
Longevity		0.00	0	0.00	0

ENERGY DIVISION

PROGRAM GOAL:

The Energy Division is funded through U.S. Department of Energy (DOE) State Energy Program (SEP) funds and various other grants and the program goals are designed to meet the requirements/criteria of the various grants it is responsible for administering. This complies with K.S.A. 74-616 and 74-617. The Energy Division is a non-regulatory division within the Commission. The annual SEP grant is a three-year application grant with annual renewals. The Energy Division continues to identify opportunities to encourage energy conservation, while fostering business development and efficient delivery of public services, particularly in rural Kansas. This year the goal, as set out in our annual filing with the DOE, is to continue to encourage energy conservation in small rural businesses and public buildings through both education and direct services and further expand K-12 educational outreach efforts. These efforts are achieved through a partnership with Kansas State University – Engineering Extension staff. DOE requires quarterly reports on the predetermined milestones and metrics as outlined in the SEP approved application. The Energy Division focuses on meeting those milestones and metrics as outlined below. Energy Division funds will continue to increase over the next several years with funding from the Infrastructure Investment and Jobs Act (IIJA). This will require the establishment of new programs and administration of existing programs that are or will primarily be "pass-through" grants with sub-awardees, with the program goals designed to meet the various requirements set out by the DOE. This includes Grid Resilience (40101(d)), Energy Efficiency Conservation Block Grant (EECBG), Energy Efficiency Revolving Loan Fund (EERLF), the Energy Efficiency Contractor Training Grant (Training for Residential Energy Contractors (TREC) and State Energy Program-IIJA (one-time supplement to the annual SEP). The funding on several of these grants will expand multiple years with some that started in FY24 and some in FY25 and in FY26. The Energy Division will also receive additional federal funds from the Inflation Reduction Act (IRA) with two rebate programs. These rebate programs are focused on residential energy efficiency related rebates, with these programs starting in FY26 with the funds to continue through FY31.

NOTE: K.S.A. 75-37,128 requires the secretary of administration to adopt rules and regulations for state agencies to conduct energy audits at least every five years on all state-owned property. The 2018 Legislature amended this statute to allow the secretary of administration to waive this requirement if not economically feasible. K.S.A. 75-1259 authorizes the secretary of administration to determine the appropriate energy conservation standards for capital improvement projects or major repairs or improvements to buildings for the use or benefit of state agencies. Additionally, K.S.A. 66-1227 specifically prohibits the KCC from adopting or enforcing energy efficiency standards for residential, commercial or industrial structures.

OBJECTIVE #1:

Conduct the Facility Conservation Improvement Program (FCIP) pursuant to K.S.A. 75-37,125 and encourage public entities to increase energy efficiency of their buildings. This program is part of the annual SEP federal grant and promotes guaranteed energy performance contracts.

Strategies for Objective #1:

1. Maintain a pre-approved Energy Service Companies (ESCO) list that would allow public entities to enter into an initial energy audit and allow them to expedite the procurement process.
2. Provide aid to local governmental entities that obtain services from energy service companies through the state FCIP contract.
3. Increase awareness about the FCIP program via presentations, the KCC website, and distribution of written material.

Performance Measures for Objective #1:

PERFORMANCE MEASURES

	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Number of FCIP presentations	1	4	4
Public entities supported through energy performance contracting process	1	2	3

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OBJECTIVE #2:

Encourage improved energy conservation among small rural businesses.

Strategies for Objective #2:

1. Secure federal funding for the small rural business energy conservation program via the State Energy Program grant from the U.S. Department of Energy.
2. Continue to increase the number of small rural business programs through a purchase of services agreement with Kansas State University-Engineering Extension.

Performance Measures for Objective #2:

PERFORMANCE MEASURES

Measure	**Actuals FY 2025**	**Current Year FY 2026**	**Allocated FY 2027**
Potential energy savings identified kWh	4,170,988	1,298,800	1,300,000

PERFORMANCE MEASURES

Measure	**Actuals FY 2025**	**Current Year FY 2026**	**Allocated FY 2027**
Number of energy assessment audits for rural businesses performed	24	10	20
Percent of small business applying for the USDA REAP grant	92%*	30%	30%

** The USDA halted the review of applications in FY 2025 due to the backlog of applications to be reviewed. It is unknown at this time as to when the USDA will resume review of applications. The estimates shown above for FY2026 and FY2027 assume that the USDA will restart review of applications in mid FY2026.*

OBJECTIVE #3:

Provide information and encourage more efficient use of energy resources.

Strategies for Objective #3:

1. Maintain both a physical and online energy conservation resource library of books, fact sheets, videos, training materials and equipment for energy conservation education.
2. Participate in and present energy conservation information at public events to promote FCIP and small business energy programs and generally promote residential and commercial energy conservation improvement activities.

PERFORMANCE MEASURES

Measure	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Participate in and present energy efficiency information at public events to promote energy efficiency/ conservation, the small rural business audit program and FCIP.	34	40	40
Number of people contacted via webinar, direct mail, or other marketing/outreach efforts	5,308	5,000	5,500

PERFORMANCE MEASURES

Measure	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Develop energy fact sheets and information about energy conservation/ efficiency for residences and small businesses	5	5	5

Objective #4

Oversee the Grid Resilience 40101(d) grant, by issuing solicitation for proposals and selecting appropriate grid resiliency projects from eligible entities. The program will be administered pursuant to US DOE guidance and requirements.

PERFORMANCE MEASURES

Measure	Actuals FY 2025*	Current Year FY 2026	Allocated FY 2027
Issue notice of solicitation for sub-awardees	1	1	1
Number of projects selected and submitted to DOE for funding	1	13	0

**This is an IIJA grant and the award for Kansas by the DOE was made in July 2023 (FY24) with a two-year grant allocation in the amount of $13,313,126 that requires a state match of $1,996,969. These funds will be expended over a period of five years, based on selected and approved projects. In July 2024 (FY25), Kansas was awarded an additional grant allocation of $6,489,249 that requires a state match of $973,386.90. These funds will pass through to utilities for grid resiliency projects that meet DOE criteria. The DOE grant program originally anticipated a total of 5* *annual funding rounds, however, at this time it is unclear as to whether any additional funds for the final two rounds of funding will be allocated to Kansas for this program.*

OBJECTIVE #5:

Administer the Energy Efficiency Conservation Block Grant (EECBG) pursuant to US DOE guidance and requirements.

PERFORMANCE MEASURES

Measure	Actuals FY 2025*	Current Year FY 2026	Allocated FY 2027
Issue notice of solicitation for sub-awardees (Municipalities)	0	0	0
Number of sub-awards approved.	1	0	0

**These are one-time funds through the IIJA and the award for Kansas was made in February 2024 (FY 2024) in the amount of $1,914,100. These funds have been sub-awarded to 19 cities in Kansas. 11 of those cities have completed their projects during FY 2024. It is anticipated that the remaining projects will be completed in FY2026.*

OBJECTIVE #6:

Administer the Energy Efficiency Revolving Loan Fund (EERLF) to promote energy efficiency improvements with an emphasis on colleges and universities in the State. This will follow US DOE guidance and requirements.

PERFORMANCE MEASURES

Measure	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Number of notices of grant solicitation	1	0	0
Number of loans issued	0	2	2

**These are one-time funds through the IIJA and the award for Kansas by the DOE was made in July 2024 (FY 2025) in the amount of $6,415,220. The loans will be repaid at a varying rate. We anticipate some of the loans will be established in FY2026 and the balance in FY2027. We anticipate the repayment of the loans starting in FY2026 and FY2027.*

OBJECTIVE #7:

Establish programs to promote energy efficiency in compliance with the US DOE supplemental SEP-IIJA funds.

PERFORMANCE MEASURES*

Measure	Actuals FY 2025**	Current Year FY 2026	Allocated FY 2027
Establish a program to provide energy assessments and best practices to small municipalities with water/wastewater treatment facilities	0	1	1
Number of municipalities provided best practice information	0	5	5
Number of energy assessments completed for municipal water facilities	0	2	2
Number of energy efficiency presentations	0	3	5
Number of building code surveys completed	0	30	30

PERFORMANCE MEASURES

Measure	Actuals FY 2025**	Current Year FY 2026	Allocated FY 2027
Meetings held with Electric Cooperatives or Municipalities concerning Fire Mitigation Planning	1	2	2
Number of Electric Cooperatives and Municipal Utilities assisted with fire mitigation plans	16	5	5
Consultant retained for gap/risk analysis of SESP	1	0	0

OBJECTIVE #8:

Administer the IRA Home Energy Rebates (50121 & 50122) pursuant to US DOE guidance and requirements.

PERFORMANCE MEASURES*

Measure	Actuals FY 2025	Current Year FY 2026	Allocated FY 2027
Launch the IRA Home Energy Rebate Program 50121	0	1	0
Launch the IRA Home Energy Rebate Program 50122	0	1	0
Rebates Administered	0	100	100

**These are one-time funds through the IIJA and the early administrative funds award for Kansas was made in April 2024 (FY 2024). Kansas was awarded $1,324,297 for 50121 and $1,316,598 for 50122. This DOE project was conditionally approved by the DOE during FY 2024. However, the DOE has put the IRA Home Energy Rebates program on hold pending federal administration review. It is not clear at this time when or if the program will resume. If resumed, we anticipate receiving the remainder of the funding (traches) in FY2026 and FY2027 with remaining award amounts of $51,540,677 for 50121 and $51,317,312 for 50122. If resumed by DOE, we anticipate making rebates available to Kansans in FY2026.*

External/Internal Assessment:

The KCC continues to review and implement improvements for the division consistent with the DOE, SEP grants and state statutes. The continued partnership with Kansas State University-Engineering Extension has allowed the division to increase the level of technical support for both the FCIP and small rural business audits, and further develop K-12 outreach, which has increased the awareness of energy conservation.

The KidWind Challenge was held in person this year and 13 teams from Kansas advanced to the National KidWind Challenges in Phenix, Arizona, winning 5 out of the total of 38 awards. We had 41 schools, 80 teams, and 314 students competed for State.

EXPENDITURE JUSTIFICATION – Energy

Account Code 100: Salaries and Wages

Summary:
The Energy Division has 2 FTE Unclassified positions.

Current Year FY 2026: $196,523 is requested.

Allocated Budget Year FY 2027: $196,923 is requested.

Account Code 200-299: Contractual Services

Summary: The major portion of contractual service is for technical support of the programs, communication, professional services, rents, copiers, printing of materials, computer software maintenance and service, in-state and out-of-state travel and dues to professional organizations such as the National Association of State Energy Officials and the Energy Services Coalition.

Current Year FY 2026: $19,292,637 is requested. Several of the Infrastructure Investment Jobs Act (IIJA) and the Inflation Reduction Act (IRA) programs will require experience with financial and rebate programs to include planning and implementation. These are rough estimates based on current DOE guidance and status of the grant process.

Allocated Budget Year FY 2027: $14,012,637 is requested.

Account Codes 300–390: Commodities

Summary: The major portion of requests in these account codes include expenses for office supplies, software and professional scientific supplies associated with energy education and energy efficiency audits conferences and FCIP workshops.

Current Year FY 2026: $14,350 is requested.

Allocated Budget Year FY 2027: $11,600 is requested.

Account Codes 400 - Capital Outlay

Summary: The majority of items purchased from this category are IT replacements and upgrades based on the KCC IT plan.

Current Year FY 2026: $8,120 is requested.

Allocated Budget Year FY 2027: $3,500 is requested.

Account Codes 550 – Federal Aid Payments

Summary: FY2025 increase to $13,337,613 due to U.S. DOE federal grant funds from the IIJA and IRA. Specifically, , Energy Efficiency Revolving Loan Fund (EERLF), Grid Resilience 40101(d) and IRA Rebates. These grant funds are pass-through grants that will require the KCC to put out solicitation notices to local governments and utilities (including electric cooperatives and small municipal utilities). The large IRA Rebate program for energy efficiency improvements to residential individuals with an emphasis on low-income and underserved communities will start to be expended in FY2026 and will continue for several years. The amounts expended in FY2026 and FY2027 are estimates depending on the U.S. Department of Energy's application and approval process. Any funds not expended in FY2026 and FY2027 will be carried over into the next fiscal year.

FY2026: $54,715,347 is requested.

FY2027: $59,544,590 is requested.

Narrative Information – DA 400

Division of the Budget		Agency	Kansas Corporation Commission
State of Kansas		Program	Energy Division

Account Codes 700 – Non-Expense Items:

Summary: The KCC receives indirect costs related to the State Energy Program (SEP) grant. The indirect costs are transferred to the 2019 Public Service Regulation fund as Administrative Services staff expenses are incurred.

Current Year FY 2026: TBD each year

Allocated Budget FY 2027: TBD each year

406/410 series report

Dept. Name: Energy Programs
Agency Name: Kansas Corporation Commission
Agency Reporting Level: 02300
Version: 2027-A-02-00143

Date: 09/15/2025
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Division of the Budget
KANSAS

Obj. Code	OBJECTS OF EXPENDITURE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Base Budget Request	null	null	null
	Salaries and Wages	186,451	196,523	196,935	0	0	0
	TOTAL Salaries and Wages	**186,451**	**196,523**	**196,935**	**0**	**0**	**0**
52000	Communication	5,273	3,600	2,750	0	0	0
52200	Printing and Advertising	0	200	0	0	0	0
52300	Rents	3,147	7,000	3,136	0	0	0
52400	Reparing and Servicing	0	3,523	1,000	0	0	0
52500	Travel and Subsistence	406	1,800	0	0	0	0
52510	InState Travel and Subsistence	0	2,250	980	0	0	0
52520	Out of State Travel and Subsis	0	6,000	3,000	0	0	0
52600	Fees-other Services	99	5,000	3,000	0	0	0
52700	Fee-Professional Services	572,432	0	0	0	0	0
52900	Other Contractual Services	634,741	19,263,264	13,998,771	0	0	0
	TOTAL Contractual Services	**1,216,098**	**19,292,637**	**14,012,637**	**0**	**0**	**0**
53500	Vehicle Part Supply Accessory	75	100	100	0	0	0
53600	Pro Science Supply Material	10,861	14,000	11,000	0	0	0
53700	Office and Data Supplies	391	250	500	0	0	0
53900	Other Supplies and Materials	0	0	0	0	0	0
	TOTAL Commodities	**11,327**	**14,350**	**11,600**	**0**	**0**	**0**
	TOTAL Capital Outlay	**888**	**8,120**	**3,500**	**0**	**0**	**0**
	SUBTOTAL State Operations	**1,414,764**	**19,511,630**	**14,224,672**	**0**	**0**	**0**
55000	Federal Aid Payments	787,680	0	0	0	0	0
	TOTAL Aid to Local Governments	**787,680**	**0**	**0**	**0**	**0**	**0**
55200	Claims	1,000,000	54,715,347	59,544,590	0	0	0
	TOTAL Other Assistance	**1,000,000**	**54,715,347**	**59,544,590**	**0**	**0**	**0**
	TOTAL REPORTABLE EXPENDITURES	**3,202,444**	**74,226,977**	**73,769,262**	**0**	**0**	**0**
77300	Transfers	20,958	0	0	0	0	0
	TOTAL Non-Expense Items	**20,958**	**0**	**0**	**0**	**0**	**0**
	TOTAL EXPENDITURES	**3,223,402**	**74,226,977**	**73,769,262**	**0**	**0**	**0**

406/410 series report

Dept. Name: Energy Programs
Agency Name: Kansas Corporation Commission
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KANSAS

Series	Fund Code	FUND/ACCOUNT TITLE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Base Budget Request	null	null	null
1	2432	2400 FAC CONSERVATION IMPRV FD	40	0	0	0	0	0
1	**2432**	**2432 SUBTOTAL for 2432's**	**40**	**0**	**0**	**0**	**0**	**0**
1	3157	3157 3157 ENERGY EFF AND CNSRVTN	5,735	0	0	0	0	0
1	**3157**	**3157 SUBTOTAL for 3157's**	**5,735**	**0**	**0**	**0**	**0**	**0**
1	3682	3500 ENERGY CONSERVATION PLAN FDF	163,928	196,523	196,935	0	0	0
1	3682	3502 Energy Efficiency Revolving Loan Fd	885	0	0	0	0	0
1	3682	3503 IRA Rebate 50122	7,852	0	0	0	0	0
1	3682	3504 IRA Rebate 50121	8,011	0	0	0	0	0
1	**3682**	**3682 SUBTOTAL for 3682's**	**180,676**	**196,523**	**196,935**	**0**	**0**	**0**
		1262 TOTAL Salaries and Wages	**186,451**	**196,523**	**196,935**	**0**	**0**	**0**
2	2019	0100 PUBLIC SERVICE REGULATION FD	5,534	0	0	0	0	0
2	**2019**	**2019 SUBTOTAL for 2019's**	**5,534**	**0**	**0**	**0**	**0**	**0**
2	2316	2300 INSERVICE EDU WORKSHOP FF	671	0	0	0	0	0
2	**2316**	**2316 SUBTOTAL for 2316's**	**671**	**0**	**0**	**0**	**0**	**0**
2	2432	2400 FAC CONSERVATION IMPRV FD	140	0	0	0	0	0
2	**2432**	**2432 SUBTOTAL for 2432's**	**140**	**0**	**0**	**0**	**0**	**0**
2	2667	4000 ENERGY GRNTS MGMT FD-STRIPPER	398	0	0	0	0	0
2	**2667**	**2667 SUBTOTAL for 2667's**	**398**	**0**	**0**	**0**	**0**	**0**
2	3682	3500 ENERGY CONSERVATION PLAN FDF	636,923	333,039	13,867	0	0	0
2	3682	3502 Energy Efficiency Revolving Loan Fd	0	20,000	200,000	0	0	0
2	3682	3503 IRA Rebate 50122	286,216	9,369,799	6,649,385	0	0	0
2	3682	3504 IRA Rebate 50121	286,216	9,369,799	6,649,385	0	0	0
2	**3682**	**3682 SUBTOTAL for 3682's**	**1,209,355**	**19,092,637**	**13,512,637**	**0**	**0**	**0**
2	NEW5	NEW5 NEW5 Home Energy Efficiency ContrTrain Grts	0	200,000	500,000	0	0	0
2	**NEW5**	**NEW5 SUBTOTAL for NEW5's**	**0**	**200,000**	**500,000**	**0**	**0**	**0**
		1352 TOTAL Contractual Services	**1,216,098**	**19,292,637**	**14,012,637**	**0**	**0**	**0**
3	2316	2300 INSERVICE EDU WORKSHOP FF	11	0	0	0	0	0
3	**2316**	**2316 SUBTOTAL for 2316's**	**11**	**0**	**0**	**0**	**0**	**0**
3	2432	2400 FAC CONSERVATION IMPRV FD	50	0	0	0	0	0
3	**2432**	**2432 SUBTOTAL for 2432's**	**50**	**0**	**0**	**0**	**0**	**0**
3	2667	4000 ENERGY GRNTS MGMT FD-STRIPPER	0	14,350	11,600	0	0	0
3	**2667**	**2667 SUBTOTAL for 2667's**	**0**	**14,350**	**11,600**	**0**	**0**	**0**
3	3682	3500 ENERGY CONSERVATION PLAN FDF	11,266	0	0	0	0	0
3	**3682**	**3682 SUBTOTAL for 3682's**	**11,266**	**0**	**0**	**0**	**0**	**0**
		1392 TOTAL Commodities	**11,327**	**14,350**	**11,600**	**0**	**0**	**0**
4	3682	3500 ENERGY CONSERVATION PLAN FDF	888	8,120	3,500	0	0	0
4	**3682**	**3682 SUBTOTAL for 3682's**	**888**	**8,120**	**3,500**	**0**	**0**	**0**
		1402 TOTAL Capital Outlay	**888**	**8,120**	**3,500**	**0**	**0**	**0**
8	3157	3157 3157 ENERGY EFF AND CNSRVTN	787,680	0	0	0	0	0
8	**3157**	**3157 SUBTOTAL for 3157's**	**787,680**	**0**	**0**	**0**	**0**	**0**
		1412 TOTAL Aid to Locals	**787,680**	**0**	**0**	**0**	**0**	**0**
9	3682	3500 ENERGY CONSERVATION PLAN FDF	1,000,000	0	0	0	0	0
9	3682	3503 IRA Rebate 50122	0	22,500,000	22,500,000	0	0	0
9	3682	3504 IRA Rebate 50121	0	22,500,000	22,500,000	0	0	0
9	**3682**	**3682 SUBTOTAL for 3682's**	**1,000,000**	**45,000,000**	**45,000,000**	**0**	**0**	**0**

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KANSAS

Series	Fund Code	FUND/ACCOUNT TITLE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Base Budget Request	null	null	null
9	3806	3806 3806 GRID RESILIENCE BIL FORMULA FUND	0	9,715,347	14,544,590	0	0	0
9	**3806**	**3806 SUBTOTAL for 3806's**	**0**	**9,715,347**	**14,544,590**	**0**	**0**	**0**
		1452 TOTAL Other Assistance	**1,000,000**	**54,715,347**	**59,544,590**	**0**	**0**	**0**
92	3682	3500 ENERGY CONSERVATION PLAN FDF	20,958	0	0	0	0	0
92	**3682**	**3682 SUBTOTAL for 3682's**	**20,958**	**0**	**0**	**0**	**0**	**0**
		1462 TOTAL Non-Expense Items	**20,958**	**0**	**0**	**0**	**0**	**0**
		1462 TOTAL All Funds	**3,223,402**	**74,226,977**	**73,769,262**	**0**	**0**	**0**

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Dept. Name: Energy Programs
Agency Name: Kansas Corporation Commission
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Division of the Budget
KANSAS

Fund Code	FUND/ACCOUNT TITLE	FY 2025 Actuals	FY 2026 Adjusted Budget Request	FY 2027 Base Budget Request	null	null	null
0100	PUBLIC SERVICE REGULATION FD	5,534	0	0	0	0	0
2019	**SUBTOTAL PUBLIC SERVICE REGULATION FD**	**5,534**	**0**	**0**	**0**	**0**	**0**
2300	INSERVICE EDU WORKSHOP FF	682	0	0	0	0	0
2316	**SUBTOTAL INSERVICE EDU WORKSHOP FF**	**682**	**0**	**0**	**0**	**0**	**0**
2400	FAC CONSERVATION IMPRV FD	230	0	0	0	0	0
2432	**SUBTOTAL FAC CONSERVATION IMPRV FD**	**230**	**0**	**0**	**0**	**0**	**0**
4000	ENERGY GRNTS MGMT FD-STRIPPER	398	14,350	11,600	0	0	0
2667	**SUBTOTAL ENERGY GRNTS MGMT FD-STRIPPER**	**398**	**14,350**	**11,600**	**0**	**0**	**0**
3157	ENERGY EFF AND CNSRVTN	793,415	0	0	0	0	0
3157	**SUBTOTAL 81.128-ENGY EFF/CONSERV BLK GR**	**793,415**	**0**	**0**	**0**	**0**	**0**
3500	ENERGY CONSERVATION PLAN FDF	1,833,963	537,682	214,302	0	0	0
3502	Energy Efficiency Revolving Loan Fd	885	20,000	200,000	0	0	0
3503	IRA Rebate 50122	294,068	31,869,799	29,149,385	0	0	0
3504	IRA Rebate 50121	294,227	31,869,799	29,149,385	0	0	0
3682	**SUBTOTAL 81.041-ST ENGY PRG**	**2,423,143**	**64,297,280**	**58,713,072**	**0**	**0**	**0**
3806	GRID RESILIENCE BIL FORMULA FUND	0	9,715,347	14,544,590	0	0	0
3806	**SUBTOTAL GRID RESILIENCE BIL FORMULA FUND**	**0**	**9,715,347**	**14,544,590**	**0**	**0**	**0**
NEW5	Home Energy Efficiency ContrTrain Grts	0	200,000	500,000	0	0	0
NEW5	**SUBTOTAL Home Energy Efficiency ContrTrain Grts**	**0**	**200,000**	**500,000**	**0**	**0**	**0**
	1624 TOTAL MEANS OF FUNDING	**3,223,402**	**74,226,977**	**73,769,262**	**0**	**0**	**0**

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Program. Name: Energy Programs
Agency Name: Kansas Corporation Commission
Agency Reporting Level: 02300
Version: 2027-A-02-00143

Date: 09/11/2025
Time: 10:08:14

Division of the Budget
KANSAS

Classification of Employment	Pay Grade	FY 2026 Estimate		FY 2027 Request	
		Pos	Amount	Pos	Amount
Authorized Positions					
Regular Unclassified					
Director	1	1.00	96,863	1.00	96,863
Program Analyst	1	1.00	53,300	1.00	53,300
Subtotal Regular Unclassified		2.00	150,163	2.00	150,163
Longevity					
Longevity		0.00	0	0.00	0
Subtotal Longevity		0.00	0	0.00	0
Totals		2.00	150,163	2.00	150,163
Totals by Fringe Benefits					
RET	KPER2	0.00	19,041	0.00	18,500
FICA		0.00	9,310	0.00	9,310
UNEMP		0.00	0	0.00	15
WKCMP		0.00	309	0.00	21
RSAL		0.00	706	0.00	781
HLT1		0.00	10,123	0.00	10,910
HLT2		0.00	4,694	0.00	5,059
FICA 2		0.00	2,177	0.00	2,177
Total Benefits		0.00	46,360	0.00	46,773
Total Salaries and Benefits		0.00	196,523	0.00	196,936
Totals by Position Type					
Regular Unclassified		2.00	150,163	2.00	150,163
Longevity		0.00	0	0.00	0